Received by OCD: 5/1/2025 3:38:26 PM M State of New Mexico Form C Phone: (505) 476-3441 Revised July 18, 2013 Energy, Minerals and Natural Resources General Information WELL API NO. Phone: (505) 629-6116 30-015-21643 OIL CONSERVATION DIVISION Online Phone Directory Visit: 5. Indicate Type of Lease https://www.emnrd.nm.gov/ocd/contact-us/ 1220 South St. Francis Dr. STATE _ FEE Santa Fe, NM 87505 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Cigarillo SWD PROPOSALS.) 8. Well Number 001 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 388339 2. Name of Operator OWL SWD Operating LLC 3. Address of Operator 10. Pool name or Wildcat 20 Greenway Plaza, Suite 500 Houston, TX 77046 Devonian 4. Well Location line and 1980 . 1980 feet from the EAST feet from the North Unit Letter G line Township 23S County Eddy Section 36 Range 27E 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3137 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK

✓ ALTERING CASING □ PLUG AND ABANDON REMEDIAL WORK P AND A **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS.□ MULTIPLE COMPL П CASING/CEMENT JOB PULL OR ALTER CASING DOWNHOLE COMMINGLE П **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. NOTIFY NMOCD OF MIRU WSU. KILL WELL. ND WH. NU BOP POOH W/ TBG & PKR. SET RBP AND TEST CSG. TIH W/ NEW 4-1/2" TBG AND PKR. SET WITHIN APPROVED INJ. INTERVAL. CIRC PKR FLUID. LAND TBG N HANGER. NOTIFY OCD FOR WITNESS OF MIT AND RUN MIT. RETURN TO INJ POST SUCCESSFUL MIT. RDMO WSU -WBD will be the same before and after - see attached Spud Date: Rig Release Date:

APPROVED BY: _____TITLE ____DATE _____
Conditions of Approval (if any):

E-mail address:

TITLE Sr. Regulatory Manager

Shelly.Cowden@pilotwater.com

DATE 05/01/2025

PHONE: 505-692-0354

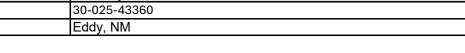
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Type or print name Shelly Cowden

For State Use Only

SIGNATURE Shelly Cowden

Well Name:	Kimberly SWD #1
API:	30-025-43360
County:	Eddy, NM



20" Hole

Surface casing @ 1112'

16" 84# HC-N 80 Cement to surface

13-1/2" Hole Intermediate casing @ 4585' 10-3/4" 45.5#HCL-80

Cement to surface

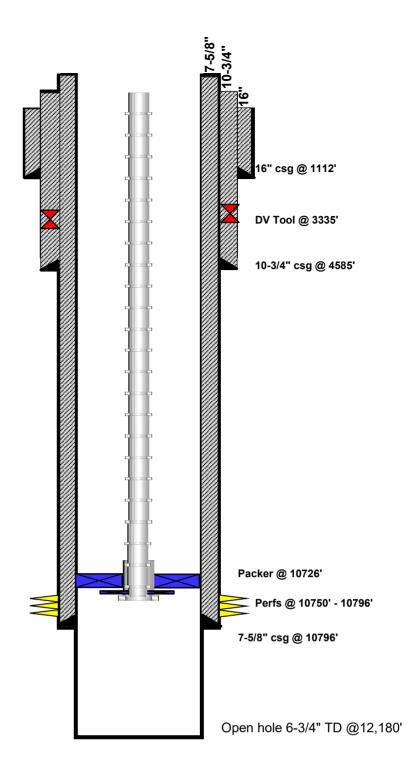
9-7/8" Hole

Production casing @ 10796' 7-5/8" 29.7# HCL-80

Cement to surface

Tubing

5-1/2" 20# HC-L80 EZGO HTGT@ 10726'



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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 419932

CONDITIONS

Operator:	OGRID:
OWL SWD OPERATING, LLC	308339
20 Greenway Plaza	Action Number:
Houston, TX 77046	419932
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By		Condition Date
mgebremichae	Ensure the deployment of BOP during the workover. Should the workover require a tube change, ensure that the same-size tube is replaced as prescribed by the respective order. The packer shall not be set more than 100 ft above the injection interval.	4/1/2025

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CONDITIONS

Action 457792

CONDITIONS

Operator:	OGRID:
OWL SWD OPERATING, LLC	308339
20 Greenway Plaza	Action Number:
Houston, TX 77046	457792
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created B	Ву	Condition	Condition Date
mgebre	emichael	The packer shall not set more than 100 ft above the top part of the injection interval. After installing tubing, the casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge or an approved leak detection device to determine leakage in the casing, tubing, or packer.	5/2/2025