

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-54377
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON USA, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name WALKERS 13 24 FEDERAL COM
4. Well Location Unit Letter <u>N</u> : <u>585</u> feet from the <u>SOUTH</u> line and <u>1443</u> feet from the <u>WEST</u> line Section <u>12</u> Township <u>26S</u> Range <u>27E</u> NMPM County <u>EDDY</u>		8. Well Number 433H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3188' GL		9. OGRID Number 4323
		10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED DRILLING SUMMARY

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Sr. HSE Regulatory Affairs Coordinator DATE 2/17/2025

Type or print name Carol Adler E-mail address: caroladler@chevron.com PHONE: (432) 687-7148

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

WALKERS 13 24 FEDERAL COM 433H / 30-015-54377

SURFACE

7/4/2024 – SPUD WELL

7/4/2024 – DRILLED 17 1/2" HOLE TO 546'

7/5/2024 – RAN 13 3/8" 54.5# J-55 BTC CASING TO 536'

7/5/2024 - CEMENT WITH TAIL - 511 SACKS CLASS C @ 1.33 YIELD / FULL RETURNS TO SURFACE / 35 BBLS CEMENT TO SURFACE / TOC @ 0' BOC @ 536' / FC @ 492' FS @ 534' / WOC TIME PER BLM REQUIREMENTS / TEST TO 1500 PSI FOR 30 MINUTES / INITIAL 1579 PSI – FINAL 1557 PSI / 1.4% DROP / TEST GOOD

7/5/2024 – RELEASED RIG @ 06:00 HRS

INTERMEDIATE

7/8/2024 – 7/9/2024 - DRILL 12 1/4" HOLE TO 2314'

7/9/2024 - RAN 9 5/8" 40#/L-80 LTC CASING TO 2294'

7/9/2024 – CEMENT WITH TAIL - 576 SACKS CLASS C @ 1.71 YIELD / TOC @ 0' BOC @ 2294' / 10 BBLS CEMENT TO SURFACE / WOC TIME PER BLM REQUIREMENTS / FC @ 2198' FS @ 2292' / TEST TO 2550 PSI FOR 30 MINUTES / INITIAL 2561 PSI – FINAL 2484 PSI / 3.0% DROP / TEST GOOD

INTERMEDIATE 2

7/8/2024 – 7/9/2024 - DRILL 8 1/2" HOLE TO 8566'

7/12/2024 - RUN 7" 29#/P-110 BTC CASING TO 8556'

7/12/2024 – CEMENT WITH LEAD – 553 SACKS CLASS C @ 3.52 YIELD / TOC @ 0' BOC @ 7555' / TAIL - 173 SACKS CLASS C @ 1.40 YIELD / TOC @ 7555' BOC @ 8556' / 110 BBLS CEMENT TO SURFACE / WOC TIME PER BLM REQUIREMENTS / FC @ 8461' FS @ 8554 / TEST TO 4750 PSI FOR 30 MINUTES / INITIAL 4780 PSI – FINAL 4663 PSI / 2.4% DROP / TEST GOOD

7/12/2024 - RELEASED RIG @ 06:00 HRS

PRODUCTION

8/22/2024 – 8/26/2024 - DRILL 6 1/8" HOLE TO 19672'

8/28/2024 - RUN 5' 18# P-110 BTC CASING FROM 8331' TO 9009' / 4 1/2" 11.6# P-110 W521 CASING FROM 9009' TO 19632'

8/28/2024- CEMENT WITH TAIL - 710 SACKS CLASS H @ 1.86 YEILD /FULL RETURNS / 40 BBLS TO TOL / WOC TIME PER BLM REQUIREMENTS / TOC @ 8330' BOC @ 19632' / FC @ 19605' FS @ 19628' / TEST TO 9700 PSI FOR 30 MINUTES / INITIAL – 9700 PSI FINAL 9700 PSI – 0.0% DROP / TEST GOOD / TD REACHED – 8/26/2024

8/29/2024 – RELEASED RIG @ 00:00 HRS

FRAC

12/5/2024 – 12/16/2024 – FRAC 48 STAGES FROM 9599' – 19561' WITH 432 SHOTS OF 2 3/4 SHOT SIZE / 457015 BBLS FLUID / 23767107# 100/100 100 MESH BULK SAND PROPPANT

TUBING

1/7/2025 – RAN 2 7/8" 6 1/2#/L-80 TUBING TO 8318' / PACKER SET @ 8310'

PUT ON PRODUCTION 1/7/2025 GAS LIFT / TD REACHED 8/26/2024 / KOP @ 8577'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 433257

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 433257
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
jeffrey.harrison	None	5/22/2025