

Well Name: MANSFIELD	Well Location: T30N / R9W / SEC 19 / NWSW / 36.79512 / -107.824097	County or Parish/State: SAN JUAN / NM
Well Number: 10	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF077833	Unit or CA Name: MANFIELD	Unit or CA Number: NMNM74065
US Well Number: 300452089200S1	Operator: MORNINGSTAR OPERATING LLC	

Notice of Intent

Sundry ID: 2846670

Type of Submission: Notice of Intent

Type of Action: Temporary Abandonment

Date Sundry Submitted: 04/11/2025

Time Sundry Submitted: 08:25

Date proposed operation will begin: 07/01/2025

Procedure Description: MorningStar Operating requests approval of the attached TA procedure for the Mansfield #10; WBDs included.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Mansfield__10_WBD_Proposed_TA_04.11.2025_20250411082354.pdf

Mansfield__10_WBD_current_20250411082335.pdf

Mansfield_10_Proposed_TA_Procedure_04.11.2025_20250411082321.pdf

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Operator: MORNINGSTAR OPERATING LLC

Conditions of Approval

Specialist Review

Mansfield_10_ID_2846670_TA_COAs_MHK_04.11.2025_20250411091701.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CONNIE BLAYLOCK

Signed on: APR 11, 2025 08:24 AM

Name: MORNINGSTAR OPERATING LLC

Title: Regulatory Technician

Street Address: 400 W 7th St.

City: Forth Worth

State: TX

Phone: (817) 334-7882

Email address: CBLAYLOCK@MSPARTNERS.COM

Field

Representative Name: Amy Byars

Street Address:

City:

State:

Zip:

Phone:

Email address: abyars@mspartner.com

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved

Disposition Date: 04/11/2025

Signature: Matthew Kade



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>

April 11, 2025

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2846670 Proposed Work for Temporary Abandonment

Operator: Morningstar Operating LLC
Lease: NMSF 077833
Agreement: NMNM 74065
Well(s): Mansfield 10, API # 30-045-20892
Location: NWSW Sec 19 T30N R9W (San Juan County, NM)

The request to temporarily abandon the above well is accepted with the following conditions of approval:

1. After work is completed, send in Sundry Notice – Subsequent Report detailing actual work completed with exact dates (month, day, year). And the updated wellbore schematic. The report must be submitted within 30 days after work is completed.
2. Also, after work is completed, send in a Sundry Notice – Notice of Intent requesting temporary abandonment status. Note approval is based on the discretion of this agency. This request must be submitted within 30 days after work is completed.

Include in the Notice of Intent the following:

- a. Proposed exact expiration date (month, day, year). Cannot be later than 12-months from date of submission. The date can also be when the current TA approval will expire.
 - b. Confirmation of other production on lease, or agreement.
 - c. Plans for the well.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
 4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

04.11.2025

Proposed TA Procedure
Mansfield 10_3004520892

1. MIRU
2. RIH with gauge ring to ~2920'. POOH.
3. Set CIBP ~2900'.
4. Dump bail ~20' cement on top.
5. Pressure test plug and casing to 550 psi.
6. Notify NMOCD of intent to run MIT and proceed as directed.
7. RDMO.

Proposed TA Procedure

04.11.2025

MorningStar Operating, LLC

Prepared by: J.Ryza
Date: 07/18/2023
TA: Bberry 04.11.2025

KB = 11 ft
GL = 6,304 ft
API# 30-045-20892

Spud Date: 07/23/1972
Ready to Produce: 08/24/1972

Mansfield #10 San Juan County, NM

Proposed TA

TD – 3,053 ft MD

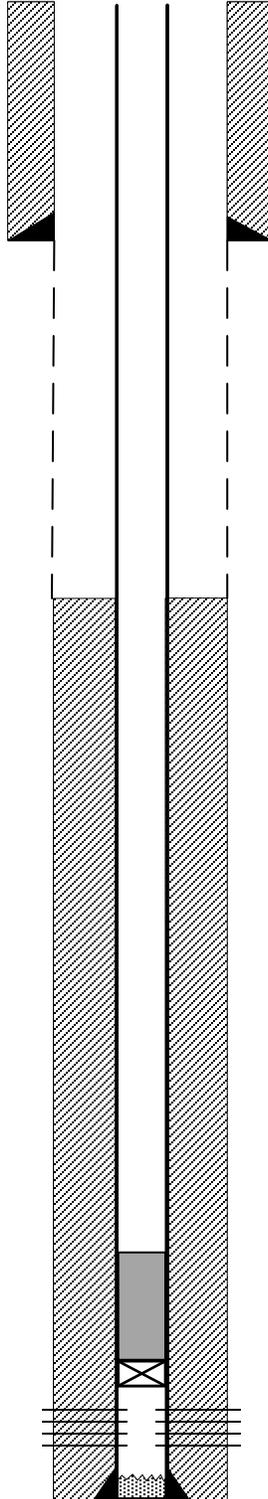
12-1/4" hole to 132'
Surface Csg: 4 jts 8-5/8" 24# J-55
Setting Depth: 132 ft

Cement
107 cu. ft.
Circulated cement to surface

7-7/8" & 6-3/4" hole to 3053'
Prod Csg: 97 jts 2-7/8" 6.5# J-55
Setting Depth: 3053 ft

Cement:
540 cu.ft. cmt
Temp survey TOC ~1800'

Perfs
Pictured Cliffs:
2,950'-2,966', 2,986'-3,006'



Nacimiento: TBD
Ojo Alamo: 1640'
Kirtland: 1845'
Fruitland: 2550'
Pictured Cliffs: 2950'
*Tops from Prelim Review by BLM

Set CIBP ~2900' spot/dump bail ~20' cmt on top

PC perfs:
2,950'-3,006' (overall)

PBTB: 3,043 ft MD

MorningStar Operating, LLC

Mansfield #10 San Juan County, NM

TD – 3,053 ft MD

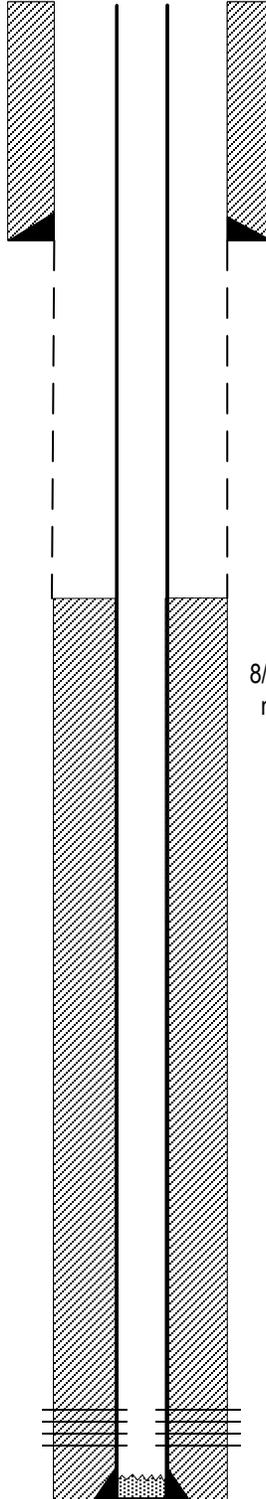
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8/17/1976 "Retired" 92 jts tubing – assuming this means
no longer in the well – currently tubingless completion

PC perfs:
2,950'-3,006' (overall)

PBTD: 3,043 ft MD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 451439

CONDITIONS

Operator: MorningStar Operating LLC 400 W 7th St Fort Worth, TX 76102	OGRID: 330132
	Action Number: 451439
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Perforations are at top of formation - will need to set cibp as close to top as you can get - if this is plugging off pc formation 35' of dump bail is required - - Notify NMOCD 24 hours prior to moving on - Bradenhead test required prior to MIT day of MIT	5/1/2025