

Submit Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-54374
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON USA, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name WALKERS 13 24 FEDERAL COM
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>1444</u> feet from the <u>WEST</u> line Section <u>12</u> Township <u>26S</u> Range <u>27E</u> NMPM County <u>EDDY</u>		8. Well Number 430H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3188' GL		9. OGRID Number 4323
		10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED DRILLING SUMMARY

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE Sr. HSE Regulatory Affairs Coordinator DATE 2/17/2025

Type or print name Carol Adler E-mail address: caroladler@chevron.com PHONE: (432) 687-7148

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

WALKERS 13 24 FEDERAL COM 430H / 30-015-54374

### **SURFACE**

7/6/2024 – SPUD WELL

7/6/2024 – DRILLED 17 1/2" HOLE TO 537'

7/6/2024 – RAN 13 3/8" 54.5# J-55 BTC CASING TO 527'

7/6/2024 - CEMENT WITH TAIL - 513 SACKS CLASS C @ 1.33 YIELD / NO RETURNS TO SURFACE / 0 BBLS CEMENT TO SURFACE / TOC @ 36' BOC @ 527' / REMEDIAL CEMENT – 64 SACKS CLASS C @ 1.33 YIELD / 5 BBLS CEMENT TO SURFACE / TOC @ 0' / FC @ 483' FS @ 525' / WOC TIME PER BLM REQUIREMENTS / TEST TO 1500 PSI FOR 30 MINUTES / INITIAL 1571 PSI – FINAL 1552 PSI / 1.2% DROP / TEST GOOD

7/6/2024 – RELEASED RIG @ 02:00 HRS

### **INTERMEDIATE**

7/21/2024 – 7/22/2024 - DRILL 12 1/4" HOLE TO 2334'

7/22/2024 - RAN 9 5/8" 40#/L-80 LTC CASING TO 2314'

7/22/2024 - CEMENT WITH TAIL – 460 SACKS CLASS C @ 1.71 YIELD / FULL RETURNS / 53 BBLS CEMENT TO SURFACE / WOC TIME PER BLM REQUIREMENTS / TOC @ 0' BOC @ 2342' / FC @ 2218' FS @ 2312' / TEST TO 2550 PSI FOR 30 MINUTES / INITIAL 2584 PSI – FINAL 2487 PSI / 3.8% DROP / TEST GOOD

### **INTERMEDIATE 2**

7/23/2024 – 7/24/2024 - DRILL 8 1/2" HOLE TO 8651'

7/25/2024 - RUN 7" 29#/P-110 BTC CASING TO 8641'

7/25/2024 - CEMENT WITH LEAD – 558 SACKS CLASS C @ 3.52 YIELD / TOC @ 0' BOC @ 7641' / TAIL - 173 SACKS CLASS C @ 1.40 YIELD / TOC @ 7641' BOC @ 8641' / 100 BBLS CEMENT TO SURFACE / WOC TIME PER BLM REQUIREMENTS / FC @ 8546' FS @ 8639' / TEST TO 4750 PSI FOR 30 MINUTES / INITIAL 4785 PSI – FINAL 4778 PSI / 0.4% DROP / TEST GOOD

### **PRODUCTION**

7/26/2024 – 7/28/2024 - DRILL 6 1/8" HOLE TO 19881'

8/2/2024 - RUN 5'18" P-110 W513 CASING FROM 8401' TO 9261' / 4 1/2" 11.6# P-110 W521 CASING FROM 9261' TO 19871'

8/3/2024- CEMENT WITH TAIL - 718 SACKS CLASS H @ 1.85 YEILD /FULL RETURNS / 15 BBLS TO SURFACE / WOC TIME PER BLM REQUIREMENTS / TOC @ 8403' BOC @ 19871' / FC @ 19843' FS @ 19867' / TEST LINER HANGER TO 2630 PSI FOR 30 MINUTES / INITIAL – 2630 PSI FINAL 2600 PSI – .01% DROP / TEST GOOD / TD REACHED – 7/28/2024

8/3/2024 – RELEASED RIG @ 14:15 HRS

### **FRAC**

12/5/2024 – 12/17/2024 – FRAC 48 STAGES FROM 9847' – 19803' WITH 432 SHOTS OF 2 3/4 SHOT SIZE / 469134 BBLS FLUID / 238662043# 100/100 100 MESH BULK SAND PROPPANT

### **TUBING**

1/3/2025 – RAN 2 7/8" 6 1/2#/L-80 TUBING TO 8387' / PACKER SET @ 8384'

PUT ON PRODUCTION 1/22/2025 GAS LIFT / TD REACHED 7/28/2024 / KOP @ 8680'

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 433250

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 433250
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
jeffrey.harrison	Operator failed to perform a CBL as prescribed in previous conditions of approval notes, the failure to follow a COA will result in review for potential compliance actions.	5/22/2025