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|--------------------------------------|-----------------------------------------------------|---------------------------------------------|
| Well Name: KEYSTONE 6 FED COM | Well Location: T25S / R34E / SEC 6 / LOT 3 / | County or Parish/State: / |
| Well Number: 714H | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: NMNM14497A | Unit or CA Name: | Unit or CA Number: |
| US Well Number: 3002550610 | Well Status: Drilling Well | Operator: EOG RESOURCES INCORPORATED |

Subsequent Report

Sundry ID: 2733395

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 05/30/2023

Time Sundry Submitted: 01:45

Date Operation Actually Began: 05/01/2023

Actual Procedure: 5-1-2023 20" Conductor Hole @ 120' MD 5-18-2023 13 1/2" HOLE 5-18-2023 Surface Hole @ 1,305' MD, 1,304' TVD Casing shoe @ 1,290' MD, 1,290' TVD Ran 10-3/4", 40.5#, J55, BTC Cement w/ 545 sx Class C (1.79 yld, 13.5 ppg), followed by 105 sx Class C (1.33 yld, 14.8 ppg) Test casing to 1500 psi for 30 min, Circ (89 bbls) 279 sx cement to surface BOP TESTED TO BLM STANDARDS

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County or Parish/State: /

Well Number: 714H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM14497A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002550610

Well Status: Drilling Well

Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS

Signed on: MAY 30, 2023 01:45 PM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland

State: TX

Phone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 06/02/2023

Signature: Jonathon Shepard

| | | |
|--------------------------------------|-----------------------------------------------------|---------------------------------------------|
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| Well Number: 714H | Type of Well: OIL WELL | Allottee or Tribe Name: |
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| US Well Number: 3002550610 | Well Status: Drilling Well | Operator: EOG RESOURCES INCORPORATED |

Subsequent Report

Sundry ID: 2740825

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 07/13/2023

Time Sundry Submitted: 11:26

Date Operation Actually Began: 05/30/2023

Actual Procedure: 05-30-2023 9 7/8" hole 05-30-2023 Intermediate Hole @ 11,871' MD, 11,851' TVD Casing shoe @ 11,856' MD Ran 8-3/4", 38.5#, ECP110, Vam Sprint SF (0' - 2,034') Ran 8-3/4", 38.5#, ECP110, SLIJ II NA)2,034' - 11,856') Stage 1: Cement w/ 370 sx Class H (1.20 yld, 15.6 ppg), followed by 105 sx Class H (1.10 yld, 16.2 ppg) Test casing to 2,652 psi for 30 min, TOC @ 7,000' - Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.35 yld, 14.8 ppg) Stage 3: Top out w/ 186 sx Class C (1.36 yld, 14.8 ppg), Circ (8 bbls) 33 sx of cement to surface, TOC @ 82' per Echometer 07/09/2023 7-7/8" HOLE 07/09/2023 Production Hole @ 20,107' MD, 12,550' TVD Casing shoe @ 20,086' MD, 12,550' TVD rAN 6", 24.5#, ICYP110, TXP BTC (MJ @ 11,867' & 19,580') Cement w/ 1,155 sx Class C (1.63 yld, 13.2 ppg), no casing test , TOC @ 6,953' - Calc , Waiting on CBL, RR 07/10/2023

Well Name: KEYSTONE 6 FED COM

Well Location: T25S / R34E / SEC 6 / LOT 3 /

County or Parish/State: /

Well Number: 714H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM14497A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002550610

Well Status: Drilling Well

Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS

Signed on: JUL 13, 2023 11:26 AM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland

State: TX

Phone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 07/18/2023

Signature: Jonathon Shepard

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 252839

CONDITIONS

| | |
|-----------------------------------------------------------------------------|------------------------------------------------|
| Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706 | OGRID: 7377 |
| | Action Number: 252839 |
| | Action Type: [C-103] Sub. Drilling (C-103N) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| jeffrey.harrison | Report pressure test on next sundry. Include test pressure and duration. | 5/13/2025 |
| jeffrey.harrison | A mechanical integrity test of the annulus between the surface casing and the first intermediate casing must be conducted and recorded. OCD will require that the pressure chart be signed by both the company rep and the tester. Future testing schedule will be determined pending the results of the mechanical integrity test. The signed pressure chart must be submitted alongside the resubmitted casing sundry. | 5/13/2025 |