

Well Name: MODELO 10 FED COM	Well Location: T24S / R32E / SEC 10 / TR B / 32.2377108 / -103.6605229	County or Parish/State: LEA / NM
Well Number: 711H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM119276	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002550943	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2725486

Type of Submission: Subsequent Report

Date Sundry Submitted: 04/13/2023

Date Operation Actually Began: 03/13/2023

Type of Action: Drilling Operations

Time Sundry Submitted: 08:49

Actual Procedure: 3-13-2023 20" Conductor @ 117' 4-3-2023 13 1/2" HOLE 4-3-2023 Surface Hole @ 1,271' MD, 1,270' TVD Casing shoe @ 1,259' MD, 1,258' TVD Ran 10-3/4" 40.5#, J55, BTC Cement w/ 510 sx Class C (1.72 yld, 13.5 ppg), followed by 125 sx Class C (1.34 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min, Circ (81 bbls) 264 sx cement to surface

Received by OCD: 8/1/2023 6:47:34 AM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS	Signed on: APR 13, 2023 08:49 AM
Name: EOG RESOURCES INCORPORATED	
Title: Sr. Regulatory Administrator	
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City: Midland	State: TX
Phone: (432) 848-9163	
Email address: emily_follis@eogresources.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 04/19/2023
Signature: Jonathon Shepard	

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Subsequent Report

Sundry ID: 2734063

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 06/02/2023	Time Sundry Submitted: 10:04
Date Operation Actually Began: 04/17/2023	

Actual Procedure: BOP TESTED TO BLM STANDARDS 4-27-2023 9 7/8" HOLE 4-27-2023 Intermediate Hole @ 11,717' MD, 11,668' TVD Casing shoe @ 11,702' MD, 11,654' TVD Ran 8-3/4", 38.5#, ECP110, Vam Sprint SF (0' - 1,991') Ran 8-3/4", 38.5#, ECP110, SLIJ II NA (1,991' - 11,702') Stage 1: Cement w/ 565 sx Class H (1.19 yld, 15.6 ppg), followed by 60 sx Class H (1.10 yld, 16.2 ppg), test casing to 3,200 psi for 30 min, TOC 5,500' Visual Stage 2: Braden Head Cement with 780 sx Class C (1.44 yld, 14.8 ppg) Stage 3: Top Out w/ 186 sx Class C (1.36 yld, 14.8 ppg), Circ (5 bbls) 21 sx of cement to surface, TOC @ 43' per Echometer 5-31-2023 7 7/8" hole 5-31-2023 Production Hole @ 19,828' MD, 12,325' TVD Casing Shoe @ 19,808' MD, 12,325' TVD Ran 6", 24.5#, ICYP110, TXP BTC (MJ @ 11,556' and 19,323') Cement w/ 1,555 sx Class H (1.20 yld, 14.5 ppg) no casing test . Did not circ cement to surface, TOC @ 5,872' - Calc , Waiting on CBL RR 6-1-2023

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Operator Electronic Signature: EMILY FOLLIS	Signed on: JUN 02, 2023 10:04 AM
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Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 06/09/2023
Signature: Jonathon Shepard	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 246378

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 246378
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	5/1/2025
crystal.walker	Cement did not circulate to surface as required by APD COAs on the Intermediate casing string. No CBL has been submitted for this string of casing. A mechanical integrity test of the annulus between the intermediate casing and the production casing must be conducted and recorded. Contact the appropriate district office to schedule a witness for the test. Future testing schedule will be determined pending the results of the mechanical integrity test.	5/1/2025