

Well Name: TURNER B	Well Location: T17S / R31E / SEC 29 / NWSW / 32.8052932 / -103.8961717	County or Parish/State: EDDY / NM
Well Number: 80	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC029395B	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001526388	Operator: LH OPERATING LLC	

Notice of Intent

Sundry ID: 2830023

Type of Submission: Notice of Intent	Type of Action: Plug Back
Date Sundry Submitted: 01/06/2025	Time Sundry Submitted: 10:16
Date proposed operation will begin: 02/06/2025	

Procedure Description:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- Turner\_B\_80\_Wellbore\_Schematic\_20250106101615.pdf
- Turner\_B\_80\_Proposed\_Schematic\_20250106101615.pdf
- Turner\_B\_80\_NMOCD\_Procedure\_to\_ReComplete\_to\_Seven\_Rivers\_20250106101615.pdf
- Turner\_B\_80\_\_Summarized\_Well\_History\_20250106101616.pdf

Received by OCD: 2/25/2025 11:15:32 AM

Page 2 of 15

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US Well Number: 3001526388	Operator: LH OPERATING LLC	

Conditions of Approval

Specialist Review

Plugback\_COA\_20250222112226.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MICHAEL BURTON	Signed on: JAN 06, 2025 10:16 AM
Name: LH OPERATING LLC	
Title: Environmental Manager	
Street Address: 3730 KIRBY DR SUITE 1200	
City: HOUSTON	State: TX
Phone: (575) 499-5306	
Email address: MIKE@LHOPERATING.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345998	BLM POC Email Address: ZSTEVENS@BLM.GOV
Disposition: Approved	Disposition Date: 02/22/2025
Signature: Zota Stevens	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

<b>THE SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

### **Location of Well**

0. SHL: NWSW / 2565 FSL / 1305 FWL / TWSP: 17S / RANGE: 31E / SECTION: 29 / LAT: 32.8052932 / LONG: -103.8961717 ( TVD: 0 feet, MD: 0 feet )

BHL: NWSW / 2565 FSL / 1305 FWL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

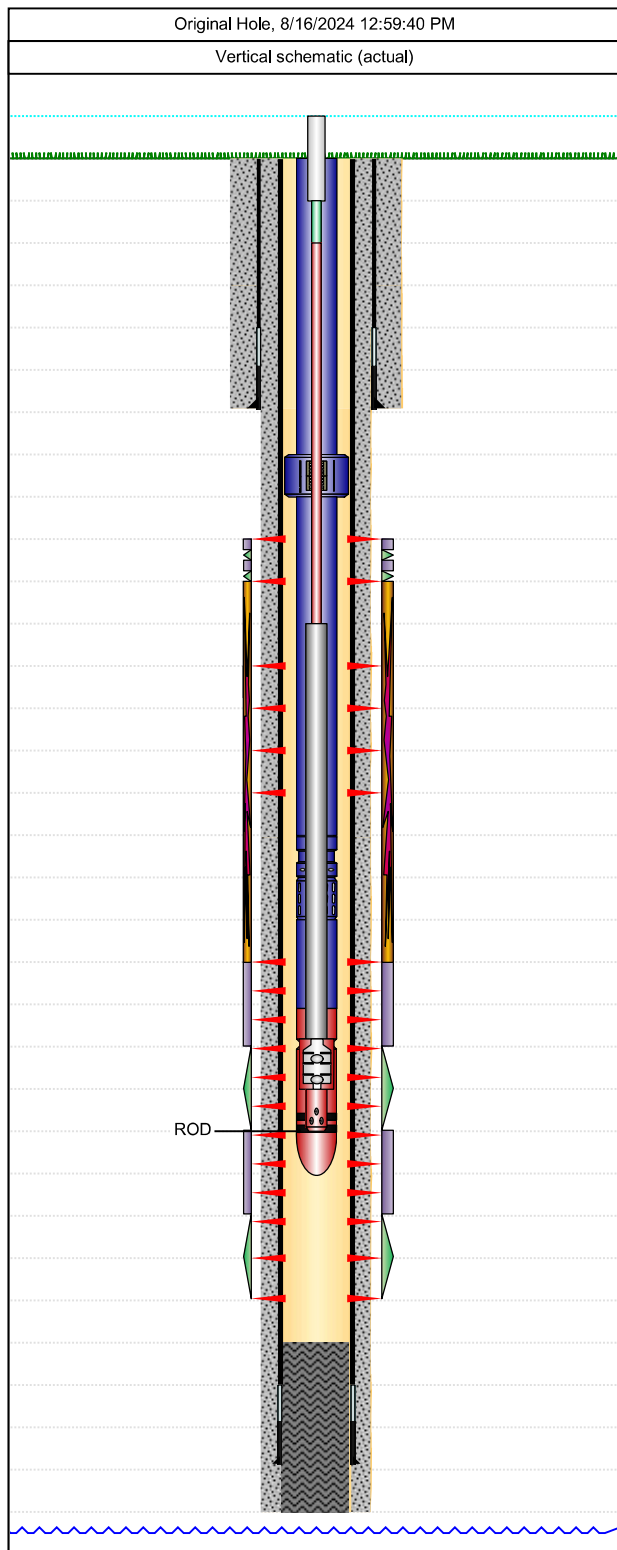


## Downhole Well Profile

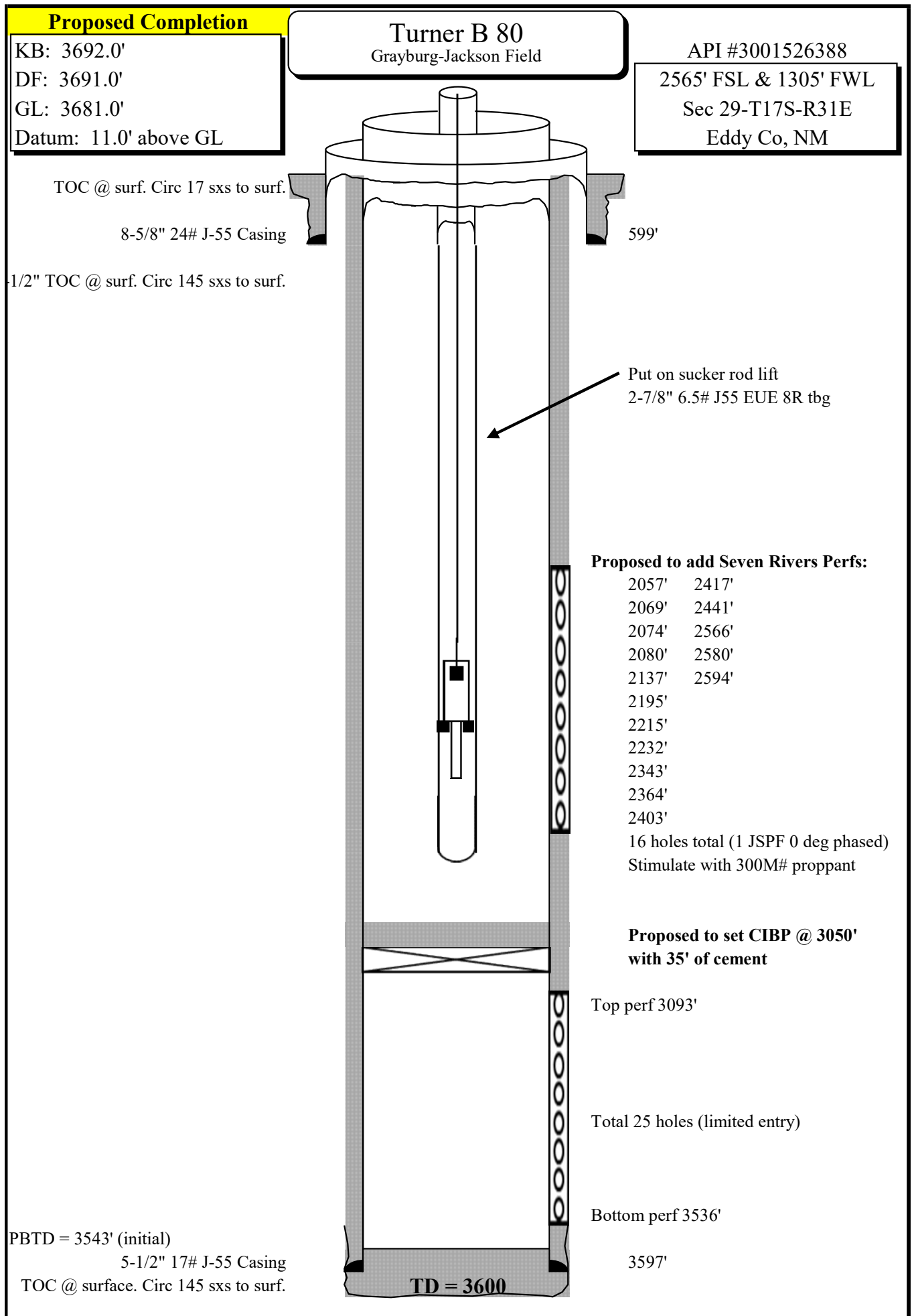
Well Name: TURNER B 80

API/UWI 3001526388	Surface Legal Location GB/Jackson =3093'-59"-(6 h) 3211'-59"-(7...	Field Name PBNM - PB-GRAYBURG WEST CENTRAL	Spud Date Notice Information	State/Province NM	Well Configuration Type
Original KB Elevation (ft) 3,692.00	KB-Tubing Head Distance (ft)	Initial Spud Date 10/21/1990 00:00	Rig Release Date	PBTD (All) (ftKB) Original Hole - 3,543.0	Total Depth All (TVD) (ftKB)

Type						
Des	Make	Model	WP (psi)	Service	WP Top (psi)	Bore Min (in)



Casing Strings							
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (ftKB)		
Surface	8 5/8	24.00	J-55		599.0		
Production	5 1/2	17.00	J-55		3,597.0		
Perforations							
Date	Top (ftKB)	Btm (ftKB)	Linked Zone				
11/9/1990	3,093.0	3,159.0					
11/9/1990	3,211.0	3,259.0					
11/9/1990	3,285.0	3,289.0					
11/9/1990	3,400.0	3,442.0					
11/9/1990	3,534.0	3,536.0					
Tubing Strings							
Tubing Description	Run Date	String Length (ft)			Set Depth (ftKB)		
Tubing	4/11/2022	3,473.62			3,440.0		
Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
Tubing	92		T&C Upset	2 7/8	6.50	J-55	3,017.55
Anchor/catcher	1			4 5/8			2.75
Tubing	12		T&C Upset	2 7/8	6.50	J-55	385.62
Pump Seating Nipple	1			2 7/8			1.10
Perf sub	1			2 7/8			4.00
Tubing	1		T&C Upset	2 7/8	6.50	J-55	31.10
Bull Plugged Slotted Mud Anchor	1			2 7/8	6.50	J55	31.50
Rod Strings							
Rod Description	Run Date	String Length (ft)			Set Depth (ftKB)		
ROD	4/12/2022	3,437.00			3,437.0		
Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
Polished Rod W/ 12' LINER	1	Norris	Piston Steel	1 1/4			26.00
Pony Rod, 4'	2			3/4			8.00
Sucker Rod	12 7	Norris	Grade 78	3/4	1.63	D	3,175.00
Sinker Bar	8	Norris		1 1/2	6.01		200.00
Rod Insert Pump / 2.5 X 1.50 X 16'	1			2 1/2			16.00
Gas Strainer	1			1 1/2			12.00



Turner B 80  
Eddy Co., NM  
API# 30-015-26388

Procedure to Recomplete to the Seven Rivers Intervals  
12/09/24

Objective: Recomplete from Grayburg- San Andres intervals from 3093'...3536' to the Seven Rivers intervals, 2057'...2594'. Stimulate and return to production in the Seven Rivers intervals only.

1. Notify NMOCD field representative.
2. Move in rig up workover rig.
3. POH and laydown rods and pump.
4. Remove wellhead. Install BOP.
5. POH and lay down tubing.
6. Set 5-1/2" CIBP above current perforations @ 3050' and test. Dump bail 35' of cement on top of CIBP.
7. GIH and perforate Seven Rivers intervals @ 2594', 2580', 2566', 2441', 2417', 2403', 2364', 2343', 2232', 2215', 2195', 2137', 2080', 2074', 2069', and 12057' (1 shot per foot a total of 16 holes).
8. RIH with packer and 3-1/2" work string. Set packer at 1950'.
9. Install valve on 3-1/2" tbg.
10. Stimulate Seven Rivers intervals, 2057'... 2594'.
11. Flowback well and test.
12. At conclusion of flowback, shut-in valve.
13. MIRU workover rig.
14. Remove valve and install BOP.
15. Unset packer. POH and lay down 3-1/2" work string and packer.
16. RIH with 2-7/8" tubing. ND BOP and NU wellhead.
17. RIH with pump and rods. Hang well on.
18. RD and release workover rig. Put well on production.





## Daily Activity and Cost Summary

Well Name: **TURNER B 80**

API/UWI <b>3001526388</b>	Surface Legal Location GB/Jackson =3093'-59'-6 h) 3211'-59'-7...	Field Name <b>PBNM - PB-GRAYBURG WEST CENTRAL</b>	Spud Date Notice Information	State/Province <b>NM</b>	Well Configuration Type
Original KB Elevation (ft) 3,692.00	KB-Tubing Head Distance (ft)	Initial Spud Date 10/21/1990 00:00	Rig Release Date	PBTD (All) (ftKB) <b>Original Hole - 3,543.0</b>	Total Depth All (TVD) (ftKB)

Job Category <b>Well Maintenance</b>	Primary Job Type <b>Repr Pump Failure</b>	Secondary Job Type <b>Check Tubing</b>	Status 1
AFE Number <b>LOE</b>	Start Date 9/28/2011	End Date 10/4/2011	Total AFE Amount (Cost)

Objective

Summary

Contractor <b>Alliance</b>	Rig Number <b>2</b>	Rig Type <b>Workover</b>
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Rpt #	Start Date	End Date	Day Total (Cost)	Cum Field Est To Date (Current Ops) (Cost)	Summary
1.0			4,437.00	4,437.00	
2.0	9/28/2011	9/28/2011	1,364.00	5,801.00	MIRU
3.0	9/29/2011	9/29/2011	5,431.00	11,232.00	Fish 3/4" rod part #49 tag T.D. fill @3485'
4.0	9/30/2011	9/30/2011	16,894.91	28,126.91	
5.0	10/3/2011	10/3/2011	6,639.00	34,765.91	Tbg 200 psi, flowback well to tank until it died at noon, recovered 90 Bbls. PU Lubricator start swabbing. Made 8 runs recovered total of 165 Bbls cutting 2% Oil. LD Lubricator Release packer TOO H W/92 jts, packer, 8 jts of tail pipe. SWI
6.0	10/4/2011	10/4/2011	21,704.00	56,469.91	Travel Time, csg 250 psi flowback to tank. Hooked up environmental pump from pan to transfer and pump couldn't keep up. Waited for water truck 30 min. PU 2 7/8 X 31' slotted M/A, S/N, 13 jts, 5 1/2 TAC, 92 jts TIH. RD floor & tongs, NDBOP set TAC 14K pulled land tbg NUWH. Change over from tbg to rods. Prep new rods, PU 2 1/2 X 2 X 16' pump W/16' G/A, 8- 1 1/2 Sinker bars, 127 3/4 new rods, 8',6',4',2' sub, 1 1/4 X 26 polish rod Space out pump. Lunch. Hang horse head check pump action, pressure test tbg to 500 psi, good. RDWSU off. Notified production tech well was ready for production.  TAC @ 3024 KB S/N @ 3454 KB EOT @ 3489 KB



## Daily Activity and Cost Summary

Well Name: **TURNER B 80**

API/UWI <b>3001526388</b>	Surface Legal Location GB/Jackson =3093'-59'-(6 h) 3211'-59'-(7...	Field Name <b>PBNM - PB-GRAYBURG WEST CENTRAL</b>	Spud Date Notice Information	State/Province <b>NM</b>	Well Configuration Type
Original KB Elevation (ft) 3,692.00	KB-Tubing Head Distance (ft)	Initial Spud Date 10/21/1990 00:00	Rig Release Date	PBTD (All) (ftKB) <b>Original Hole - 3,543.0</b>	Total Depth All (TVD) (ftKB)

Job Category <b>Workover/Maint</b>	Primary Job Type <b>Tubing</b>	Secondary Job Type <b>Repair / Replace</b>	Status 1
AFE Number	Start Date 8/6/2012	End Date 8/7/2012	Total AFE Amount (Cost)

Objective
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Summary
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Contractor <b>Aztec</b>	Rig Number <b>523</b>	Rig Type
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Rpt #	Start Date	End Date	Day Total (Cost)	Cum Field Est To Date (Current Ops) (Cost)	Summary
1.0	8/6/2012	8/6/2012	4,732.00	4,732.00	Day 1, TOH w/ all rods, BHP and tbg. Found hole #105 jts above SN, Hydro test tbg @6000# test good Lowered tbg 33' Tag TD @3505'. TOH, this AM run bailer.
2.0	8/7/2012	8/7/2012	685.00	5,417.00	Day 2, RU TIH w/ production tbg, bhp and rods load tbg space out well online. 92-jts TAC, 13-jts, Slotted MA, BP. 2 1/2"x1 1/4"x16 RWBC w/ 1 1/2"x12 gas anchor, 8- 1 1/2" K bars, 127-3/4" rods 2'-4'-4'-6'-8'-3/4" ponys, 1 1/4"x26' PR w/ 12'liner.



## Daily Activity and Cost Summary

**Well Name: TURNER B 80**

API/UWI <b>3001526388</b>	Surface Legal Location GB/Jackson =3093°-59'(6 h) 3211°-59'(7...	Field Name <b>PBNM - PB-GRAYBURG WEST CENTRAL</b>	Spud Date Notice Information	State/Province <b>NM</b>	Well Configuration Type
Original KB Elevation (ft) 3,692.00	KB-Tubing Head Distance (ft)	Initial Spud Date 10/21/1990 00:00	Rig Release Date	PBTD (All) (ftKB) <b>Original Hole - 3,543.0</b>	Total Depth All (TVD) (ftKB)

Job Category <b>Workover/Maint</b>	Primary Job Type <b>Tubing</b>	Secondary Job Type <b>Repair / Replace</b>	Status 1
AFE Number	Start Date 6/3/2013	End Date 6/4/2013	Total AFE Amount (Cost)

Objective

Summary

Contractor <b>AAA Well Service</b>	Rig Number <b>119</b>	Rig Type
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Rpt #	Start Date	End Date	Day Total (Cost)	Cum Field Est To Date (Current Ops) (Cost)	Summary
1.0	6/3/2013	6/3/2013	2,730.00	2,730.00	Day 1, Crew drove to loc. MIRU one anchor brok call Hobbs Anchor to replace. Unhang PR and HH TOH w/ all rods, and BHP, RU B.O.P catch pan. Release TAC TOH w/ all tbg BHA found hole #1 jt 13' above SN. SWH SDFN. Crew drove to yard.
2.0	6/4/2013	6/4/2013	10,366.00	13,096.00	Day 2, Crew drove to loc. RU Empire tbg tester start hydro test tbg well began to flow SI wait on vac truck. Hook up vac trk. Hydro test @6000# TIH w/ SN as follows: 2 7/8' BP, 2 7/8' MA, 4' perf. sub, SN, 13-jts 2 7/8' tbg, 5 1/2' TAC, 92-jts 2 7/8' tbg to surface. ND B.O.P. catch pan, Let TAC NUWH. RU TIH w/ BHP as follows: 1 1/2"x16' gas anchor, 2 1/2"x1 1/2"x16' RBC BHP, 8- 1 1/2' K-bars, 127-3/4' rods 8'-6'-4'-4'-3/4" ponys, 1 1/4"x26' PR w/ 1 1/2"x10' liner, Hang HH space out PR hang off well online. This AM RDMO to TB #98



## Daily Activity and Cost Summary

Well Name: TURNER B 80

API/UWI 3001526388	Surface Legal Location GB/Jackson =3093'-59"(6 h) 3211'-59"(7...	Field Name PBNM - PB-GRAYBURG WEST CENTRAL	Spud Date Notice Information	State/Province NM	Well Configuration Type
Original KB Elevation (ft) 3,692.00	KB-Tubing Head Distance (ft)	Initial Spud Date 10/21/1990 00:00	Rig Release Date	PBTD (All) (ftKB) Original Hole - 3,543.0	Total Depth All (TVD) (ftKB)

Job Category Completion/Workover	Primary Job Type Tubing Repair	Secondary Job Type Pump Repair	Status 1
AFE Number	Start Date 4/8/2022	End Date	Total AFE Amount (Cost)

Objective

Summary

Contractor RELIABLE	Rig Number 11	Rig Type
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Rpt #	Start Date	End Date	Day Total (Cost)	Cum Field Est To Date (Current Ops) (Cost)	Summary
1.0	4/8/2022	4/8/2022	1,600.00	1,600.00	MIRU WSU. SDFWE
2.0	4/11/2022	4/11/2022	17,100.00	18,700.00	CREW TO LOCATION, PJSM, JSA, MIRU WO, LOTTO, UN HANG HEAD, PU 7/8 ROD, UN SEAT PUMP, RODS OOH WITH 22' X ¾ SUBS, 127 X ¾ D RODS, 8 X 1 ½ K BARS, PUMP WITH 16' GAS ANCHOR, ND WELL HEAD NU BOB, RU TONGS FOR TBG, TOO AND STAND BACK 93 X 2 7/8 TBG, 5 ½ TAC, 12 X 2 7/8 TBG, SN , 4' PERF SUB, 1 X BPMA, LD 15 JTS DUE TO HOLES IN TBG, MIRU STEALTH HYDRO TESTERS, ABOUT HALF ½ INTO TESTING HAD LOTS OF PARAFFIN COMING BACK TO SURFACE AND PLUGING TBG, MIRU HOT OILER RAN THE REST OF TBG BACK IN TO HOT OIL AND CIRCULATE IT OUT, 30BBLs ON THE BACK SIDE AND THE 40 BBLs DOWN TBG WITH 10 GLS OF KAT 3012 CHEMICAL, LET IT SIT FOR ABOUT 45MIN BEFORE TBG OOH, COMPLETED THE HYDRO TESTING BUT STILL HAD LOTS OF PARAFFIN COMING UP TBG, MIRU HOT OILER WITH CHEMS BROUGHT TEMPATURE UP TO 205 DEG, CIRCULATE OUT PUMP DOWN TBG KEPT CHECKING SAMPLES LOTS OF PARAFFIN STILL COMING UP, ONCE HOT OILER WAS DONE MIRU PUMP TRUCK WAITED FOR 30 MIN, PUMP DOWN TBG @ 5.5 BPM WITH 800 PSI BROUGHT IT UP TO 7BPM WITH 900 PSI, STARTED TO CHECK SAMPLES WOULD FEEL LOTS OF LARGE DEBRIS HITTING HOSES WILL CIRCULATING BACK TO VAC TRUCK, ABOUT 60 BBLs INTO PUMPING RETURNS LOOKED LIKE IT WAS CLEARING UP AT THE TAIL END RETURNS LOOKED A LOT BETTER, RDMO PUMPS AND VAC TRUCKS, SDON, SECURE WELL
3.0	4/12/2022	4/12/2022	5,600.00	24,300.00	CREW TO LOCATION, PJSM, JSA, GUAGE WAS 100PSI BLEED TO VAC TRUCK, RUN PRODUCTION STRING, ( EOT @ 3,440' KB, SN @ 3,404' KB, TAC @ 3,017 ' ) ND BOP NU WELL HEAD, BULID FLOW LINES, RIH WITH 2.5 X 1.50 X 16' PUMP, 8 X 1 ½ K BARS, 127 X ¾ D RODS, 4' X ¾ SUB, HANG WELL ON LOAD TBG CHECK PUMP ACTION 2 STROKES 500PSI, UNIT LEFT OFF, COULD NOT RDMO DUE TO WIND, ALL LINES ARE TIED BACK IF NEED TO TURN UNIT ON UNTIL RDMO, TOTP, SDON



## Daily Activity and Cost Summary

Well Name: TURNER B 80

API/UWI 3001526388	Surface Legal Location GB/Jackson =3093°-59'(6 h) 3211°-59'(7...	Field Name PBNM - PB-GRAYBURG WEST CENTRAL	Spud Date Notice Information	State/Province NM	Well Configuration Type
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Job Category Completion/Workover	Primary Job Type Workover	Secondary Job Type SET RBP ISOLATE PERFS	Status 1
AFE Number	Start Date 6/21/2023	End Date	Total AFE Amount (Cost)

Objective

Summary

Contractor CHOCTAW	Rig Number 12	Rig Type
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Rpt #	Start Date	End Date	Day Total (Cost)	Cum Field Est To Date (Current Ops) (Cost)	Summary
1.0	6/21/2023	6/21/2023	3,100.00	3,100.00	Crew to location , Turner b 80 , Pjasm , jsa, Rig up on Turner b 80 , Lay down 4' by 3/4 sub , 127 3/4 rods , 8 1 1/2 k bars , and 2.5 -1.50- 16' pump , Nipple up bop, secure well
2.0	6/22/2023	6/22/2023	7,350.00	10,450.00	Crew to location , Pjasm , jsa. Strap 2 7/8 tubing out of hole , standing back in Derrick. Make up 5 1/2 dnl rbp . Run in hole with tubing , set rbp at 2981' . Circ bottoms up on top of rbp . 74 bbl total . Spot 50# sack of sand on top of rbp. T.O.O.H. Laying down 89 joints of 2 7/8 tubing. Nipple down bop. Rig down . Secure well.
3.0	6/29/2023	6/29/2023	7,850.00	18,300.00	Crew to location , Pjasm , jsa , move rig to Turner b 80 , repair 2" ports on well head w/ tap and die , Rig up on Turner b 80. Had to lower Derrick and put matting board in due to rig sinking . T.I.H. T/ 2981 w/ 2 7/8 tubing and on off tool. . circ Sand off of rbp using hot oiler , latch onto rbp . Bleed down pressure from well. 200 psi . T.O.O.H. W/ rbp and 91 joints of 2 7/8 , racking pipe in Derrick , Lay down rbp. secure well and Sdown.
4.0	6/30/2023	6/30/2023	8,050.00	26,350.00	Crew to location, Pjasm , jsa . Rig up hydrotester . Hydro test tubing in hole at 6k f/15 sec t/eot 3440' , Sn at 3404 , tac at 3017 . R.d. Hydrotester . Nipple down bop , T.I.H. W/ 2.5-1.50-16 pump , 8- 1 1/2" k bars, 127 3/4 d rods , and a 3/4 by 2' 6' 8' pony subs . hang on pump and horse head , space pump. Load 4bbl fluid in tubing 2- strokes to 500. Totp. Rig down. move rig to keel b 91.

**BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

**Conditions of Approval for Permanent Abandonment of a Production Zone**

1. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plug back operations. For wells in Eddy County, call 575-361-2822. For wells in Lea County, call 575-393-3612
2. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet, a 3M system for a well not deeper than 13,636 feet, or a 5M system for a well not deeper than 22,727 feet (all depths are for measured well depth).
3. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.
4. Cement Requirement: Sufficient cement shall be used to bring any required plug to the approved depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours. In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. Before pumping cement on top of CIBP, a tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary. Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.
5. Subsequent Plug back Reporting: Within 30 days after plug back work is completed, file a Subsequent Report, Form 3160-5 to BLM. The report should give in detail the manner in which the plug back work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date work was completed. If plugging back to a new zone submit a Completion Report, form 3160-4 with the Subsequent Report.
6. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.
7. If well location is within the Timing Limitation Stipulation Area for Lesser Prairie-Chicken: From March 1<sup>st</sup> through June 15<sup>th</sup> annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 435134

CONDITIONS

Operator: LH Operating, LLC 27120 Fulshear Bend Drive Fulshear, TX 77441	OGRID: 329319
	Action Number: 435134
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Notify OCD Inspector 24 hrs prior to work.	5/2/2025
ward.rikala	Passing MIT test in accordance with 19.15.26.11 NMAC.	5/2/2025
ward.rikala	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	5/2/2025
ward.rikala	Submit C-104 showing new perf interval.	5/2/2025
ward.rikala	New plug back total depth is required on C-103R.	5/2/2025