

Well Name: GUNNER 8 FEDERAL COM	Well Location: T26S / R34E / SEC 5 / NWNE / 32.079129 / -103.487889	County or Parish/State: LEA / NM
Well Number: 601H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM124664	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002549351	Well Status: Producing Oil Well	Operator: COG OPERATING LLC

Subsequent Report

Sundry ID: 2773784

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 02/06/2024

Time Sundry Submitted: 03:42

Date Operation Actually Began: 04/04/2023

**Actual Procedure:** Corrected\*\*\*\* 4/4/23 Spud well. 4/4/23 TD 14 ¾" surface hole @ 1129'. Set 10 ¾" 45.5# J55 csg @ 1129'. Cmt w/575 sx lead, Class C, Yield 1.7 ft/sx. Tail w/225sx, Class C, Yield 1.32 ft/sx. Circ w/344 sx to surface. WOC 8 hrs. Suspend ops. 6/5/23 Resume ops. Test BOP. Test csg 1500# for 30min, good test. 6/9/23 TD 8 ¾" vertical @ 12425'. Set 7 5/8" 29.7# L80 @ 12395'. Bradenhead squeeze 1st stage Cmt w/380, class H, yield 1.18. 2nd stage Cmt w/1000 sx lead, Class C, Yield 1.44 ft/sx. Tail w/1170sx, Class C, Yield 1.44 ft/sx, Tail w/33sx, Class C, Yield 1.33 ft/sx. Cement to Surface. WOC 8 hrs. Suspend ops. 8/7/23 Resume ops. Test BOP. Test csg 1500# for 30min, good test. 8/18/23 TD 6 ¾" lateral @23225'. Set 5 1/2" 23# P-110 @ 23202'. Cmt w/945 sx lead, Class H, Yield 1.49 ft/sx. Tail w/875sx, Class H, Yield 1.36 ft/sx. TOC @5600'. Test BOP. Test csg 1500# for 30min, good test. 8/21/23 Rig released

Received by OCD: 2/27/2024 8:06:15 AM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KAYLA ESTRADA

Signed on: FEB 06, 2024 03:42 PM

Name: COG OPERATING LLC

Title: Regulatory Coordinator

Street Address: 600 W ILLINOISE AVE

City: MIDLANDState: TX

Phone: (432) 688-6837

Email address: KAYLA.L.ESTRADA@CONOCOPHILLIPS.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 02/09/2024

Signature: Jonathon Shepard

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 317898

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 317898
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
jeffrey.harrison	Intermediate cement job failed to circulate to surface. A mechanical integrity test of the annulus between the surface casing and the first intermediate casing must be conducted and recorded. OCD will require that the pressure chart be signed by both the company rep and the tester. Future testing schedule will be determined pending the results of the mechanical integrity test. The signed pressure chart must be submitted alongside the resubmitted casing sundry.	5/20/2025