Sante Fe Main Offi Phone: (505) 476-3					State	of Ne	w Mex	ico						Au	Form C-103 gust 1, 2011
General Informatio			En	ergy, N	/linera	ls and	Natur	al Res	ource	es				Pe	rmit 367838
Phone: (505) 629-6 Online Phone Direct		Energy, Minerals and Natural Resources Oil Conservation Division								WEI	WELL API NUMBER 30-015-49941				
https://www.emnrd.i		contact-us								5. Ir	5. Indicate Type of Lease State				
											6. S		Gas Lease	No.	
					Sant	a re, r	NM 875	005							
(DO NOT USE THIS		R PROPOSALS TO DRILL	_	CES AND I	_		_	. USE "APPl	ICATION FO	OR PERMI			ne or Unit A ESSLER 25		
Type of Well: Gas											8. W	ell Numb	er 9H		
2. Name of Operato CHEVR	or RON U S A	INC									9. 0	GRID Nu 43	mber 23		
3. Address of Opera 6301 D		vd, Midland, TX 79706									10.	Pool nam	e or Wildca	t	
4. Well Location Unit Lett Section	ter <u>M</u> :	847 feet from the 1 Township 26S	Range vation (Show	27E NI whether DR, K		County	om the W Eddy		line						
Pit or Below-grade	Tank Applic	eation or Closure	3063 GF	{											
			nce from nea	rest fresh wate	r well	_ Distance from	om nearest sur	face water							
Pit Liner Thickness	:	mil Below-Grade	Tank: Volum	ə	bbls; Co	nstruction Ma	terial								
12. Check Appropr	riate Box to	Indicate Nature of Notice,		ner Data											
PERFORM REME	DIAL WORK	NOTICE OF INTE		ND ABANDON			REMEDIAL WO	ORK	SU	BSEQUEN		RT OF: ALTER CA	ASING		
TEMPORARILY A			-	OF PLANS LE COMPL			COMMENCE D		NS.			PLUG AN) abandoi	١	
Other:						(Other: Drilling	Cement (\bowtie
	gram of pro	oleted operations. (Clearly posed completion or reco		tinent details, a	and give per	tinent dates, i	ncluding estim	ated date of	starting any	proposed v	vork.) SEE	ERULE 1	103. For Mu	ıltiple Con	npletions:
Casing and Cen	nent Progi	ram													
Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
	Surf	FreshWater	17.5	13.375	54.5	J55	0	445	420	1.71	С		1500	100	Υ
	Int1	CutBrine	12.25	9.625	40	L80IC	0	2083	566	1.71	С		4633	100	Y
	Int2 Liner1	Brine OilBasedMud	8.75 6.125	7 5	29 18	P110 P110IC	0 8183	8400 16451	722 510	1.4 1.86	C H		4633	100	Y Y
NMOCD guidelin	es □, a ger	mation above is true and o	hed) alternat	ive OCD-appro	oved plan	[,	7.	elow-grade t						ng to
SIGNATURE		Electronically Signed TITLE				Sr. HES Regulatory Affairs Coordinator DATE						7/16/2024			
Type or print nan	ne	Cindy Herrera-Murillo	E.	mail address	eeof	@chevron.c	om			l elep	hone No.	<u> </u>	575-263-0	431	
For State Use	-										_				
APPROVED BY:		Crystal Walker	TI	TLE						DATE	=	5	5/9/2025 8	:09:27 A	M

5/4 -17 1/2 HOLE TO 454'. 5/4 RIH WITH 13 3/8, 54.5#, J-55, BTC CASING TO 445'. 5/4 CEMENT TAIL WITH 420 SX CLASS C WITH 1.33 YLD FROM 0 – 444'. 60 RETURNS TO SURFACE. PRESSURE TESTED CASING TO 1600 FINAL 1500 PSI. TEST GOOD.

5/12-12 1/4 HOLE TO 2193'. 5/13 RIH WITH 9 5/8 40# L80IC BTC CASING TD 2083'. 5/13 CEMENT TAIL 566 SX, CLASS C, 1.71 YLD FROM 0'-2093'. 60 RETURNS TO SURFACE. PRESSURE TESTED TO 2587 FINAL 2498 PSI. TEST GOOD.

5/14- 8 3/4 HOLE TO 8410'. 5/15 RIH WITH 7" 29# P110 BLUE CASING TD 8400'. 5/17 CEMENT LEAD 548 SX, CLASS TXI, 3.52 YLD FROM 0'-7400'. CEMENT TAIL-174 SX, CLASS C, 1.40 YLD, FROM 7400'-8400'. 150 RETURNS TO SURFACE. PRESSURE TESTED TO 4811 FINAL 4633 PSI. TEST GOOD.

6/20- 6 1/8 HOLE TO TD 6/24 AT 16451'. 6/24 RIH WITH 5" 18# P110 IC, TXP BTC FROM 8164' TO 9052', CROSSOVER TO 4 1/2" AT 9053', 4 1/2" 11.6# P110 W521 CASING TD 16451'. 6/24 CEMENT TAIL 510 SX CLASS H 1.86 YLD FROM 8183'-16451'. 34 FULL RETURNS TO SURFACE. PRESSURE TEST WILL BE COMPLETED AT COMPLETION.

KOP 8560'.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Action 367838

COMMENTS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	367838
	Action Type:
	[C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
jvancuren	PRODUCTION LINER CASING AND CEMENT WILL BE TESTED AT COMPLETIONS.	7/5/2024
jvancuren	PRODUCTION LINER 5" FROM 8183'-16451', CROSSOVER AT 9053', 4.5 FROM 9053'-16451'.	7/5/2024
jvancuren	KOP 8560'	7/5/2024