Received by OCD; 5/20/2025 8:51:21 AM State of New Mexico

Form C-103 ¹	of
Revised July 18, 2013	

5-20-2025

PHONE: 713-365-8506

DATE

DATE

WELL API NO. 30-007-20427	Phone: (505) 476-3441 General Information	Energy, Minerals and Nat	ural Resources		Revised July 18, 2013
Sundant Type of Lease STATE FEE Status Fee Status St				WELL API NO.	07-20427
Santa Fe, NM 87505 Santa F					
SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERIN RESERVOR USE 'APPLICATION FOR PERBOR (PROPOSALS) REPORT USE APPLICATION FOR PERBOR (PROPOSALS) 1. Type of Well: Oil Well	https://www.emnrd.nm.gov/ocd/contact-us/			STATE [FEE X
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) POR USCH PROPOSALS.] Type of Well: Oil Well Gas Well Other Coalbed Methane S. Well Number 46		Santa Fe, NM 8	1/303	6. State Oil & Ga	s Lease No.
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS. 1. Type of Well: Oil Well				7. Lease Name or	Unit Agreement Name
1. Type of Well: Oil Well	DIFFERENT RESERVOIR. USE "APPLICA				
3. Address of Operator 1251 Lumpkin Rd, Houston TX 77043 4. Well Location Unit Letter N : 703 feet from the SOUTH line and 1409 feet from the WEST line Section 28 Township 30N Range 18E NMPM Colfax County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB CHANGE PLANS COMMENCE DRILLING OPNS. ATTACH AND CHANGE PLANS COMMENCE DRILLING OPNS. PAND A CHANGE PLANS COMMENCE	1. Type of Well: Oil Well	Gas Well Other Coalbed M	ethane		
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Section 28 Township 30N Range 18E NMPM Colfax County		703 feet from the SOUT	TH line and	1409 feet from	n the WEST line
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
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1/23/2003	, 1	,			
1/23/2003					
	Spud Date: 7/23/2003	Rig Release D	ate: 7/	25/2003	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
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	I hereby certify that the information a	pove is true and complete to the b	est of my knowledg	ge and belief.	

Raton Ops Manager

E-mail address: _eskrljac@wapitienergy.com

 $TITLE_{-}$

TITLE

Conditions of Approval (if any):

Edward Skrljac

SIGNATURE

Type or print name _ For State Use Only

APPROVED BY:_



Vermejo Park Ranch B-46

S-T-R: 28-T30N-R18E Colfax County, New Mexico API #: 30-007-20427

AFE: TBD

CURRENT

The B-46 is currently producing 75 mcfd and 0 bwpd. The well was originally spud in July 2003 and completed between 1,864' and 2,531' in five stages using plug and perf and frac'd with N2 and a 20# linear gel. The well has cumulative production of 684 MMCF and 53 MBW.

OBJECTIVE

Move in a workover rig and pull the rods and tubing on this well. Afterwards we will perforate various coal seams throughout the wellbore then fracture stimulate utilizing coiled tubing and an isolation tool to individually treat the zones throughout the wellbore.

WELLBORE (see attached WBD)

8-5/8" 24# J-55 casing set at 344'. Cemented with 100 sx. Full returns to surface.

5-1/2" 15.5# J-55 LTC csg @ 2,167' XO to 5-1/2" 17# J-55 LTC @ 2,684'

Burst of 5-1/2" csg is 4,810 psi. Cemented with 276 sx cement. PBTD is 2,673'. Full returns to surface.

NOTE: Drift of 5-1/2" 17# csg is 4.767".

Tubing string: 2-7/8" 6.5# J-55 tubing. EOT at 2,571'.

Current Perforations: 1,864' to 2,531' (overall). See WBD for exact perforations.

Proposed Recompletion Intervals

463-465 | 599-601 + 605-607 | 626-629 | 650-652 + 657-659 | 688-690 | 726-729 | 768-771 | 811-813 + 818-820 | 837-839 + 855-857 | 907-909 | 937-940 | 969-972 | 1103-1106 | 1120-1122 + 1125-1127 | 1216-1218 + 1271-1273 | 1271-1273 | 1391-1393

PROCEDURE

ISOLATE LOWER ZONES THEN PERFORATE NEW ZONES

- 1. Check all equipment is function tested and rated to appropriate working pressure. Pull test ground anchors prior to workover rig moving on location. Plan to perform daily JSA's.
- 2. MIRU workover rig. Unhang rods. POOH standing back.
- 3. ND wellhead. Screw on 7-1/16" X 5M BOPE. Pressure test BOPS to 4,000 psi.
- 4. POOH standing back tubing.
- 5. P/U 4.75" bit and scraper and rbih to 2,571'. POOH.
- 6. Top connection on lwr master valve is 5-1/2" 8rd/LTC. MIRU e-line. RIH and perforate the following intervals:
 - a. 463-465
 - b. 599-601 + 605-607
 - c. 626-629
 - d. 650-652 + 657-659
 - e. 688-690
 - f. 726-729
 - g. 768-771
 - h. 811-813 + 818-820
 - i. 837-839 + 855-857
 - j. 907-909
 - k. 937-940
 - I. 969-972
 - m. 1103-1106
 - n. 1120-1122 + 1125-1127
 - o. 1216-1218 + 1271-1273
 - p. 1271-1273
 - q. 1391-1393
 - r. ALL 3 SPF / 120 DEG PHASING WITH 3-1/8" GUN
- 7. RDMO e-line.
- 8. RBIH with tubing and bit and scraper to 2,571'.
- 9. POOH laying down tubing. ND BOPE, NU 5-1/2" lwr master valve. RDMO workover rig and all auxiliary equipment to make room for frac equipment.

FRACTURE STIMULATE VIA STRADDLE PACKER SYSTEM

- 10. Spot frac tanks (# determined by total estimated fluid volume for job) and sand king.
- 11. MIRU 2-7/8" CTU with straddle packer isolation tool. MIRU frac pumps, nitrogen unit, chem add and frac van. Get on depth by tagging btm and adjusting the counter.
- 12. Fracture stimulate all additional perforations in pre-determined stages based on perforation proximity.
- 13. Once all stages have been pumped, RIH to PBTD and circulate well clean. POOH with CTU and close in master valve. RDMO CTU and all auxiliary equipment.

RUN TUBING AND RODS AND RETURN TO PRODUCTION

- 14. MIRU workover rig. ND lower master, NU bope.
- 15. RBIH mill to 2,571'. Then run rods and tbg to same depths as prior to workover.
- 16. N/D BOPE, N/U wellhead/flow tee. RIH with pump and rods and space out as needed.
- 17. Load tubing with FSW. Verify pump action. Open well up as per flowback program.



Vermejo Park Ranch B-46

703' FSL & 1,409' FWL Sec 28-T30N-R18E Colfax Co, NM

API: 30-007-20427 WI: 1.0000000 NRI: 0.9300000

CURRENT WELLBOERE SCHEMATIC

GL: 8,320' RKB: 8,320' Spud: 7/23/2003 TD date: 7/24/2003 Completed: 8/29/2003

Last workover: Last mod:

15" hole 11" hole /

12-3/4" conductor pipe set at 17'

CURRENT

8 5/8" 24# J-55 surface casing set at 344' Cmt'd w/ 105 sx cement. Full returns.

5 1.864-66', 1.912-14', 1.958-60'

3 SPF (08/25/2003)

PROD TUBING DETAIL (8/29/2003)

KB elevation: 0.0' 78 joints of 2-7/8" J-55 tubing 2,530.9 2-7/8" seat nipple 2,532.0 2-7/8" tail joint 2,564.6 2-7/8" x 2-3/8" x-over 2565.1 2-3/8" sub 2.571.2 **End of Tubing** 2571.2

ROD AND PUMP DETAIL (8/29/2003)

16' x 1-1/4" polish rod (2) 3/4" x 2' ponys 3/4" x 4' pony 3/4" x 6' pony 3/4" x 8' pony (100) 3/4" - rods 7/8" x 4' guided pony

SLICKLINE AND OTHER INFORMATION:

5-1/2" 15.5# J-55 CASING SPECS

ID - 4.950" Drift - 4.825" Burst - 4,810 psi Collapse - 4,040 psi

4 2,248-50' 8,650# 20/40 Ottowa Vermejo FG - 2.33 psi/ft 602 bbls 20# Delta Frac 3 SPF (08/25/2003) ISIP - 4,260 psig 3 2,376-78', 2,407-10' 35 060# 20/40 Ottowa FG - 1.49 psi/ft Vermeio 3 SPF (08/24/2003) 1,082 bbls 20# Delta Frac ISIP - 2,537 psig 2 2,448-51', 2,472-76' 81,480# 20/40 Ottowa Vermejo FG - 1.38 psi/ft 3 SPF (08/24/2003) 1,046 bbls 20# Delta Frac ISIP - 2,343 psig 2,529-31' 31,011# 20/40 Ottowa FG - 0.97 psi/ft Vermejo 3 SPF (08/24/2003) 486 bbls 20# Delta Frac ISIP - 1,407 psig

52.590# 20/40 Ottowa

675 bbls 20# Delta Frac

TD - 2,810' TVD - 2,810'

7-7/8" hole PBTD - 2,673' 5-1/2" 15.5# J-55 casing surface to 2,167' and 5-1/2" 17# J-55 casing 2,167'-2,684'. Cmt'd w/ 394 sx Midcon II. Full returns.

Lwr Raton FG - 1.56 psi/ft

ISIP - 2,159 psig



Vermejo Park Ranch B-46

703' FSL & 1,409' FWL Sec 28-T30N-R18E Colfax Co, NM

API: 30-007-20427 WI: 1.0000000 NRI: 0.9300000

CURRENT WELLBOERE SCHEMATIC

GL: 8,320' RKB: 8,320' Spud: 7/23/2003 TD date: 7/24/2003 Completed: 8/29/2003

Last workover: Last mod:

PROD TUBING DETAIL (8/29/2003)

KB elevation:	0.0'
78 joints of 2-7/8" J-55 tubing	2,530.9
2-7/8" seat nipple	2,532.0
2-7/8" tail joint	2,564.6
2-7/8" x 2-3/8" x-over	2565.1
2-3/8" sub	2,571.2
End of Tubing	2571.2

ROD AND PUMP DETAIL (8/29/2003)

16' x 1-1/4" polish rod (2) 3/4" x 2' ponys 3/4" x 4' pony 3/4" x 6' pony 3/4" x 8' pony (100) 3/4" - rods 7/8" x 4' guided pony

SLICKLINE AND OTHER INFORMATION:

5-1/2" 15.5# J-55 CASING SPECS

ID - 4.950" Drift - 4.825" Burst - 4,810 psi Collapse - 4,040 psi 15" hole 11" hole ___

12-3/4" conductor pipe set at 17'

PROPOSED

8 5/8" 24# J-55 surface casing set at 344' Cmt'd w/ 105 sx cement. Full returns.

PROPOSED: 463-465

PROPOSED: 599-601 + 605-607

PROPOSED: 626-629

PROPOSED: 650-652 + 657-659

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PROPOSED: 726-729 PROPOSED: 768-771

PROPOSED: 811-813 + 818-820 PROPOSED: 837-839 + 855-857

PROPOSED: 907-909 PROPOSED: 937-940 PROPOSED: 969-972

PROPOSED: 1103-1106

PROPOSED: 1120-1122 + 1125-1127

PROPOSED: 1216-1218 + 1271-1273

PROPOSED: 1271-1273

PROPOSED: 1391-1393

5 1,864-66', 1,912-14', 1,958-60'

Cmt'd w/ 394 sx Midcon II. Full returns.

	3 SPF (08/25/2003)	675 bbls 20# Delta Frac		ISIP - 2,159 psig
4	2,248-50' 3 SPF (08/25/2003)	8,650# 20/40 Ottowa 602 bbls 20# Delta Frac	Vermejo	FG - 2.33 psi/ft ISIP - 4,260 psig
3	2,376-78', 2,407-10' 3 SPF (08/24/2003)	35,060# 20/40 Ottowa 1,082 bbls 20# Delta Frac	Vermejo	FG - 1.49 psi/ft ISIP - 2,537 psig
2	2,448-51', 2,472-76' 3 SPF (08/24/2003)	81,480# 20/40 Ottowa 1,046 bbls 20# Delta Frac	Vermejo	FG - 1.38 psi/ft ISIP - 2,343 psig
1	2,529-31' 3 SPF (08/24/2003)	31,011# 20/40 Ottowa 486 bbls 20# Delta Frac	Vermejo	FG - 0.97 psi/ft ISIP - 1,407 psig

52 590# 20/40 Ottowa

Lwr Raton FG - 1.56 psi/ft

7-7/8" hole PBTD - 2,673' 5-1/2" 15.5# J-55 casing surface to 2,167' and 5-1/2" 17# J-55 casing 2,167'-2,684'. TD - 2,810' TVD - 2,810'

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 465098

CONDITIONS

Operator:	OGRID:	
Wapiti Operating, LLC	328741	
1251 Lumpkin Rd Action Number:		
Houston, TX 77043	465098	
	Action Type:	
	[C-103] NOI Recompletion (C-103E)	

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Notify the OCD inspection supervisor via email 24 Hours Prior to beginning operations.	5/22/2025
ward.rikala	All conducted logs shall be submitted to the OCD as a [UF-WL] EP Well Log Submission (WellLog).	5/22/2025
ward.rikala	A C-104 packet is required if, a pool is added, or perforations are added above or below existing perfs.	5/22/2025
ward.rikala	Down Hole Commingle order is required prior to commingling of production.	5/22/2025