

Submit Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34672
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name OXY DYMES STATE
8. Well Number #002
9. OGRID Number 192463
10. Pool name or Wildcat [78890] ILLINOIS CAMP;MORROW, NORTH (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator OXY USA WTP LP	
3. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210	
4. Well Location Unit Letter <u>E</u> : <u>1550</u> feet from the <u>NORTH</u> line and <u>860</u> feet from the <u>WEST</u> line Section <u>19</u> Township <u>18S</u> Range <u>28E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. THE CUT AND CAP WAS COMPLETED ON 3/24/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 5/8/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

API 14: 30-015-34672-0000

FINAL WELLBORE

Surface Casing:
 Hole Size: 17 1/2"
 Casing Size: 13 3/8" @436'
 Casing Weight: 48#
 Cement Details: 395 sxs to 0'
 Circ 150 sxs @ surf

Intermediate Casing:
 Hole Size: 12 1/4"
 Casing Size: 9 5/8" @ 2,725'
 Casing Weight: 36#
 Cement Details: 950 sxs to 0'
 Circ 137 sxs @ surf

Production Casing:
 Hole Size: 8 3/4"
 Casing Size: 5 1/2" @ 10,625'
 Casing Weight: 17#
 Cement Details: 1650 sxs to 0'
 Circ 121 sxs @ surf
 DV Tool: 6071'

SPOT 50 SX CMT 486' TO SURFACE.

SPOT 50 SX CMT 1920'-1423'. TAG AT 1412'.

SPOT 130 SX CMT 3410'-2166'. TAG AT 2094'.

SPOT 32 SX CMT 6121'-5800'. TAG AT 5771'.

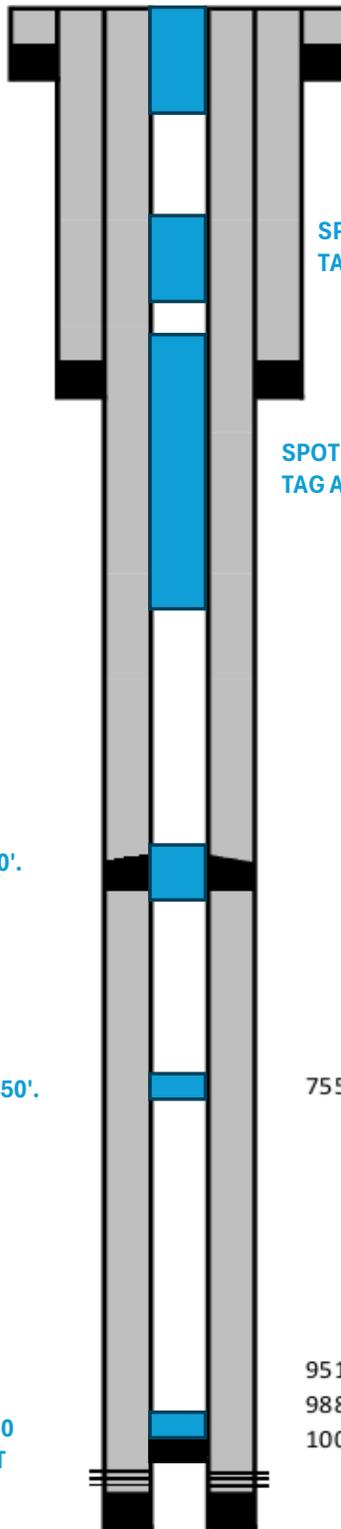
SPOT 25 SX CMT 7650'-7450'. TAG AT 7419'.

Perforations: 10,300' - 10,310'
10,360' - 10,372'
10,383' - 10,396'

SET CIBP AT 10250'. SPOT 150 SX CMT 10250'-8884'. TAG AT 8864'.

7550' Wolfcamp

9518' Strawn
9882' Atoka
10070' Morrow



PBTD:
TD: 10,625

OXY DYMES STATE #002**30-015-34672****PA JOB NOTES**

Start Date	Remarks
2/25/2025	CREW TRAVEL TO LOCATION
2/25/2025	HPJSM W/ ALL PERSONAL ON LOCATION
2/25/2025	PERFORMED PRE-TRIP INSPECTION ON ALL EQUIPMENT
2/25/2025	LOAD P&A EQUIP DROVE P&A PUMP ASSOCIATED EQUIP F/ THE STATE DB COM 001 TO THE OXY DYMES STATE 002 / DROVE PULLING UNIT (#2101) F/ AXIS ODESSA YARD TO THE OXY DYMES STATE 002
2/25/2025	HPJSM W/ ALL PERSONAL ON LOC DISCUSSED FIT FOR DUTY / STAY HYDRATED DRINK WATER TAKE BREAKS EAT FRUIT, ZERO TOLERANCE / HAND & FINGER SAFETY CAMPAIGN / STOP WORK AUTHORITY, LOTO / PPE, MEET & GREET / GOOD COMMUNICATION AT ALL TIMES / PINCH POINTS & HAND PLACEMENT / SUSPENDED LOADS / LINE OF FIRE / ONE TASK AT A TIME / TRIP HAZARDS / H2S / MUSTER AREA / HOUSE KEEPING / UPDATE JSA AS TASK CHANGES
2/25/2025	UNLOAD AND SPOTTED P&A PUMP & ASSOCIATED EQUIPMENT / UNLOAD & SPOTTED BASE BEAM / LO/TO ON FLOW LINE VALVES / RD FLOW LINE / MIRU AXIS ENERGY RIG 2101 & P&A ASSOCIATED EQUIP / SDFN
2/25/2025	CREW TRAVEL BACK TO MAN CAMP
2/26/2025	CREW TRAVEL TO LOCATION
2/26/2025	HPJSM WITH ALL PERSONAL ON LOCATION
2/26/2025	PERFORMED DAILY START UP RIG INSPECTION
2/26/2025	SET CO/FO & FUNCTION TEST
2/26/2025	CHECK PSI ON WELL 2-3/8" PROD TBG = 240 PSI 5.5" PROD CSG = 240 PSI 9-5/8" INTER CSG = 0 PSI 13-3/8" SURF CSG = 0 PSI
2/26/2025	MIRU PUMP ON 2-3/8" PROD TBG & 5.5" PRO CSG / RU RESTRAINTS ON ALL IRON / TEST LINES TO 1500 PSI / OPEN WELL BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI, NOTE: AFTER 5.5" PROD CSG BLEED OFF, WE NOTICED THE PRESSURE F/ THE 2-3/8" PROD TBG WENT TO 0 PSI, POSSIBLE COMMUNICATION BETWEEN THE 2 STRINGS
2/26/2025	ATTEMPT TO LOAD BACK SIDE PUMP 230 BBLS 10# BW @ 2.5 BPM @ 0 PSI / BACK SIDE NEVER LOAD UP 5.5" CSG WENT ON STRONG VACUUM / NOTE: WHILE PUMPING DWN CSG HAD TBG OPEN TO REV PIT WELL DID NOT CIRCULATE / PUMP 50 BBLS 10# BW DWN TBG F/ WELL CONTROL 2 BPM @ 100 PSI TBG WENT ON VACUUM
2/26/2025	FUNCTION TEST BOP W/ A GOOD TEST
2/26/2025	ND 5K X 7-1/16" PROD TREE & LD TREE
2/26/2025	NU 5K HYD BOP W/ 5K 2-7/8" & 2-3/8" FLEX PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
2/26/2025	RU WORK FLOOR W/ 2-3/8" TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE

2/26/2025	PICK UP ON TBG TO SET TBG SLIPS IN POSITION TBG NEUTRAL WEIGHT @ 46 PTS WENT THROUGH THE MOTIONS TO RELEASE PKR / PULLED UP 1/2 JT AND NO TENSION / COME DOWN 1/2 JT PICK UP 10' TBG SUB WENT DOWN AND NO COMPRESSION (POSSIBLE PKR WAS NOT SET) TBG STRING WEIGHT STAYED @ 46K / LD TBG HANGER WRAP AROUND
2/26/2025	PERFORM BOP CLOSING DRILL SECURED WELL CREW MET @ MUSTER AREA IN 1 MIN
2/26/2025	POOH STANDING BACK 180 JTS 2-3/8" TBG (TALLY TBG AS POOH)
2/26/2025	SECURE WELL SDFN
2/26/2025	CREW TRAVEL BACK TO MAN CAMP
2/27/2025	CREW TRAVEL TO LOCATION
2/27/2025	HPJSM WITH ALL PERSONAL ON LOCATION
2/27/2025	PERFORMED DAILY START UP RIG INSPECTION
2/27/2025	SET CO/FO & FUNCTION TEST
2/27/2025	CHECK PSI ON WELL 2-3/8" PROD TBG = 240 PSI 5.5" PROD CSG = 240 PSI 9-5/8" INTER CSG = 0 PSI 13-3/8" SURF CSG = 0 PSI
2/27/2025	BLEED OFF GAS HEAD F/ ALL STRINGS / PUMP 30 BBLS DOWN TBG & 60 BBLS DOWN CSG 10# BW F/ WELL CONTROL TBG & CSG ON VACUUM
2/27/2025	OPEN WELL CONT POOH STANDING BACK 134 JTS 2-3/8" TBG / LD 1 JT / BREAK & LD 2-3/8" PROFILE NIPPLE & PUMP OUT PLUG (NO PKR) / (TALLY TBG AS POOH / RUN TALLY EOT @ 10,363' (TMD)
2/27/2025	MIRU THE WIRELINE GROUP WL / RU PCE REHEAD WL / MAKE UP & RIH W/ 4.625" OD GR/JB F/ 5.5" CSG 1-11/16" WEIGHT BAR W/ CCL TO 10,300' (WMD) W/ NO ISSUES POOH W/ GR/JB FOUND FLUID LEVEL @ 8910' (+-) F/ SURF BREAK DOWN GR/JB / MAKE UP 4.31" OD CIBP F/ 5.5" CSG RIH W/ WL SET 5.5" CIBP @ 10,250' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 50' RBIH TAG CIBP @ 10,250' (WMD) CONFIRMED PLUG SET SUCCESSFULLY / POOH W/ WL SETTING TOOL RD WL
2/27/2025	LOAD BACK SIDE W/ 150 BBLS 10# BW
2/27/2025	SECURE WELL SDFN
2/27/2025	CREW TRAVEL BACK TO MAN CAMP
2/28/2025	CREW TRAVEL TO LOCATION
2/28/2025	HPJSM WITH ALL PERSONAL ON LOCATION
2/28/2025	PERFORMED DAILY START UP RIG INSPECTION
2/28/2025	SET CO/FO & FUNCTION TEST
2/28/2025	CHECK PSI ON WELL 5.5" PROD CSG = 50 PSI / BLEED OFF GAS FROM PROD CSG
2/28/2025	LOAD BACK SIDE W/ 70 BBL 10# BW
2/28/2025	MIRU TWG WL / RU PCE / REHEAD / MAKE UP & CALIBRATE 2.75" OD CBL LOGGING TOOLS AT SURF (ALL GOOD) RIH W/ CBL LOGGING TOOLS FOUND FLUID LEVEL @ SURF / TESTED TOOLS @ 1200' F/ SURF CONT RIH W/ WL BHA TO 10,250' RUN CBL F/ (10,250' - 0' SURF) (HARD BOND F/ 10,250' - 0' SURF) LD CBL LOGGING TOOLS RDMO TWG WL

	PICK UP 4' X 2-3/8" PERF TBG SUB RIH OPEN ENDED HYDROTESTING 2-3/8" WS TBG TAG 5.5" CIBP @ 10,242' (TMD) W/ 311 JTS IN THE HOLE + 6' IN ON JT# 312 / LD 1 JT (#312)
2/28/2025	PICK UP 6' X 2-3/8" TBG SUB EOT @ 10,242' / RDMO HYDROSTATIC TBG TESTERS
2/28/2025	SECURE WELL SDFN
2/28/2025	CREW TRAVEL BACK TO MAN CAMP
3/1/2025	CREW TRAVEL TO LOCATION
3/1/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/1/2025	PERFORMED DAILY START UP RIG INSPECTION
3/1/2025	SET CO/FO & FUNCTION TEST
3/1/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
3/1/2025	OPEN WELL MIRU PUMP ON TBG / TEST LINES / CIRC WELL CLEAN W/ 240 BBLS 10# BW MIX 29 GAL OF FLEX GEL W/ 145 BBLS 10# BW
3/1/2025	PRESSURE TEST 5.5" CIBP & PROD CSG TO 500 PSI HOLD PRESSURE F/ 30 MIN W/ A GOOD TEST
3/1/2025	RU BULK TRK & LOAD BULK TRK W/ 200 SXS CL H CMT / BREAK CIRC W/ 5 BBLS 10# BW 1ST PLUG) SET 5.5" CIBP @ 10,250' BALANCED PLUG F/ 10,242' - 8884' SPOT 150 SXS CLASS H CMT / 15.6# 1.18 YIELD / 31.52 BBLS SLURRY / MIX W/ 4.5 GAL OF CMT RETARDER / PLUG CAP 1358' / DISPLACE TOC TO 8884' / DISPLACE W/ 34.38 BBLS 10# BW / LD 6' X 2-3/8" TBG SUB POOH W/ 25 STANDS LD 40 JTS 2-3/8" WS TBG EOT @ 7270' (TMD) W/ 221 JTS IN THE HOLE / REVERSE OUT W/ 35 BBLS 10# BW
3/1/2025	SECURE WELL SDFW
3/1/2025	CREW TRAVEL BACK HOME
3/3/2025	CREW TRAVEL TO LOCATION
3/3/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/3/2025	PERFORMED DAILY START UP RIG INSPECTION
3/3/2025	SET CO/FO & FUNCTION TEST
3/3/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
3/3/2025	OPEN WELLRIH W/ 2-3/8" WS TBG TAG TOC @ 8864' (TMD) W/ 269 JTS IN THE HOLE + 10' IN ON JT# 270
3/3/2025	POOH LD 38 JTS WS TBG PICK UP 6' 8' X 2-3/8" TBG SUBS EOT @ 7650' W/ 232 JTS IN THE HOLE
3/3/2025	RU PUMP ON TBG / TEST LINES / BREAK CIRC W/ 10 BBLS 10# BW 2ND PLUG) BALANCED PLUG F/ 7650' - 7450' SPOT 25 SXS CLASS H CMT / 15.6# 1.18 YIELD / 5.25 BBLS SLURRY / PLUG CAP 226' / DISPLACE TOC TO 7424' / DISPLACE W/ 28.73 BBLS 10# BW / LD 6' 8' X 2-3/8" TBG SUB POOH W/ 15 STANDS LD 6 JTS WS TBG EOT @ 6452' (TMD) W/ 196 JTS IN THE HOLE / REVERSE OUT W/ 30 BBLS 10# BW
3/3/2025	SECURE WELL SDFN
3/3/2025	CREW TRAVEL BACK TO MAN CAMP
3/4/2025	CREW TRAVEL TO LOCATION
3/4/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/4/2025	PERFORMED DAILY START UP RIG INSPECTION

3/4/2025	SET CO/FO & FUNCTION TEST
3/4/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
3/4/2025	OPEN WELLRIH W/ 2-3/8" WS TBG TAG TOC @ 7419' (TMD) W/ 225 JTS IN THE HOLE + 20' OUT ON JT# 226
3/4/2025	POOH LD 40 JTS WS TBG EOT @ 6121' W/ 186 JTS IN THE HOLE
3/4/2025	RU PUMP ON TBG / TEST LINES / BREAK CIRC W/ 8 BBLS 10# BW 3RD PLUG) BALANCED PLUG F/ 6121' - 5800' SPOT 32 SXS CLASS C CMT / 14.8# 1.32 YIELD / 7.52 BBLS SLURRY / PLUG CAP 324' / DISPLACE TOC TO 5797' / DISPLACE W/ 22.43 BBLS 10# BW / POOH W/ 15 STANDS LD 9 JTS WS TBG EOT @ 4840' (TMD) W/ 147 JTS IN THE HOLE / REVERSE OUT W/ 23 BBLS 10# BW
3/4/2025	SECURE WELL SDFN
3/4/2025	CREW TRAVEL BACK TO MAN CAMP
3/5/2025	CREW TRAVEL TO LOCATION
3/5/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/5/2025	PERFORMED DAILY START UP RIG INSPECTION
3/5/2025	SET CO/FO & FUNCTION TEST
3/5/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
3/5/2025	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 5771' (TMD) W/ 175 JTS IN THE HOLE + 10' IN ON JT# 176
3/5/2025	POOH LD 73 JTS WS TBG PICK UP 8' 10' X 2-3/8" TBG SUBS EOT @ 3410' W/ 103 JTS IN THE HOLE
3/5/2025	RU PUMP ON TBG / TEST LINES / BREAK CIRC W/ 8 BBLS 10# BW 4TH PLUG) BALANCED PLUG F/ 3410' - 2166' SPOT 130 SXS CLASS C CMT / 14.8# 1.32 YIELD / W/ (R-1-11-P 2% CALCIUM CHLORIDE) / 30.56 BBLS SLURRY / PLUG CAP 1317' / DISPLACE TOC TO 2093' / DISPLACE W/ 8.09 BBLS 10# BW
3/5/2025	LD 8' 10' X 2-3/8" TBG SUBS POOH W/ 20 STANDS LD 39 JTS WS TBG EOT @ 793' (TMD) W/ 24 JTS IN THE HOLE / REVERSE OUT W/ 10 BBLS 10# BW
3/5/2025	SECURE WELL WOC TO TAG
3/5/2025	RIH W/ 2-3/8" WS TBG TAG TOC @ 2094' (TMD) W/ 63 JTS IN THE HOLE + 15' IN ON JT# 64
3/5/2025	POOH LD 6 JTS WS TBG EOT @ 1920' W/ 58 JTS IN THE HOLE
3/5/2025	RU PUMP ON TBG / TEST LINES / BREAK CIRC W/ 5 BBLS 10# BW 5TH PLUG) BALANCED PLUG F/ 1920' - 1423' SPOT 50 SXS CLASS C CMT / 14.8# 1.32 YIELD / 11.75 BBLS SLURRY / PLUG CAP 506' / DISPLACE TOC TO 1414' / DISPLACE W/ 5.47 BBLS 10# BW
3/5/2025	POOH W/ 21 STANDS LD 16 JTS WS TBG / NO TBG IN THE HOLE
3/5/2025	SECURE WELL SDFN
3/5/2025	CREW TRAVEL BACK TO MAN CAMP
3/6/2025	CREW TRAVEL TO LOCATION
3/6/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/6/2025	PERFORMED DAILY START UP RIG INSPECTION
3/6/2025	SET CO/FO & FUNCTION TEST
3/6/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI

3/6/2025	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 1412' (TMD) W/ 42 JTS IN THE HOLE + 6' OUT ON JT# 43
3/6/2025	POOH LD 28 JTS WS TBG EOT @ 486' W/ 15 JTS IN THE HOLE
3/6/2025	RU PUMP ON TBG / TEST LINES / BREAK CIRC W/ 5 BBLS 10# BW 6TH PLUG) BALANCED PLUG F/ 486' - 0' (SURF) SPOT 50 SXS CLASS C CMT / 14.8# 1.32 YIELD / 11.75 BBLS SLURRY / PLUG CAP 506' / CIRC CMT ALL THE WAY TO SURF ON 5.5" PROD - CSG / INSPECT CMT AT SURF / HOOK UP TO 9-5/8" INTER CSG / TOP OFF INTER CSG W/ 2.12 SXS CL C CMT / 14.8# 1.32 YIELD / 1/2 BBL SLURRY / 10' PLUG CAP / ISIP = 500 PSI ON INTER CSG W/ NO LEAK OFF / HOOK UP TO 13-3/8" SURF CSG ATTEMPT TO PUMP CMT DOWN SURF CSG / CMT BEGIN TO SEEP AROUND WELL HEAD AT SURF / POOH LD 15 JTS 2-3/8" WS TBG / BREAK 4' X 2-3/8" PERF TBG SUB / TOP OFF 5.5" CSG HOLE W/ CMT /
3/6/2025	VERIFY CMT AT SURF / WASH UP EQUIP / PUMP / BOP / TBG & FLOW BACK TANK,
3/6/2025	RD WORK FLOOR & ASSOCIATED EQUIP
3/6/2025	ND 5K HYD BOP
3/6/2025	RDMO PU & P&A PUMP ASSOCIATED EQUIP / CLEAN LOC P&A JOB COMPLETED / STAGED ALL P&A EQUIP TO SIDE OF LOC READY TO MOVE TO NEXT LOC (WELL READY FOR CUT & CAP) SDFN
3/6/2025	CREW TRAVEL BACK TO MAN CAMP
3/24/2025	CUT & CAP COMPLETED ON 3/24/2025

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 460222

CONDITIONS

Operator: OXY USA WTP LIMITED PARTNERSHIP P.O. Box 4294 Houston, TX 772104294	OGRID: 192463
	Action Number: 460222
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	5/15/2025
gcordero	Submit C-103Q within one year of plugging.	5/15/2025