U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 04/18/2025
Well Name: POKER LAKE UNIT 19 DTD	Well Location: T24S / R30E / SEC 19 / NWNE / 32.209765 / -103.917271	County or Parish/State: EDDY / NM
Well Number: 412H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM02860	Unit or CA Name: POKER LAKE UNIT	Unit or CA Number: NMNM71016X
US Well Number: 3001553838	Operator: XTO PERMIAN OPERATING LLC	

Notice of Intent

Sundry ID: 2845027

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Type of Submission: Notice of Intent

Date Sundry Submitted: 04/02/2025

Date proposed operation will begin: 04/02/2025

Type of Action: APD Change Time Sundry Submitted: 08:34 8

Procedure Description: Effective date 4/1/24 XTO Permian Operating LLC respectfully requests to make the following changes: Pool name: f/ Purple Sage; Wolfcamp (Gas) t/Nash Draw; Delaware/BS (Avalon Sand) Pool code: f/ 98220 t/ 47545 Dedicated acres: f/ 960 t/ 480 Attachments: Updated C-102 on new required form. No new surface disturbance.

NOI Attachments

Procedure Description

POKER_LAKE_UNIT_19_DTD_412H_C102_FINAL_AMENDED_04_14_2025_20250415071431.pdf

Received by OCD: 4/18/2025 11:49:01 4M Well Name: POKER LAKE UNIT 19 DTD	Well Location: T24S / R30E / SEC 19 / NWNE / 32.209765 / -103.917271	County or Parish/State: EDD ^{Page} / ² of NM
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Lease Number: NMNM02860	Unit or CA Name: POKER LAKE UNIT	Unit or CA Number: NMNM71016X
US Well Number: 3001553838	Operator: XTO PERMIAN OPERATING LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LACEY GRANILLO

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD

City: MIDLAND

State: TX

Phone: (432) 894-0057

Email address: LACEY.GRANILLO@EXXONMOBIL.COM

Field

Representative Name: Street Address: City: State: Phone: Email address:

BLM Point of Contact

BLM POC Name: MARIAH HUGHES
BLM POC Phone: 5752345972
Disposition: Approved
Signature: Cody Layton Assistant Field Manager

Signed on: APR 15, 2025 07:15 AM

BLM POC Title: Land Law Examiner

Zip:

BLM POC Email Address: mhughes@blm.gov

Disposition Date: 04/18/2025

vived by OCD. 4/18/2025 11. 10.01 114 R

Received by OCD: 4/18	3/2025 11:4	9:01 AM						Page 3 o
Form 3160-5 (June 2019)	BUREA	UNITED STATE TMENT OF THE I U OF LAND MAN.	NTERIOR AGEMENT		5. Lease Seria	OM Expir l No. NM	1B No. 10 es: Octob INM0286	PROVED 004-0137 004-0137 50
Do not u	TICES AND REPC m for proposals t e Form 3160-3 (A		llottee or Tribe Na	ime				
	PLICATE - Other instru		CA/Agreement, Na JNIT/NMNM71016X	me and/o	r No.			
1. Type of Well	Gas Well	Other			8. Well Name POKER LAKE UNI	T 19 DTD/412H		
2. Name of Operator XTO	PERMIAN OF	PERATING LLC			9. API Well N	^{0.} 3001553838		
3a. Address 6401 HOLID	AY HILL ROA	D BLDG 5, MIDLAND,	3b. Phone No. (432) 683-22	(include area code 77) 10. Field and PURPLE SAGE	Pool or Explorator	ry Area	
4. Location of Well (Footag SEC 19/T24S/R30E/NM		., or Survey Description)			11. Country of EDDY/NM	r Parish, State		
	12. CHECK	THE APPROPRIATE BO	OX(ES) TO INI	DICATE NATURE	OF NOTICE, R	EPORT OR OTHE	ER DATA	
TYPE OF SUBMISS	SION			TYI	PE OF ACTION			
Votice of Intent		Acidize Alter Casing Casing Repair	New	en aulic Fracturing Construction and Abandon	Production Reclamatio Recomplete Temporarily	e		tter Shut-Off Il Integrity her
Final Abandonment	Notice	Convert to Injection	Plug	Back	Water Disp	osal		
the proposal is to deepe the Bond under which t completion of the invol completed. Final Aband is ready for final inspec Effective date 4/1/2 XTO Permian Oper Pool name: f/ Purple Pool code: f/ 98220 Dedicated acres: f/	n directionally he work will be ved operations. lonment Notice tion.) 4 ating LLC resp a Sage; Wolfc t/ 47545 960 t/ 480	or recomplete horizontall perfonned or provide the If the operation results in	y, give subsurfa e Bond No. on f a multiple con all requirement ake the followin v; Delaware/B	ace locations and m ile with BLM/BIA apletion or recomp s, including reclam ng changes: S (Avalon Sand)	easured and true Required subsec letion in a new in	vertical depths of quent reports must iterval, a Form 316	all pertin be filed v 60-4 must	roximate duration thereof. If ent markers and zones. Attach within 30 days following be filed once testing has been r has detennined that the site
14. I hereby certify that the t LACEY GRANILLO / Ph (Electronic			nted/Typed)	Regulator Title	/ Analyst	04/15/202	25	
Signature				Date		04/10/202		

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by		
MARIAH HUGHES / Ph: (575) 234-5972 / Approved	Land Law Examiner Title	04/18/2025 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNE / 272 FNL / 1566 FEL / TWSP: 24S / RANGE: 30E / SECTION: 19 / LAT: 32.209765 / LONG: -103.917271 (TVD: 0 feet, MD: 0 feet) PPP: SESE / 330 FSL / 815 FEL / TWSP: 24S / RANGE: 30E / SECTION: 7 / LAT: 32.22535 / LONG: -103.91329 (TVD: 11530 feet, MD: 17300 feet) PPP: SESE / 100 FSL / 815 FEL / TWSP: 24S / RANGE: 30E / SECTION: 18 / LAT: 32.210623 / LONG: -103.913278 (TVD: 11530 feet, MD: 12000 feet) BHL: sese / 50 FSL / 828 FEL / TWSP: 23S / RANGE: 30E / SECTION: 31 / LAT: 32.260328 / LONG: -103.913252 (TVD: 11530 feet, MD: 30100 feet)

Received by OCD: 4/18/2025 11:49:01 AM Santa Fe Main Office Phone: (505) 476-3441 General Information	State of New Mexico Energy, Minerals & Natural Resources Department		Page 6 0) <u>C-102</u> Revised July 9, 2024	f 8
Phone: (505) 629-6116	OIL CONSERVATION DIVISION		Submit Electronically via OCD Permitting	
Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/			□ Initial Submittal	
		Submittal Type:	X Amended Report	
			□ As Drilled	

WELL LOCATION INFORMATION						
API Number	Pool Code	Pool Name				
30-015-53838	47545	NASH DRAW; DELAWARE/BS (AVALON SAND)			
Property Code	Property Name		Well Number			
	POKER	412H				
OGRID No.	Operator Name		Ground Level Elevation			
373075	XTO PERM	3173'				
Surface Owner: State Fee	Tribal 🕱 Federal	Mineral Owner: □ State □ Fee □ Tribal 🕱 F	ederal			

_						Surface	Location			
	UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	в	19	24S	30E		272 FNL	1,566 FEL	32.209559	-103.917270	EDDY
L						D				<u> </u>
		-	-		-	Bottom H	ole Location		-	
	UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	Р	31	24S	30E		50 FSL	828 FEL	32.166838	-103.914796	EDDY
		1	1							1

Surface Location

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
480.00	DEFINING		Y	U
Order Numbers:			Well setbacks are under Common	Ownership: ⊠Yes □No

	Kick Off Point (KOP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
В	19	24S	30E		272 FNL	1,566 FEL	32.209559	-103.917270	EDDY
	First Take Point (FTP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	19	24S	30E		100 FNL	815 FEL	32.210057	-103.914844	EDDY
A	19	24S	30E			815 FEL Point (LTP)	32.210057	-103.914844	EDDY
A UL	19 Section	24S Township	30E Range	Lot			32.210057	-103.914844	County

Unitized Area or Area of Uniform Interest			Ground Floor Elevation:
NMNM105422429	Spacing Unit Type	X Horizontal 🗆 Vertical	3173'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



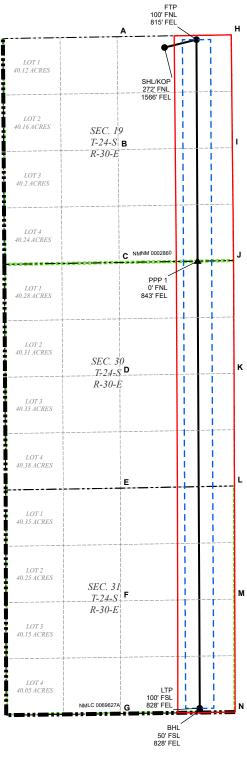
<u>Lacey Granillo</u> Signature	4/14/25 Date	Signature and Seal of Professio	nal Surveyor
Lacey Granillo Printed Name		23786 Certificate Number	04-14-2025 Date of Survey
Lacey.granillo@exxonmobil.com Email Address			
		DB	618.013003.05-60

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LEGEND

SECTION LINE TOWNSHIP LINE

330' BUFFER

PPP

ALLOCATION AREA

MINERAL LEASE
 WELLBORE

-	
•	WELL

	WELL COORDINATE TABLE							
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	670,018.5	440,220.7	32.209559	-103.917270	628,834.8	440,161.4	32.209435	-103.916782
FTP	670,767.9	440,404.8	32.210057	-103.914844	629,584.3	440,345.5	32.209933	-103.914357
LTP	670,843.8	424,732.6	32.166976	-103.914796	629,659.7	424,673.7	32.166851	-103.914310
BHL	670,844.0	424,682.6	32.166838	-103.914796	629,659.8	424,623.7	32.166713	-103.914310
PPP 1	670,793.1	435,213.1	32.195786	-103.914828	629,609.3	435,153.9	32.195661	-103.914341

	CORNER COORDINATE TABLE					
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y		
А	668,907.1	440,474.1	627,723.5	440,414.8		
В	668,931.9	437,827.6	627,748.2	437,768.4		
С	668,956.7	435,182.1	627,772.9	435,122.9		
D	668,971.0	432,537.9	627,787.2	432,478.8		
E	668,985.4	429,892.6	627,801.4	429,833.6		
F	668,987.6	427,251.4	627,803.6	427,192.4		
G	668,989.9	424,607.9	627,805.7	424,549.0		
Н	671,581.7	440,518.0	630,398.0	440,458.7		
1	671,608.6	437,872.7	630,424.8	437,813.5		
J	671,636.2	435,227.3	630,452.3	435,168.1		
К	671,646.9	432,582.3	630,463.0	432,523.2		
L	671,658.0	429,944.5	630,474.0	429,885.5		
М	671,665.1	427,291.7	630,481.0	427,232.7		
Ν	671,672.5	424,643.6	630,488.3	424,584.7		

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	453472
	Action Type:
	[C-103] NOI Change of Plans (C-103A)
CONDITIONS	

Created By		Condition Date
dmcclure	Casing and directional plan approved under Application ID: 328861	5/20/2025

CONDITIONS

Page 8 of 8

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Action 453472