

Well Name: COTTON DRAW UNIT	Well Location: T25S / R32E / SEC 9 / NESE / 32.1421927 / -103.6725162	County or Parish/State: LEA / NM
Well Number: 52	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC061936A	Unit or CA Name: COTTON DRAW DELAWARE	Unit or CA Number: NMNM70928A
US Well Number: 3002508169	Operator: CHEVRON USA INCORPORATED	

Subsequent Report

Sundry ID: 2850997
Type of Submission: Subsequent Report **Type of Action:** Plug and Abandonment
Date Sundry Submitted: 05/05/2025 **Time Sundry Submitted:** 01:03
Date Operation Actually Began: 04/14/2025

Actual Procedure: Ops summary attached As Plugged WBD attached Pictures of location attached

SR Attachments

Actual Procedure
 BLM_P_A_Subsequent_Packet_20250505130259.pdf

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Operator: CHEVRON USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SAHDY YOUSEF

Signed on: MAY 05, 2025 01:03 PM

Name: CHEVRON USA INCORPORATED

Title: Engineer

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND State: TX

Phone: (325) 242-5652

Email address: TJZG@CHEVRON.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 05/07/2025

Signature: James A Amos

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESE / 1650 FSL / 330 FEL / TWSP: 25S / RANGE: 32E / SECTION: 9 / LAT: 32.1421927 / LONG: -103.6725162 (TVD: 0 feet, MD: 0 feet)

BHL: NESE / 1650 FSL / 330 FEL / TWSP: 25S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

**As Plugged
WELLBORE DIAGRAM**

Lease: Cotton Draw Unit
Location: 1650 FSL 330 FEL
County: Lea St: NM
Current Status: SI - Oil
Directions to wellsite: I - 09 - T25S - R32E

Well No.: 52
Section: 9
Refno:
Anchors Test Date:

Field: Cotton Draw
Rng: 32E
Survey:
API: 30-025-08169

KB: 3460'
DF:
GL:
Spud Date: 7/7/1961
Compl. Date: 7/9/1961
Base fresh Water: 300'
Potash: No
Lease Type: BLM/OCD

Surface Csg.

Size: 7 5/8"
 Wt.: 24# / H-40
 Set @: 359'
 Sxs cmt: 200 sx
 Circ: Yes
 TOC: Surf
 Hole Size: 11"

Production Csg.

Size: 4 1/2"
 Wt.: 9.50# / J-55
 Set @: 4828'
 Sxs Cmt: 150 sx
 Circ: No
 TOC: 1950 & 1000'
 Hole Size: 6 3/4"

Depths.

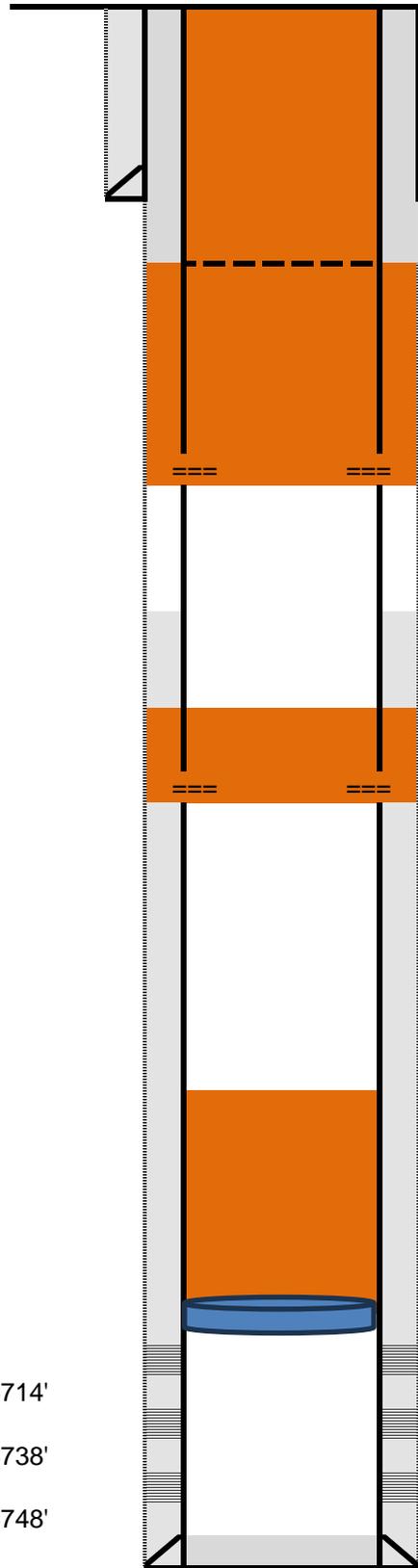
PBTD: 4801'
 TD: 4821'

Formation	Top (MD)
Rustler	756
Salado	1112
Castille	3060
Base of Salt	4658
Lamar	4658
Bell Canyon	4705

Perfs
 4709' - 4714'

 4726' - 4738'

 4742' - 4748'



Isolate Fresh Water/Surface Shoe (WSEA 10-D)

Spot/Sqz 215sx 215 sx Class C f/ 685' - 3'
 Visually confirm cement to surface in annulus

Isolate Top of Salado

Perf/Sqz 52sx Class C f/ 1,200' - 1,000'
 WOC/tag plug Tag TOC 685'

Isolate Castille (WSEA 10-C)

Perf/Sqz 69sx Class C f/ 3,110' - 2,710'
 WOC/Tag Plug @ 2677'

Isolate Perfs Tops (WSEA 10-B)

Spot 35sx Class C f/ 4,670' - 4,170'
 WOC/tag plug 4,156'. Tested plug 30 min 500psi

Set CIBP 4,670'
 (must be set with in 50' top perfs)



MCBU Operational Summary Report

Well Name: **COTTON DRAW UNIT 52**

Well Name COTTON DRAW UNIT 52		Lease	Field Name Cotton Draw	Business Unit Mid-Continent	
Ground Elevation (ft) 3,452.00	Original RKB Elevation (ft) 3,461.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Operational Summary	
Start Date	Summary
4/3/2025 09:30	Permit, JSA, Safety meeting, review dig plan, dig around well ead paint surface casing valve while. clear location ready for rig.
4/3/2025 12:00	inactive.
4/10/2025 12:00	Had to re-access location. Permit, JSA, Safety meeting, review dig plan, dig around well head paint surface casing valve while. Grub location. Clear location. Ready for rig. Discussed grubbing radius with BLM Rep Brent. He instructed me to grub whats needed for the rig and equip and that there is no limits.
4/14/2025 00:00	Move rig and equipment from cotton draw to location. MIRU. Rig up cement pump lines and half tank. Bleed down well. Test tubing.
4/15/2025 00:00	Kill well. Fix casing nipple. TOH with rods. N/D tree.
4/16/2025 00:00	S/M, Check pressures. SITP 0 psi SIPCP 0 psi SIICP 0 psi MIRU cementing equipment. Test surface lines to 2499 psi (500 psi above overpressure safety system set point) for 5 minutes. Set and test overpressure safety system to 2000 psi (MATP), operational test only. Pump 20 bbls of 10# brine. well static. Flow check. N/D Pro tee & Larkin flange. 7 1/16" 5M double gate BOP with 2 3/8" fixed bore pipe rams on top of blind rams (WSEA 8-A). Tested BOPE to 5-minute 350 psi low/10-minute 1,400 psi high (WSEA 9-A). (Had to change out tubing hanger & seals to hold pressure). Pump 20 bbls brine. TOH w/ pro tubing. R/U Apollo wire line unit with lubricator & gauge ring. Test lubricator. Round trip gauge ring with no obstructions. RIH & set CIBP @ 4,670'. POH & R/D wire line unit. Fill production casing with 20 bbls of 10# brine. Notice fluid to surface next to well. CIW.
4/17/2025 00:00	S/M, Check pressures. SITP 0 psi SIPCP 0 psi on all strings. Pump 20 bbls of brine down casing & got returns at surface. Test lubricator at 1,000 psi for 15 min. Run CBL log from 4,670' to surface at 0 psi. TIH with 4.5" 9.5# test packer to 200' set & test from 200' to 4,690'. Test failed. TIH test again at 575' same results (Failed). TIH to 1,009'. Set packer & test. 0'-1009' failed. 1,009' to CIBP 4,670'. tested good. CIW secure rig & location. Debrief crew. EOT.
4/18/2025 00:00	Three day weekend off.
4/19/2025 00:00	Three day weekend off.
4/20/2025 00:00	Three day weekend off.
4/21/2025 00:00	S/M, Check pressures. SITP 50 psi SIPCP 30 psi on all strings. Pump 25 bbls of brine down casing. TOH & lay down packer, TIH & tag CIBP @ 4,670' Pump 17 bbls MLF followed by 35 sx's, 46.2 ft3, 8.2 bbls of class C cement @ 14.8#, with 1.32 yield, 6.3 H2O mix factor F/4,670' to 4,170'. Displace with 15.5 bbls of 10# brine. TOH with 20 stands, WOC. TIH tag TOC @ 4,156'. TOH with 150 jts. CIW secure rig & loc. Debrief crew. EOT.
4/22/2025 00:00	S/M, Check pressures. SITP 0 psi SIPCP 0 psi on all strings, Well static. M/U 4.5" packer & TIH to 2,185'. Rig up wireline & test lube, Perf at 3,110. squeeze 69 sxs cement F/3,110' T/2,677'. WOC tag plug at 2,677. TOH & tested at 1,009' held solid, TOH to 900' test failed. Found surface casing raiser was corroded & broke off. CIW, Secure rig & loc. Debrief crew. EOT.
4/23/2025 00:00	S/M, Check pressures. Well static. Repair 2" surface line & valve. TIH with packer to 1009' R/U wireline, test lube, RIH with deep penetrator shoots & shoot @ 1,200' Attempt to inj with no success. Contact BLM, Approval to shoot @ 1000' I set pkr between shots circulate 52 sx's. F/1200' to 925'+-. Re-set pkr to 1,127' est circ. Mix & circ 52 sx's on class C cement. Well static. Un set pkr & slowly TOH.
4/24/2025 00:00	Held S/M. Review JSAs, fill out PTW, review SIF hazards and mitigations, reinforce SWA, review potential well control issues and mitigation per the phase 3 RA . Review tenant # 4. Check well bore pressures. 0 PSI on tubing, 0 on production casing, 0 psi on surface casing. Well Static. Bubble test all strings. Pass. No bubbles. TIH with 2-3/8" tubing from derrick & tag TOC @ 685'. Updated tag depth with BLM. Circulate well bores. Pump 50 bbls attempting to clean up, Returns dirty. Bubble test well. Pro casing bubbled for 30 min then ceased. Pass With tubing tail @ 685' Pump and squeeze 215 sx's, 283.80 ft3, 50.5 bbls of class C cement @ 14.8#, with 1.32 yield, 6.3 H2O mix factor F/685" T/0'. Visually confirm cement to surface. TOH laying down 2-3/8" tubing on racks. Top off well with class C cement. Well shut in drill. N/D class II 5M BOP. Wash cement out of BOP. Un tie rig mast & derrick board. RDMO Sunset 29. Move off location. Load all P&A equip on floats. Load trailers. MOB Rig & all equip to COTTON DRAW UNIT 72.
5/1/2025 09:00	HSM. Dig up wellhead. Install tin can.Cut off casing. Found cement on outside 12' down. Remove tin can. Install slope. Top off wellbore with cement. Install top plate and id marker. Take pictures and upload to centaur. Resotre location. Operations witnessed by BLM Robert Windam.

Cotton Draw Unit 52 30-025-08169









Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 459670

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 459670
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	5/9/2025