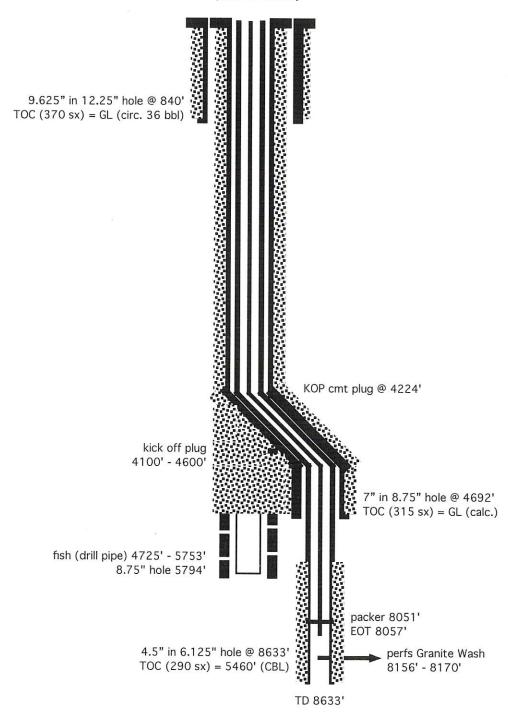
Submit I Copy To Appropriate District	AM State of New Me	wiss		Page I
Office	State of Ivew Mexico		Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		received the second	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO	3201
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-037-2008	87
District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Typ	e of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE 🖂	
District IV - (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & 0	
1220 S. St. Francis Dr., Santa Fe, NM			N/A	Sus Deuse 110.
87505	CES AND DEPORTS ON WELLS		V0 2000000 V00 V	**
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLU SATION FOR PERMIT" (FORM C-101) FO	JG BACK TO A	WALLACE RA	
1. Type of Well: Oil Well	Gas Well 🔲 Other		8. Well Numbe	er
			001	
2. Name of Operator			9. OGRID Nun	nber
MORAN-LAVACA. LLC			327216	
3. Address of Operator		10. Pool name or Wildcat		
P. O. BOX 4848, SHREVEPORT, LA 71134			WILDCAT; GR	ANITE WASH
4. Well Location				
Unit Letter: B	589 feet from the NOR	TH line and 2046	feet from the FΔ	ST line
Section 19	Township 09 N			ACTIVITIES INDIVITATION
Section 19	11. Elevation (Show whether DR,	Range 33 E	NMPM	QUAY County
	4228' GL	KKB, KI, GK, etc.,		群 医表面 化克瓦克 电多数电阻
	4220 GL			建设设置,从中间间间,通过设备。
NOTICE OF INTERPORT REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comples of starting any proposed work proposed completion or recomples.	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL Completed operations. (Clearly state all prk). SEE RULE 19.15.7.14 NMAC	REMEDIAL WORI COMMENCE DRI CASING/CEMENT OTHER: COM Description of the control of	LLING OPNS. T JOB MPLETION I give pertinent da	ALTERING CASING P AND A
See attached "as is" well bore	diagram and work performed	to date.		
Spud Date: 8-10-19		Rig Re	elease Date: 9	-10-19
I haraby cartify that the information of	how is true and something to the lea		11 11 6	
I hereby certify that the information a	boye is the and complete to the be	st of my knowledge	and belief.	
SIGNATURE 7	TITLE CONSUL	LTANT D	ATE <u>4-2-25</u>	
Type or print name <u>BRIAN WOOD</u> For State Use Only	E-mail address	: <u>brian@permits</u>	west.com	PHONE: <u>505</u> 466-8120
APPROVED BY: Dean R Conditions of Approval (if any):	Molline TITLE Petrole	eum Engineer	D	ATE_ 05/06/2025

Moran-Lavaca, LLC
Wallace Ranch 1
30-037-22639
B-19-09n-33e
spud 8-10-19 & rig release 9-10-19
"As Is"

(not to scale)





DAILY REPORT ABSTRACT

DRILLING (by previous operator)

Aug. 7-9, 2019: MIRU

Aug. 10, 2019: spud @ 1000 with United 41, drill 12.25" hole to 840',

Run 9.625" 36#, J-55, LTC to 840'

Aug. 11, 2019: cement (100% excess) surface csg with 210 sx lead & 160 sx tail; circ. 36 bbl.

Test to 1200 psi for 30 minutes. Drill 8.75" hole to 1585'.

Aug. 12, 2019: daily report missing

Aug. 13, 2019: drill 8.75" hole to 2900'

Aug. 14, 2019: log

Aug. 15, 2019: log, then drill 8.75 hole to 3020'

Aug. 16, 2019: drill 8.75" hole to 44898'

Aug. 17, 2019: drill 8.75" hole to 5403'

Aug. 18, 2019: drill 8.75" hole to 5753' where drill pipe becomes stuck, start fishing Top of fish @ 4725'.

Aug. 19 & 20, 2019: fishing

Aug. 21, 2019: daily report missing

Aug. 22, 2019: cement (est. 4100' - 4600') fish in place with kick off plug top @ 4190'

Aug. 23, 2019: sidetrack @ 4224' with 8.75" hole, drill to 4255'

Aug. 24, 2019: drill 8.75" hole to 4700'

Aug. 25, 2019: set 7", 26#, HCL-80, BTC @ 4692'

Lead with 215 sx lead Class C (2.4 cy/sk) & tail with 100 sx Class (1.33 cy/sk)

Calc. TOC = GL. Test to 1080 psi.

Aug. 26, 2019: drill 6.125" hole to 4753'

Aug. 27, 2019: daily report missing

Aug. 28, 2019: drill 6.125" hole to 5795'

Aug. 29, 2019: daily report missing

Aug. 30, 2019: drill 6.125" hole to 6168'

Aug. 31, 2019: drill 6.125" hole to 6232'

Sept. 1, 2019: drill 6.125" hole to 6839'

Sept. 2, 2019: drill 6.125" hole to 7364', repair rig

Sept. 3, 2019: lost circ. @ 7409', pump LCM, full returns; drill 6.125" hole to 7548'

Sept. 4, 2019: drill 6.125" hole to 7917'

Sept. 5, 2019: daily report missing

Sept. 6, 2019: drill 6.125" hole to 8296'

Sept. 7, 2109: drill 6.125" hole to 8610'

Sept. 8 & 9, 2019: drill 6.125" hole to 8633' (TD); log

Sept. 10, 2019: set 4.5", 13.5#, HCL-80, BTC @ 8733'

Lead with 235 sx 50/50 poz (2.08 cy/sk) & tail with 55 sx Class (1.58 cy/sk)

TOC = 5460' (CBL). Test to 500 psi.

RDMO

COMPLETION (by previous operator)

Dec. 2, 2019: MIRU

Dec. 3, 2019: TIH to 2287'

Dec. 4, 2019: TIH to 8530 & run CBL (TOC = 5460)

Dec. 5, 2019: Pressure test csg to 1,000 psi, monitor 10 min. – good

Perf 8156' – 8170' w/ 4 spf

Set 4.5" AS1-X packer @ 8051' w/ 15M compression

Run 2.375" tbg to 8057'

Land tbg w/ long neck hanger. NU tree

COMPLETION (by Moran-Lavaca)

Dec. 16-17, 2024: swab & recover 84 bbl (no stimulation)

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 448020

CONDITIONS

Operator:	OGRID:
Moran-Lavaca, LLC	329413
7330 Fern Ave.	Action Number:
Shreveport, LA 71134	448020
	Action Type:
	[C-103] Sub. (Re)Completion Sundry (C-103T)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	None	5/6/2025