

Well Name: JACK FROST D**Well Location:** T27N / R10W / SEC 26 /
NWNW / 36.551577 / -107.869659**County or Parish/State:** SAN
JUAN / NM**Well Number:** 1F**Type of Well:** CONVENTIONAL GAS
WELL**Allottee or Tribe Name:****Lease Number:** NMSF077951**Unit or CA Name:****Unit or CA Number:****US Well Number:** 3004533906**Operator:** HILCORP ENERGY
COMPANY

Notice of Intent

Sundry ID: 2849897**Type of Submission:** Notice of Intent**Type of Action:** Temporary Abandonment**Date Sundry Submitted:** 04/29/2025**Time Sundry Submitted:** 10:03**Date proposed operation will begin:** 05/15/2025

Procedure Description: Hilcorp Energy Company requests permission to Temporarily Abandon the subject well for future potential per the attached procedure and current/proposed wellbore schematic. A closed-loop system will be used. The lease is being held by other production.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Jack_Frost_D_1F_NOI_TA_Procedure_20250429100235.pdf

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Conditions of Approval

Specialist Review

Jack_Frost_D_1F_ID_2849897_TA_COAs_MHK_04.29.2025_20250429115747.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PRISCILLA SHORTY**Signed on:** APR 29, 2025 10:02 AM**Name:** HILCORP ENERGY COMPANY**Title:** Regulatory Technician**Street Address:** 382 ROAD 3100**City:** AZTEC**State:** NM**Phone:** (505) 324-5188**Email address:** PSHORTY@HILCORP.COM

Field

Representative Name:**Street Address:****City:****State:****Zip:****Phone:****Email address:**

BLM Point of Contact

BLM POC Name: MATTHEW H KADE**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5055647736**BLM POC Email Address:** MKADE@BLM.GOV**Disposition:** Approved**Disposition Date:** 04/29/2025

Jack Frost D 1F TA - NOI

Jack Frost D 1F

API # - 3004533906

Procedure:

Hold PJSM prior to beginning any and all operations. Properly document all operations via the JSA process. Ensure that all personnel onsite abide by HEC safety protocol, including PPE, housekeeping, and standard guidelines.

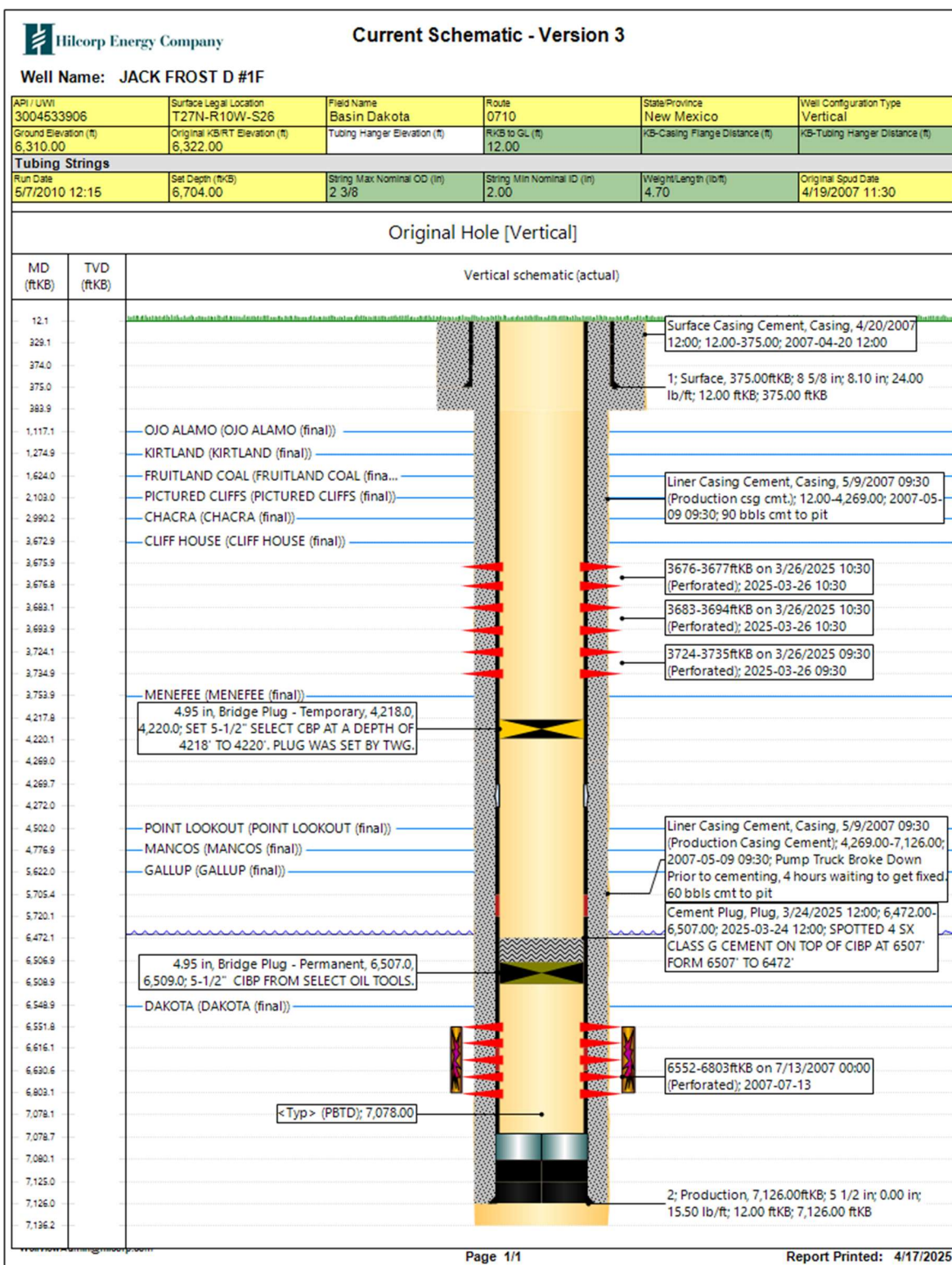
Verify cathodic protection is off and wellhead instrumentation is properly disconnected from the wellhead. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.

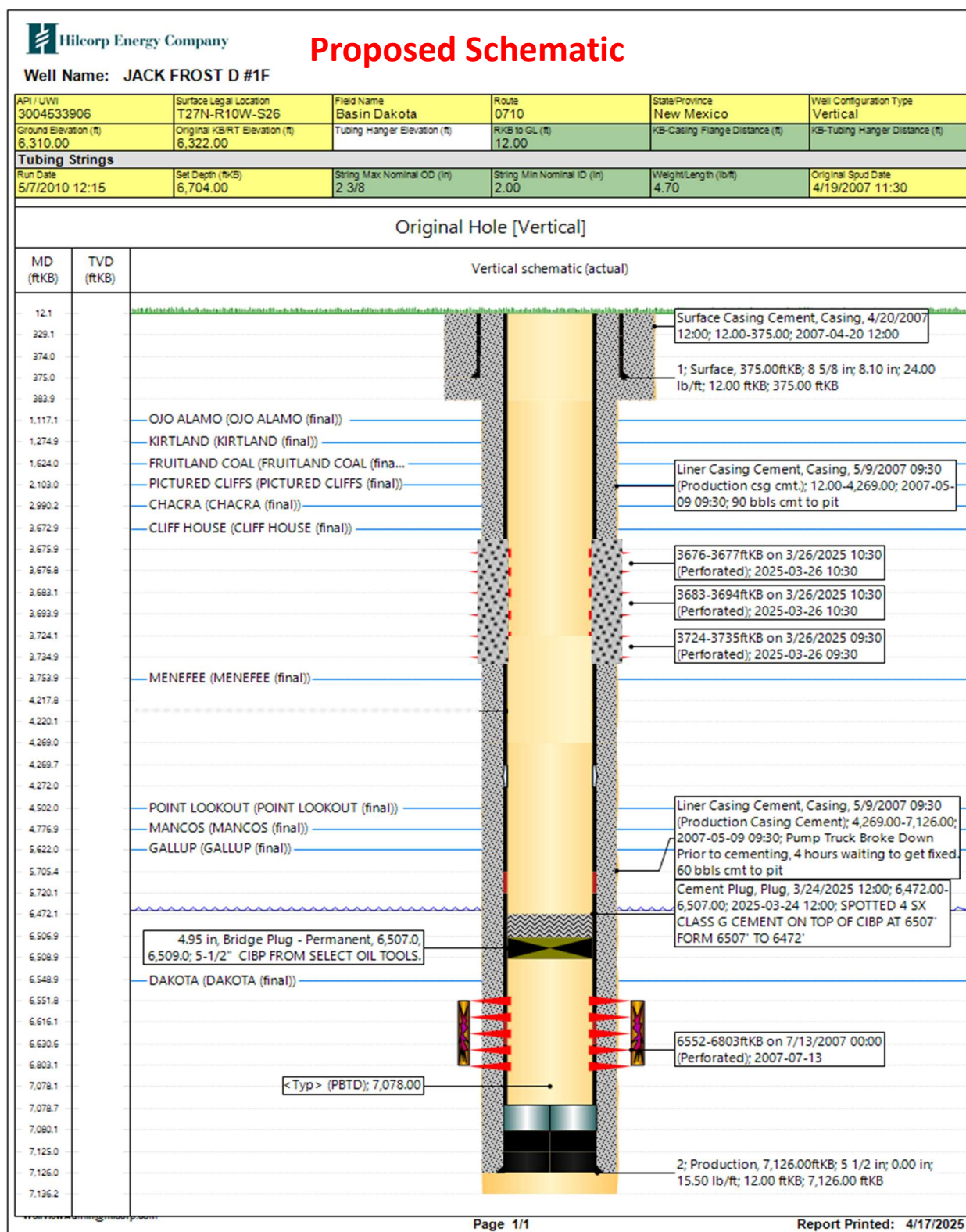
Verify there is no H2S present prior to beginning operations. If any H2S is present, take the necessary actions to ensure that the location is safe prior to beginning operations.

Observe and record pressures across all string daily, prior to beginning operations.

Remember to notify NMOCD 24 hours prior to starting operations on location.

1. Contact NMOCD and BLM (Where Applicable 24 hours prior to MIRU).
2. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC Safety and environmental regulations.
3. MIRU service rig and associated equipment; NU and test BOP.
4. See CBL Dated 3/24/2025.
5. PU & TIH w/ 3-7/8" bit and scraper. Run scraper across entire Cliff House perforation interval.
6. Pick up and TIH with CICR. Set above top Cliff House perf.
7. MIRU Cement Package and Equipment. Sting in to CICR. Pump cement squeeze across existing Cliff House perforations.
8. POOH w/ work string and let cement set.
9. TIH and drillout retainer and cement to top of CBP at 4218'
10. Perform state-witnessed MIT
11. Drillout CBP at 4218' and leave well temporarily abandoned while Hilcorp Energy Company evaluates further uphole potential.







United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



April 29, 2025

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2849897 Proposed Work for Temporary Abandonment

Operator: Hilcorp Energy Company
Lease: NMSF 077951
Well(s): Jack Frost D 1F, API # 30-045-33906
Location: NWNW Sec 26 T27N R10W (San Juan County, NM)

The request to temporarily abandon the above well is accepted with the following conditions of approval:

1. After work is completed, send in Sundry Notice – Subsequent Report detailing actual work completed with exact dates (month, day, year). And the updated wellbore schematic. The report must be submitted within 30 days after work is completed.
2. Also, after work is completed, send in a Sundry Notice – Notice of Intent requesting temporary abandonment status. Note approval is based on the discretion of this agency. This request must be submitted within 30 days after work is completed.

Include in the Notice of Intent the following:

- a. Proposed exact expiration date (month, day, year). Cannot be later than 12-months from date of submission. The date can also be when the current TA approval will expire.
 - b. Confirmation of other production on lease, or agreement.
 - c. Plans for the well.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
 4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 456755

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 456755
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	This well has a plug on top of the Dakota perforations with new perforations at MV formation - this sundry is to plug off the new perforations on MV and then MIT the well for possible future use. The MIT for TA will need to be performed along all formation tops in well bore after MV perforations are plugged off - a tag of Dakota plug is required. In the future add Graneros top to schematic - MIT required to be performed from Dakota plug tag to surface for TA. A bradenhead test is required prior to MIT day of MIT.	5/1/2025
mkuehling	Notify NMOCD 24 hours prior to moving on	5/1/2025