

Well Name: TURNER B	Well Location: T17S / R31E / SEC 29 / SENW / 32.8089456 / -103.8960491	County or Parish/State: EDDY / NM
Well Number: 83	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC029395B	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001526390	Operator: LH OPERATING LLC	

Notice of Intent

Sundry ID: 2830226

Type of Submission: Notice of Intent

Date Sundry Submitted: 01/07/2025

Date proposed operation will begin: 02/07/2025

Type of Action: Plug Back

Time Sundry Submitted: 09:00

Procedure Description:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- Turner_B_83_Wellbore_Schematic_20250107090017.pdf
- Turner_B_83_NMOCD_Procedure_to_ReComplete_to_Seven_Rivers_20250107090017.pdf
- Turner_B_83_Summarized_Well_History_20250107090018.pdf
- Turner_B_83_Proposed_Schematic__1__20250107090017.pdf

Received by OCD: 2/25/2025 11:10:24 AM

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US Well Number: 3001526390	Operator: LH OPERATING LLC	

Conditions of Approval

Specialist Review

Plugback_COA_20250222102336.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MICHAEL BURTON	Signed on: JAN 07, 2025 09:00 AM
Name: LH OPERATING LLC	
Title: Environmental Manager	
Street Address: 3730 KIRBY DR SUITE 1200	
City: HOUSTON	State: TX
Phone: (575) 499-5306	
Email address: MIKE@LHOPERATING.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345998	BLM POC Email Address: ZSTEVENS@BLM.GOV
Disposition: Approved	Disposition Date: 02/22/2025
Signature: Zota Stevens	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENW / 1385 FNL / 1345 FWL / TWSP: 17S / RANGE: 31E / SECTION: 29 / LAT: 32.8089456 / LONG: -103.8960491 (TVD: 0 feet, MD: 0 feet)

BHL: SENW / 1385 FNL / 1345 FWL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

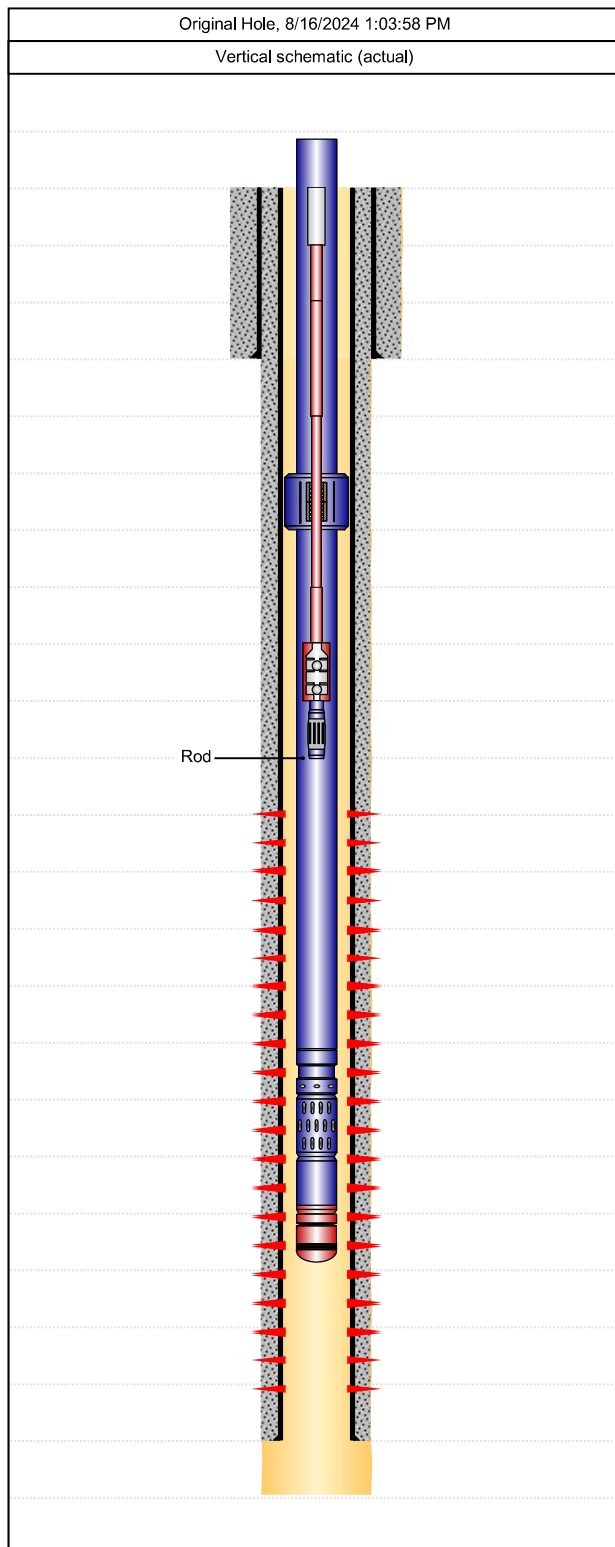
WellView®

Downhole Well Profile

Well Name: TURNER B 83

API/UWI 3001526390	Surface Legal Location	Field Name PBNM - PB-GRAYBURG WEST CENTRAL	Spud Date Notice Information	State/Province NM	Well Configuration Type
Original KB Elevation (ft)	KB-Tubing Head Distance (ft)	Initial Spud Date 7/13/1990 08:00	Rig Release Date	PBTD (All) (ftKB)	Total Depth All (TVD) (ftKB)

Type						
Des	Make	Model	WP (psi)	Service	WP Top (psi)	Bore Min (in)



Casing Strings							
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (ftKB)		
Surface	8 5/8	32.00	J-55		629.0		
Production	5 1/2	17.00	J-55		3,493.0		
Perforations							
Date	Top (ftKB)	Btm (ftKB)	Linked Zone				
6/20/1997	2,993.0	3,404.0					
7/25/1990	3,013.0	3,162.0					
7/24/1990	3,227.0	3,407.0					
Tubing Strings							
Tubing Description	Run Date	String Length (ft)		Set Depth (ftKB)			
Tubing - Production	2/25/2022	3,286.85		3,286.0			
Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
Tubing	88		T&C Non-Upset	2 7/8	6.50	J-55	2,825.64
Anchor/catcher	1			4 5/8			3.00
Tubing	13		T&C Upset	2 7/8	6.50	J-55	421.06
Pump Seating Nipple	1			2 7/8			1.10
Perf Sub	1			2 7/8			4.00
Mud Jt	1			2 7/8			31.45
Bull Plug	1			2 7/8			0.60
Rod Strings							
Rod Description	Run Date	String Length (ft)		Set Depth (ftKB)			
Rod	2/25/2022	2,955.00		2,955.0			
Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
Polished Rod	1	Norris	Chromed	1 1/4			26.00
Sucker Rod subs	1	Norris	Grade 75	7/8	2.22	D	6.00
Sucker Rod	41	Norris	Grade 75	7/8	2.22	D	975.00
Sucker Rod	76	Norris	Grade 75	3/4	1.63	D	1,900.00
Sucker Rod	1	Norris	Grade 75	7/8	2.22	D	12.00
Rod Insert Pump	1			2			16.00
Gas Anchor	1			1 1/4			20.00

Turner B 83
Eddy Co., NM
API# 30-015-26390

Procedure to Recomplete to the Seven Rivers Intervals
12/09/24

Objective: Recomplete from Grayburg- San Andres intervals from 2993'...3407' to the Seven Rivers intervals, 1992'...2511'. Stimulate and return to production in the Seven Rivers intervals only.

1. Notify NMOCD field representative.
2. Move in rig up workover rig.
3. POH and laydown rods and pump.
4. Remove wellhead. Install BOP.
5. POH and lay down tubing.
6. Set 5-1/2" CIBP above current perforations @ 2950' and test. Dump bail 35' of cement on top of CIBP.
7. GIH and perforate Seven Rivers intervals @ 2511', 2504', 2477', 2471', 2441', 2429', 2419', 2395', 2352', 2333', 2320', 2307', 2283', 2277', 2212', 2151', 2145', 2133', 2114', 2000' and 1992'. (1 shot per foot a total of 21 holes).
8. RIH with packer and 3-1/2" work string. Set packer at 1925'.
9. Install valve on 3-1/2" tbg.
10. Stimulate Seven Rivers intervals, 1992'...2511'.
11. Flowback well and test.
12. At conclusion of flowback, shut-in valve.
13. MIRU workover rig.
14. Remove valve and install BOP.
15. Unset packer. POH and lay down 3-1/2" work string and packer.
16. RIH with 2-7/8" tubing. ND BOP and NU wellhead.
17. RIH with pump and rods. Hang well on.
18. RD and release workover rig. Put well on production.



Daily Activity and Cost Summary

Well Name: TURNER B 83

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Original KB Elevation (ft)	KB-Tubing Head Distance (ft)	Initial Spud Date 7/13/1990 08:00	Rig Release Date	PBTD (All) (ftKB)	Total Depth All (TVD) (ftKB)

Job Category Workover / Completions	Primary Job Type Tubing Repair	Secondary Job Type Cleanout	Status 1
AFE Number	Start Date 4/18/2011	End Date 4/26/2011	Total AFE Amount (Cost)

Objective
RUWSU Pull rods & tbg look for hole. check for fill clean out if needed. Pump acid swab/Flowback well put back on production.

Summary

Contractor Alliance Well Service	Rig Number 2	Rig Type
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Rpt #	Start Date	End Date	Day Total (Cost)	Cum Field Est To Date (Current Ops) (Cost)	Summary
1.0			510.00	510.00	
2.0	4/18/2011	4/18/2011	6,149.20	6,659.20	Road rig to location spot in RUWSU. Take off Hores head unseat Pump LD polish rod, 4' sub, 42-7/8, 75-3/4, 12-7/8, 2 1/2 X 2 X 16 pump W/12' G/A. Change over from tbg to rods, NDWH, NUBOP, release TAC. RU D&G Tbg tester TOO H Tetsting tbg to 5000 psi, TOO H W/ 82 jts, TAC, 20 jts, S/N, Perf sub, M/J, Bull plug. RD tbg tester SWI to windy to continue. FOUNd 6 jts jts with holes & M/J was full of hole's as well. LD 78 rods that were pitted going to have to LD more I wuld recommend new rod string for this well.
3.0	4/19/2011	4/19/2011	6,937.00	13,596.20	Waited 1.5 hrs on water truck he was told to be back @ 0700. PU 4 3/4 bit 5 1/2 scrapper TIH W/102 jts tagged @ 3269', 179' of perfs covered. TOO H W/102 jts LD scrapper. PU Bailer W/notch collar TIH W/101 jts tag @ 3269' couldn't make any hole tagging hard. Called David and advised decided to try and drill out. The last job we could find was in 2005 and it was cleaned out then to 3337'. TOO H W/101 jts LD bailer SWI Going to transfer reverse unit and collars from west B 18 to this location.
4.0	4/20/2011	4/20/2011	9,208.00	22,804.20	Spot in reverse unit & drill collars. PU 4 3/4 bit & bit sub, PU 6 3 1/2 DC, XO @ TIH W/96 jts tag @ 3269' PU Swivel break circulation drilled down to 3374 W/100 jts made 105' couldn't get any deeper getting back metal and some rubber. Called David and advised.. LD swivel Install drip pan. TOO H W/100 jts LD 6- 3 1/2 DC, 4 3/4 bit. SWI
5.0	4/21/2011	4/21/2011	18,362.00	41,166.20	PU Model R packer TIH W/90 jts set packer @ 2910' RU Cran Hot Oil, Safety Meeting. Pressure test lines to 5000 psi, good. Load test csg to 300 psi, good. Pump 15 bbls 15% HCL, 15 Bbbs in tbg 2600 psi, rate 2.7 Drop 1000 lb salt block. 25 Bbbs away tbg 2600 rate 3.2, 55 Bbbs away tbg 2580 rate 3.4 bpm didn't much pressur increse when plug hit. 65 Bbbs away start 2nd block 1000 lbs salt, 75 Bbbs away tbg 2170 rate 3.9 bpm, 85 Bbbs away 2nd block on perfs didn't see any action, pumped 91 Bbbs, start fluch pump 56 Bbbs 2% KCL ISIP 1995, 5 min 1913, 10 min 1882, 15 min 1886 SWI in for 3 hrs. Open up tbg 1650 psi, flow back well 1st he flowed back @ 200 psi 65 Bbbs. 2nd hr 35 psi flowed back 35 Bbbs 20% oil cut. 3rd hr tbg 15 psi flowed back 13 Bbbs for total of 113, SWI
6.0	4/22/2011	4/22/2011	690.00	41,856.20	No rig activity
7.0	4/25/2011	4/25/2011	26,560.46	68,416.66	Release Packer TOO H W/90 jts LD Packer, PU 2 7/8 X 31' slotted M/A, S/N, 13 jts, 5 1/2 TAC 90 jts tagged 3346' and according to pipe tally we had cleaned out to 3374' not sure if we had fill come in or tbg count was off by 1 jt. LD 1 jt NDBOP. Set TAC W/14K pulled land tbg NUWH. Change over from tbg to rods. Lunch. TIH W/rods out of derrick. TOO H LD pitted rods. Pu 2 1/2 X 2 X 16' pump W/20' G/A, 12-7/8, 76-3/4, 41- 7/8 space out pump needed 12' subs didn't have on hand SWI.
8.0	4/26/2011	4/26/2011	750.00	69,166.66	Space out pump W/12' of subs PU polish rod hang well check pump action good. RDWSU move off



Daily Activity and Cost Summary

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Job Category Workover/Maint	Primary Job Type Tubing	Secondary Job Type Repair / Replace	Status 1
AFE Number	Start Date 1/17/2012	End Date 1/19/2012	Total AFE Amount (Cost)

Objective
RUWSU TOO H W/rods and tbg looking for hole in tbg. Return well to production

Summary

Contractor Reeco	Rig Number 401	Rig Type
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Rpt #	Start Date	End Date	Day Total (Cost)	Cum Field Est To Date (Current Ops) (Cost)	Summary
1.0	1/17/2012	1/17/2012	1,066.00	1,066.00	Road rig to location Spot in RUWSU Shut down for night
2.0	1/18/2012	1/18/2012	8,168.00	9,234.00	Travel Time. Bleed down well Take off Horse head LD polish rod didn't feel pump unseat. TOO H W/12' subs, 41-7/8, 76-3/4, 12-7/8, 2 1/2 X 2 16 Pump W/16 G/A. Drop standing valve pressure test tbg couldn't get more then 400 psi and it bled off. RU sandline RIH catch standing valve POOH. NDWH, release TAC NUBOP. TOO H W/89 jts, 5 1/2 TAC, 13 jts, S/N, Slotted M/A, Bull plug didn't find hole. Lunch. Waited 1/2 hr on tbg tester. RU tbg tester PU 2 7/8 slotted M/A, S/N, 13 jts, 5 1/2 TAC, started in with rest of tbg and well started flowing. Wait on water truck. Cont in hole W/89 jts RD tbg tester. Found hole on jt 102 (Pump Jt).
3.0	1/19/2012	1/19/2012	6,914.00	16,148.00	Travel Time, Water truck didn't show driver had family emergency and well was flowing no tank on location. Bleed down well. NDBOP, Set TAC 14K pulled land tbg NUWH. Change over from tbg to rods. PU 2 1/2 X 2 X 16 pump with 20' G/A, 12-7/8, 76-3/4, 41-7/8, 12' subs, 1 1/4 X 26' polish rod space out pump hang well check pump action, good. RDWSU move off Final report



Daily Activity and Cost Summary

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Job Category MAINTENANCE	Primary Job Type REPAI/PEPLACE	Secondary Job Type POLISH ROD PART	Status 1
AFE Number	Start Date 12/16/2019	End Date	Total AFE Amount (Cost)

Objective

Summary

Contractor	Rig Number	Rig Type
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Rpt #	Start Date	End Date	Day Total (Cost)	Cum Field Est To Date (Current Ops) (Cost)	Summary
1.0	12/16/2019	12/16/2019	2,700.00	2,700.00	MIRU WSU, PJSM, JSA, REMOVE HEAD, LATCH ONTO POLISH ROD, LD PARTED POLISH ROD, PICK UP NEW 1 ½ SPDAYMETAL POLISH ROD, LONGSTROKE WELL TO CHECK PUMP ACTION, HANG WELL ON, NO ELECTRICITY, RDMO WSU,



Daily Activity and Cost Summary

Well Name: TURNER B 83

API/UWI 3001526390	Surface Legal Location	Field Name PBNM - PB-GRAYBURG WEST CENTRAL	Spud Date Notice Information	State/Province NM	Well Configuration Type
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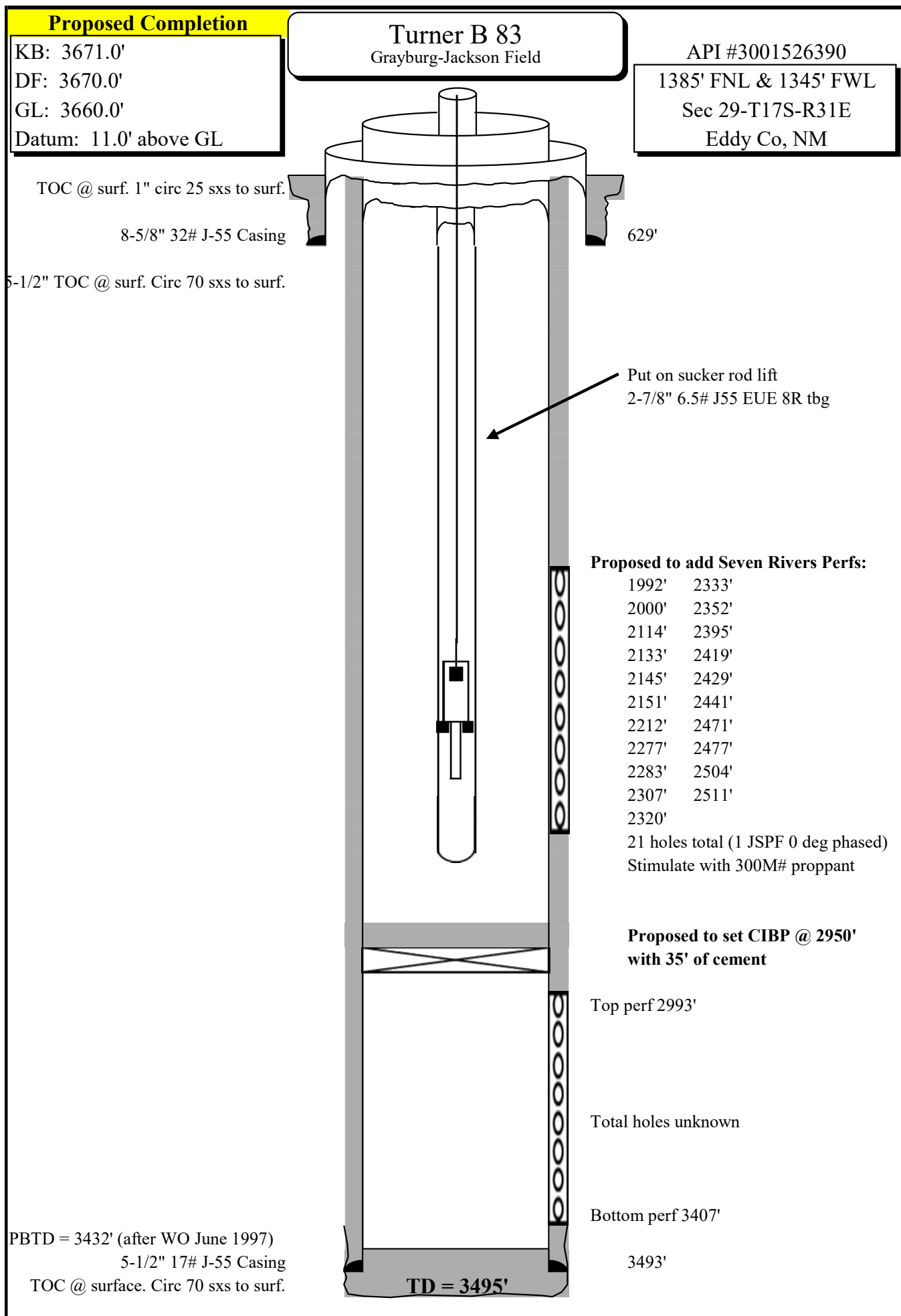
Job Category Test Production TBG	Primary Job Type Test	Secondary Job Type	Status 1
AFE Number	Start Date 2/22/2022	End Date	Total AFE Amount (Cost)

Objective

Summary

Contractor Rig Number Rig Type

Rpt #	Start Date	End Date	Day Total (Cost)	Cum Field Est To Date (Current Ops) (Cost)	Summary
1.0	2/22/2022	2/23/2022	745.00	745.00	Hot Oiler arrived on location. Held PJSM, JSA. RU Hot Oiler to 2 7/8" tbg. Test 2 7/8" Production Tbg. Brought pump on line and pumped 35 bbls fluid down Tbg w/0 psi pressure increase. SD pump & secure well. Tbg would not test. R/D pump.
2.0	2/25/2022	2/25/2022	7,364.00	8,109.00	Crew to location, PJSM, JSA. MIRU LCH #81 WSU. Remove Horse Head. TOO H w/rod string. TOO H w/4', 6' x 7/8" Rods, 41-7/8" Rods (12 Bent Rods) 76-3/4" Rods (10 Bent) 10 7/8" KBARS (2 KBARS, Pump & GA remain in the well) ND WH & NU BOP. TOO H w/89 Jts 2 7/8" J55 Tbg, 5 1/2" x 2 7/8" TAC, 13 Jts 2 7/8" J55 Tbg, 2 7/8" SN, 2 7/8" x 4' Perforated Sub, 1 Jt 2 7/8" MJ w/BP. (22 Jts of 2 7/8" tbg had holes in them and will be replaced). Drop 3 Bio-Balls & 3 Iron-Balls down csg.TBIH w/1 Jt 2 7/8" MJ w/BP, 2 7/8" x 4' Perforated Sub, 2 7/8" x 1.10' SN, 13 Jts 2 7/8" J55 Tbg, 5 1/2" x 2 7/8" TAC, 88 Jts 2 7/8" J55 Tbg. ND BOP. Set TAC in 14K tension. (SN @ 3250.80' & EOT @ 3286.85). NU WH and secured well. SDFN. Will return on Monday morning to run pump & rods and to turn well over to Production.
3.0	2/28/2022	2/28/2022	7,664.00	15,773.00	Crew to location, PJSM, JSA. TIH with 12' GA, Pump, 12 7/8" Rods, 76 3/4" Rods, 39 7/8" Rods, 7/8" x 6' Pony Rod & 1.5 x 26' Polish Rod. Seated Pump, Hung Head. Pumping good. Tested to 500 psi X's 10 minutes. Good test. R/D LCH #81 and notified production the well is ready to be put back on line. Moving LCH #81 to the Hudson Federal #8.



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Permanent Abandonment of a Production Zone

1. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plug back operations. For wells in Eddy County, call 575-361-2822. For wells in Lea County, call 575-393-3612
2. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet, a 3M system for a well not deeper than 13,636 feet, or a 5M system for a well not deeper than 22,727 feet (all depths are for measured well depth).
3. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.
4. Cement Requirement: Sufficient cement shall be used to bring any required plug to the approved depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours. In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. Before pumping cement on top of CIBP, a tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary. Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.
5. Subsequent Plug back Reporting: Within 30 days after plug back work is completed, file a Subsequent Report, Form 3160-5 to BLM. The report should give in detail the manner in which the plug back work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date work was completed. If plugging back to a new zone submit a Completion Report, form 3160-4 with the Subsequent Report.
6. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.
7. If well location is within the Timing Limitation Stipulation Area for Lesser Prairie-Chicken: From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 435132

CONDITIONS

Operator: LH Operating, LLC 27120 Fulshear Bend Drive Fulshear, TX 77441	OGRID: 329319
	Action Number: 435132
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Notify OCD Inspector 24 hrs to work.	5/2/2025
ward.rikala	Passing MIT test in accordance with 19.15.26.11 NMAC.	5/2/2025
ward.rikala	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	5/2/2025
ward.rikala	New plug back total depth is required on C-103R.	5/2/2025
ward.rikala	Submit C-104 showing new perf interval.	5/2/2025