

Submit Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-54375
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON USA, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name WALKERS 13 24 FEDERAL COM
4. Well Location Unit Letter <u>N</u> : <u>635</u> feet from the <u>SOUTH</u> line and <u>1444</u> feet from the <u>WEST</u> line Section <u>12</u> Township <u>26S</u> Range <u>27E</u> NMPM County <u>EDDY</u>		8. Well Number 431H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3188' GL		9. OGRID Number 4323
		10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED DRILLING SUMMARY

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE Sr. HSE Regulatory Affairs Coordinator DATE 2/17/2025

Type or print name Carol Adler E-mail address: caroladler@chevron.com PHONE: (432) 687-7148

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

WALKERS 13 24 FEDERAL COM 431H / 30-015-54375

### SURFACE

7/5/2024 – SPUD WELL

7/5/2024 – DRILLED 17 1/2" HOLE TO 544'

7/6/2024 – RAN 13 3/8" 54.5# J-55 BTC CASING TO 534' 7/6/2024 CEMENT WITH TAIL - 513 SACKS CLASS C @ 1.33 YIELD / NO RETURNS TO SURFACE / 0 BBLs CEMENT TO SURFACE / TOC @ 25' BOC @ 534' / REMEDIAL CEMENT – 77 SACKS CLASS C @ 1.33 YIELD / 8 BBLs CEMENT TO SURFACE / TOC @ 0' / FC @ 490' FS @ 532' / WOC TIME PER BLM REQUIREMENTS / TEST TO 1500 PSI FOR 30 MINUTES / INITIAL 1561 PSI – FINAL 1556 PSI / 0.3% DROP / TEST GOOD  
7/6/2024 – RELEASED RIG @ 08:15 HRS

### INTERMEDIATE

7/16/2024 – 7/18/2024 - DRILL 12 1/4" HOLE TO 2301'

7/18/2024 - RAN 9 5/8" 40#/L-80 LTC CASING TO 2280'

7/18/2024 - CEMENT WITH TAIL – 640 SACKS CLASS C @ 1.71 YIELD / FULL RETURNS / 80 BBLs CEMENT TO SURFACE / WOC TIME PER BLM REQUIREMENTS / TOC @ 0' BOC @ 2280' / FC @ 2184' FS @ 2278' / TEST TO 2550 PSI FOR 30 MINUTES / INITIAL 2590 PSI – FINAL 2448 PSI / 5.0% DROP / TEST GOOD

### INTERMEDIATE 2

7/19/2024 – 7/21/2024 - DRILL 8 1/2" HOLE TO 8582'

7/20/2024 - RUN 7" 29#/P-110 BTC CASING TO 8572'

7/21/2024 - CEMENT WITH LEAD – 554 SACKS CLASS C @ 3.52 YIELD / TOC @ 0' BOC @ 7572' / TAIL 173 SACKS CLASS C @ 1.40 YIELD / TOC @ 7572' BOC @ 8572' / 135 BBLs CEMENT TO SURFACE / WOC TIME PER BLM REQUIREMENTS / FC @ 8475' FS @ 8569' / TEST TO 4750 PSI FOR 30 MINUTES / INITIAL 4766 PSI FINAL 4669 PSI / 2.2% DROP / TEST GOOD

7/21/2024 - RELEASED RIG @ 00:00 HRS

### PRODUCTION

7/26/2024- 8/11/2024 - DRILL 6 1/8" HOLE TO 19537'

8/12/2024 - RUN 5' 18# P-110 W513 CASING FROM 8402' TO 9013' / 4 1/2" 11.6# P-110 W521 CASING FROM 9013' TO 19523'

8/13/2024- CEMENT WITH TAIL - 705 SACKS CLASS H @ 1.86 YEILD /FULL RETURNS / 25 BBLs TO TOL / WOC TIME PER BLM REQUIREMENTS / TOC @ 8401' BOC @ 19523' / FC @ 19497' FS @ 19519' / TEST TO 9700 PSI FOR 30 MINUTES / INITIAL – 9700 PSI FINAL 9700 PSI – 0.0% DROP / TEST GOOD / TD REACHED – 8/11/2024

8/13/2024 – RELEASED RIG @ 14:00 HRS

PUT ON PRODUCTION 1/4/2025 GAS LIFT / TD REACHED 8/11/2024 / KOP @ 8614'

### FRAC

12/5/2024 – 12/16/2024 – FRAC 48 STAGES FROM 9501' – 19457' WITH 432 SHOTS OF 2 3/4 SHOT SIZE / 467072 BBLs FLUID / 514240# 100/100 100 MESH BULK SAND PROPPANT

### TUBING

1/3/2025 – RAN 2 7/8" 6 1/2#/L-80 TUBING TO 8369' / PACKER SET @ 8355'

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 433252

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 433252
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
jeffrey.harrison	Cement did not circulate to surface as required on APD Conditions of approval. No CBL has been submitted for this string of casing.	5/22/2025
jeffrey.harrison	TOC does not indicate required minimum 200' of tieback into previous casing string. This also deviates from tieback approved from proposed well design described in APD.	5/22/2025