	Sundry Print Report
Well Location: T21S / R32E / SEC 1 /	County or Parish/State: LEA /
Type of Well: OIL WELL	Allottee or Tribe Name:
Unit or CA Name:	Unit or CA Number:
<b>Operator:</b> EARTHSTONE OPERATING LLC	
	LOT 1 / 32.521797 / -103.6220936 Type of Well: OIL WELL Unit or CA Name: Operator: EARTHSTONE OPERATING

# Notification

Sundry ID:	2744877		
Type of Submission:	Notification	Type of Action:	Well Spud
Date Sundry Submitted:	08/07/2023	Time Sundry Submitted:	2:43:50 PM
Date Operation Will	08/01/2023	Time Operation Will Begin:	6:00:00 AM
APD Approved Date:	05/05/2023		
US Well Number	3002551541		
Field Contact Name:	Von Coggins	Field Contact Number:	(580) 331-7939
Rig Name:	Integrity	Rig Number:	8
Spud Type:	Primary Hole (aka Big Rig)		
Procedure			
Disposition:	Accepted		
Accepted Date:	08/08/2023		
Oral Submission			

Oral Notification Date:	Jul 31, 2023	Oral Notification Time:	6:00:00 AM
Contacted By:	Von Coggings	Contact's Email:	
Comments:	Operator called in On call PET and gave spud notice		

### Received by OCD: 5/21/2024 2:16:29 PM

<i>Teceiveu by OCD</i> . 5/21/202		1 uge 2 0j
Form 3160-5 UNITED STATES (June 2019) DEPARTMENT OF THE INTERIOR		FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No.
B	BUREAU OF LAND MANAGEMENT	5. Lease Serial No. NMNM0062924
Do not use th	RY NOTICES AND REPORTS ON WELLS his form for proposals to drill or to re-enter an ell. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
	T IN TRIPLICATE - Other instructions on page 2	7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well   Image: Contract of Well	Gas Well Other	8. Well Name and No. MINIS 1 FED COM/123H
2. Name of Operator EARTHSTO	ONE OPERATING LLC	9. API Well No. 3002551541
3a. Address 300 N MARIENFIE	LD STREET SUITE 1000, MIE 3b. Phone No. (include area code) (432) 695-4222	10. Field and Pool or Exploratory Area Hat Mesa/BONE SPRING
4. Location of Well <i>(Footage, Sec</i> SEC 1/T21S/R32E/NMP	., T.,R.,M., or Survey Description)	11. Country or Parish, State LEA/NM
12.	CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE C	OF NOTICE, REPORT OR OTHER DATA
TYPE OF SUBMISSION	ТҮРЕ	E OF ACTION
Notice of Intent	Acidize Deepen Acidize Hydraulic Fracturing	Production (Start/Resume)     Water Shut-Off       Reclamation     Well Integrity
Subsequent Report	Casing Repair New Construction Change Plans Plug and Abandon	Recomplete V Other
Final Abandonment Notice	Convert to Injection Plug Back	Water Disposal
the proposal is to deepen direct the Bond under which the wor completion of the involved op	ctionally or recomplete horizontally, give subsurface locations and mean rk will be perfonned or provide the Bond No. on file with BLM/BIA. For everations. If the operation results in a multiple completion or recomplete	tarting date of any proposed work and approximate duration thereof. If asured and true vertical depths of all pertinent markers and zones. Attach Required subsequent reports must be filed within 30 days following tion in a new interval, a Form 3160-4 must be filed once testing has been tion, have been completed and the operator has detennined that the site

14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> ) JOE BALDERAZ / Ph: (432) 695-4222	PE <sup>-</sup> Title	-		
Signature	Date	08/07/	2023	
THE SPACE FOR FEDERAL OR STATE OFICE USE				
Approved by				
JON L STATON / Ph: (575) 393-3612 / Accepted	Title	Petroleum Engineering Technician	08/08/2023	
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leave which would entitle the applicant to conduct operations thereon.	or ise Offi	e CARLSBAD		
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an any false, fictitious or fraudulent statements or representations as to any matter within			department or agency of the United States	

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13:* Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

#### **Location of Well**

0. SHL: LOT 1 / 200 FNL / 690 FEL / TWSP: 21S / RANGE: 32E / SECTION: 1 / LAT: 32.521797 / LONG: -103.6220936 (TVD: 0 feet, MD: 0 feet ) PPP: LOT 2 / 100 FNL / 1705 FEL / TWSP: 21S / RANGE: 32E / SECTION: 1 / LAT: 32.522075 / LONG: -103.625386 (TVD: 9791 feet, MD: 10203 feet ) PPP: LOT 7 / 1420 FNL / 1705 FEL / TWSP: 21S / RANGE: 32E / SECTION: 1 / LAT: 32.5184469 / LONG: -103.6254144 (TVD: 9792 feet, MD: 11523 feet ) BHL: SWSE / 50 FSL / 1705 FEL / TWSP: 21S / RANGE: 32E / SECTION: 1 / LAT: 32.5008247 / LONG: -103.6253562 (TVD: 9796 feet, MD: 17441 feet ) Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Earthstone Operating, LLC	331165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	346456
	Action Type:
	[C-103] Sub. Drilling (C-103N)
CONDITIONS	

Created By	Condition	Condition Date		
crystal.walker	None	5/2/2025		

Action 346456

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