

<b>Well Name:</b> POKER LAKE UNIT 20 BD	<b>Well Location:</b> T25S / R30E / SEC 20 / SWSW / 32.10881 / -103.910419	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 118H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMLC064894	<b>Unit or CA Name:</b> POKER LAKE UNIT	<b>Unit or CA Number:</b> NMNM71016X
<b>US Well Number:</b>	<b>Operator:</b> XTO PERMIAN OPERATING LLC	

### Notice of Intent

**Sundry ID:** 2850023

**Type of Submission:** Notice of Intent

**Type of Action:** APD Change

**Date Sundry Submitted:** 04/29/2025

**Time Sundry Submitted:** 01:00

**Date proposed operation will begin:** 05/06/2025

**Procedure Description:** Poker Lake Unit 20 BD 118H XTO Permian Operating, LLC. respectfully requests approval to make the following changes to the approved APD. Changes to include KOP, FTP, LTP, BHL, proposed total depth, and pool. FROM: TO: KOP: 205' FSL & 510' FWL OF SECTION 20-T25S-R30E 616' FSL & 1670' FWL OF SECTION 20-T25S-R30E FTP: 100' FNL & 1210' FWL OF SECTION 29-T25S-R30E 100' FNL & 1670' FWL OF SECTION 29-T25S-R30E LTP: 100' FSL & 1210' FWL OF SECTION 32-T25S-R30E 100' FSL & 1670' FWL OF SECTION 32-T25S-R30E BHL: 50' FSL & 1210' FWL OF SECTION 32-T25S-R30E 50' FSL & 1670' FWL OF SECTION 32-T25S-R30E The proposed total depth is changing from 20101' MD; 9257' TVD to 20450' MD; 9417' TVD. The pool is changing from WC-015 G-06 S243119C; Bone Spring (97975) to Corral Canyon; Bone Spring, South (13354). There is no new surface disturbance.

### NOI Attachments

#### Procedure Description

POKER\_LAKE\_UNIT\_20BD\_118H\_Sundry\_Docs\_20250429125715.pdf

Well Name: POKER LAKE UNIT 20 BD Well Location: T25S / R30E / SEC 20 / SWSW / 32.10881 / -103.910419 County or Parish/State: EDDY / NM

Well Number: 118H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMLC064894 Unit or CA Name: POKER LAKE UNIT Unit or CA Number: NMNM71016X

US Well Number: Operator: XTO PERMIAN OPERATING LLC

### Conditions of Approval

#### Additional

253020\_Poker\_Lake\_Unit\_20\_BD\_118H\_05\_19\_2025\_COAs\_20250519121305.pdf

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SAMANTHA WEIS

Signed on: APR 29, 2025 01:00 PM

Name: XTO PERMIAN OPERATING LLC

Title: Permitting Advisor

Street Address: 22777 SPRINGWOODS VILLAGE PARKWAY

City: SPRING

State: TX

Phone: (832) 625-7361

Email address: SAMANTHA.R.BARTNIK@EXXONMOBIL.COM

### Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234

BLM POC Email Address: cwalls@blm.gov

Disposition: Approved

Disposition Date: 05/19/2025

Signature: Chris Walls



Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. **NMLC064894**  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
☒ Oil Well    ☐ Gas Well    ☐ Other

2. Name of Operator  
**XTO PERMIAN OPERATING LLC**

3a. Address **6401 HOLIDAY HILL ROAD BLDG 5, MIDLAND,** 3b. Phone No. (include area code)  
**(432) 683-2277**

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)  
**SEC 20/T25S/R30E/NMP**

7. If Unit of CA/Agreement, Name and/or No.  
**POKER LAKE UNIT/NMNM71016X**

8. Well Name and No.  
**POKER LAKE UNIT 20 BD/118H**

9. API Well No.

10. Field and Pool or Exploratory Area  
**WC-015 G-06 S243119C/Bone Spring**

11. Country or Parish, State  
**EDDY/NM**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Poker Lake Unit 20 BD 118H

XTO Permian Operating, LLC. respectfully requests approval to make the following changes to the approved APD. Changes to include KOP, FTP, LTP, BHL, proposed total depth, and pool.

FROM: TO:

KOP: 205 FSL & 510 FWL OF SECTION 20-T25S-R30E 616 FSL & 1670 FWL OF SECTION 20-T25S-R30E  
FTP: 100' FNL & 1210' FWL OF SECTION 29-T25S-R30E 100' FNL & 1670' FWL OF SECTION 29-T25S-R30E  
LTP: 100' FSL & 1210' FWL OF SECTION 32-T25S-R30E 100' FSL & 1670' FWL OF SECTION 32-T25S-R30E  
BHL: 50' FSL & 1210' FWL OF SECTION 32-T25S-R30E 50' FSL & 1670' FWL OF SECTION 32-T25S-R30E

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**SAMANTHA WEIS / Ph: (832) 625-7361**

Signature (Electronic Submission)

Title **Permitting Advisor**

Date **04/29/2025**

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by  
**CHRISTOPHER WALLS / Ph: (575) 234-2234 / Approved**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title **Petroleum Engineer**

Office **CARLSBAD**

Date **05/19/2025**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Additional Remarks

The proposed total depth is changing from 20101 MD; 9257 TVD to 20450 MD; 9417 TVD.

The pool is changing from WC-015 G-06 S243119C; Bone Spring (97975) to Corral Canyon; Bone Spring, South (13354).

There is no new surface disturbance.

### Location of Well

0. SHL: SWSW / 205 FSL / 510 FWL / TWSP: 25S / RANGE: 30E / SECTION: 20 / LAT: 32.10881 / LONG: -103.910419 ( TVD: 0 feet, MD: 0 feet )

PPP: NWNW / 100 FNL / 1210 FWL / TWSP: 25S / RANGE: 30E / SECTION: 29 / LAT: 32.107987 / LONG: -103.908159 ( TVD: 9257 feet, MD: 9700 feet )

BHL: SWSW / 50 FSL / 1210 FWL / TWSP: 25S / RANGE: 30E / SECTION: 32 / LAT: 32.079186 / LONG: -103.908158 ( TVD: 9257 feet, MD: 20101 feet )

CONFIDENTIAL

## PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

<b>OPERATOR'S NAME:</b>	XTO Permian Operating LLC
<b>WELL NAME &amp; NO.:</b>	Poker Lake Unit 20 BD 118H
<b>LOCATION:</b>	Section 20, T.25S., R.30E.
<b>COUNTY:</b>	Eddy County

COA

H2S	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
Potash	<input checked="" type="radio"/> None	<input type="radio"/> Secretary	<input type="radio"/> R-111-P
Cave/Karst Potential	<input checked="" type="radio"/> Low	<input type="radio"/> Medium	<input type="radio"/> High
Cave/Karst Potential	<input type="radio"/> Critical		
Variance	<input type="radio"/> None	<input checked="" type="radio"/> Flex Hose	<input type="radio"/> Other
Wellhead	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both
Wellhead Variance	<input type="radio"/> Diverter		
Other	<input type="checkbox"/> 4 String	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> WIPP
Other	<input checked="" type="checkbox"/> Fluid Filled	<input type="checkbox"/> Pilot Hole	<input type="checkbox"/> Open Annulus
Cementing	<input checked="" type="checkbox"/> Contingency Cement Squeeze	<input type="checkbox"/> EchoMeter	<input type="checkbox"/> Primary Cement Squeeze
Special Requirements	<input type="checkbox"/> Water Disposal	<input type="checkbox"/> COM	<input checked="" type="checkbox"/> Unit
Special Requirements	<input type="checkbox"/> Batch Sundry		
Special Requirements Variance	<input checked="" type="checkbox"/> Break Testing	<input checked="" type="checkbox"/> Offline Cementing	<input type="checkbox"/> Casing Clearance

**Possibility of water flows in the Castile and Salado**

**Possibility of lost circulation in the Red Beds, Rustler, and Delaware**

**Abnormal pressures may be encountered upon penetrating the 3rd Bone Spring Sandstone and all subsequent formations.**

### A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated AT SPUD. As a result, the Hydrogen Sulfide area must meet 43 CFR part 3170 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

**B. CASING**

1. The **9-5/8** inch surface casing shall be set at approximately **745** feet (a minimum of 70 feet (Eddy County) into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface. The surface hole shall be **12-1/4** inch in diameter.
  - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
  - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
  - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
  - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The minimum required fill of cement behind the **7-5/8** inch intermediate casing is:
  - Cement to surface. If cement does not circulate see B.1.a, c-d above.

**Operator has proposed to pump down 9-5/8" X 7-5/8" annulus after primary cementing stage. Operator must run Echo-meter to verify Cement Slurry/Fluid top in the annulus Or operator shall run a CBL from TD of the 7-5/8" casing to surface after the second stage BH to verify TOC.**

**Submit results to the BLM. No displacement fluid/wash out shall be utilized at the top of the cement slurry between second stage BH and top out. Operator must run one CBL per Well Pad.**

**If cement does not reach surface, the next casing string must come to surface.**

**Operator must use a limited flush fluid volume of 1 bbl following backside cementing procedures.**

3. The minimum required fill of cement behind the **5-1/2** inch production casing is:
  - Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

### C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'
2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the **9-5/8** inch surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.
  - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - c. Manufacturer representative shall install the test plug for the initial BOP test.
  - d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
  - e. Whenever any seal subject to test pressure is broken, all the tests in **43 CFR 3172** must be followed.

### D. SPECIAL REQUIREMENT (S)

#### Unit Wells

The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation, but will replace the unit number with the participating area number when the sign is replaced.

#### Commercial Well Determination

A commercial well determination shall be submitted after production has been established for at least six months.

## E. SPECIAL REQUIREMENT (S)

### **BOPE Break Testing Variance**

- BOPE Break Testing is ONLY permitted for 5M BOPE or less. (**Annular preventer must be tested to a minimum of 70% of BOPE working pressure and shall be higher than the MASP**)
- BOPE Break Testing is NOT permitted to drilling the production hole section.
- Variance only pertains to the intermediate hole-sections and no deeper than the Bone Springs formation.
- While in transfer between wells, the BOPE shall be secured by the hydraulic carrier or cradle.
- Any well control event while drilling require notification to the BLM Petroleum Engineer (**575-706-2779**) prior to the commencement of any BOPE Break Testing operations.
- A full BOPE test is required prior to drilling the first deep intermediate hole section. If any subsequent hole interval is deeper than the first, a full BOPE test will be required. (200' TVD tolerance between intermediate shoes is allowable).
- The BLM is to be contacted (575-361-2822 Eddy County) 4 hours prior to BOPE tests.
- As a minimum, a full BOPE test shall be performed at 21-day intervals.
- In the event any repairs or replacement of the BOPE is required, the BOPE shall test as per **43 CFR 3172**.
- If in the event break testing is not utilized, then a full BOPE test would be conducted.

### **Offline Cementing**

Contact the BLM prior to the commencement of any offline cementing procedure.

## **GENERAL REQUIREMENTS**

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

☒ Eddy County

**EMAIL** or call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,

**[BLM\\_NM\\_CFO\\_DrillingNotifications@BLM.GOV](mailto:BLM_NM_CFO_DrillingNotifications@BLM.GOV)**

(575) 361-2822

☒ Lea County

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240,  
(575) 689-5981



1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
  - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
  - b. When the operator proposes to set surface casing with Spudder Rig
    - i. Notify the BLM when moving in and removing the Spudder Rig.
    - ii. Notify the BLM when moving in the 2<sup>nd</sup> Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
    - iii. BOP/BOPE test to be conducted per **43 CFR 3172** as soon as 2<sup>nd</sup> Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. For intervals in which cement to surface is required, cement to surface should be verified with a visual check and density or pH check to differentiate cement from spacer and drilling mud. The results should be documented in the driller's log and daily reports.

#### A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.



2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends of both lead and tail cement, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-Q potash area, the NMOCD requirements shall be followed.

## **B. PRESSURE CONTROL**

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR 3172**.

2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
  - i. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - ii. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - iii. Manufacturer representative shall install the test plug for the initial BOP test.
  - iv. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.
  - v. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
  - i. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However,

if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

- ii. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)
- iii. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for 8 hours or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
- iv. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- v. The results of the test shall be reported to the appropriate BLM office.
- vi. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- vii. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- viii. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR 3172**.

**C. DRILLING MUD**

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

**D. WASTE MATERIAL AND FLUIDS**

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

JS 5/19/2025

<b>C-102</b>  Submit Electronically Via OCD Permitting	<b>State of New Mexico</b> <b>Energy, Minerals &amp; Natural Resources Department</b> <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024  <div style="border: 1px solid black; padding: 2px;"><input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled</div>							
<b>WELL LOCATION INFORMATION</b>									
API Number 30-015	Pool Code 13354	Pool Name Corral Canyon; Bone Spring, South							
Property Code	Property Name POKER LAKE UNIT 20 BD	Well Number 118H							
ORGID No. 373075	Operator Name XTO PERMIAN OPERATING, LLC.	Ground Level Elevation 3,158'							
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal							
<b>Surface Location</b>									
UL M	Section 20	Township 25 S	Range 30 E	Lot	Ft. from N/S 205' FSL	Ft. from E/W 510' FWL	Latitude 32.108810	Longitude -103.910419	County EDDY
<b>Bottom Hole Location</b>									
UL N	Section 32	Township 25 S	Range 30 E	Lot	Ft. from N/S 50' FSL	Ft. from E/W 1,670' FWL	Latitude 32.079192	Longitude -103.906673	County EDDY
Dedicated Acres 320	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) NO	Consolidation Code U					
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No						
<b>Kick Off Point (KOP)</b>									
UL N	Section 20	Township 25 S	Range 30 E	Lot	Ft. from N/S 616' FSL	Ft. from E/W 1,670' FWL	Latitude 32.109966	Longitude -103.906673	County EDDY
<b>First Take Point (FTP)</b>									
UL C	Section 29	Township 25 S	Range 30 E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1,670' FWL	Latitude 32.107997	Longitude -103.906673	County EDDY
<b>Last Take Point (LTP)</b>									
UL N	Section 32	Township 25 S	Range 30 E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 1,670' FWL	Latitude 32.079329	Longitude -103.906672	County EDDY
Unitized Area or Area of Uniform Interest NMNM-071016X		Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical				Ground Floor Elevation: 3,158'			
<b>OPERATOR CERTIFICATIONS</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.</i>  <div style="border-bottom: 1px solid black; width: 150px; display: inline-block;">Samantha Weis</div> 4/7/2025  Signature Date  Samantha Weis  Printed Name samantha.r.bartnik@exxonmobil.com  Email Address					<b>SURVEYOR CERTIFICATIONS</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.  <div style="text-align: center;"> 14 Feb 2024  TIM C. PAPPAS REGISTERED PROFESSIONAL LAND SURVEYOR STATE OF NEW MEXICO NO. 21209</div> <div style="text-align: center;"></div> Signature and Seal of Professional Surveyor  Certificate Number Date of Survey TIM C. PAPPAS 21209 02/13/2025				
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.									
<div style="display: flex; justify-content: space-between; align-items: center;"><div style="text-align: center;"> <b>FSC INC</b> SURVEYORS • ENGINEERS</div><div style="text-align: center; font-size: small;">2821 West 7th Street., Ste 200 - Fort Worth, TX 76107 Ph: 817.349.9800 - Fax: 979.732.5271 TBPE Firm 17957   TBPLS Firm 10193887 www.fscinc.net</div><div style="text-align: right; font-size: small;">DATE: 2-13-2025 PROJECT NO: 2023040213 DRAWN BY: LM SCALE: CHECKED BY: CH SHEET: 1 OF 2 FIELD CREW: IR REVISION: NO</div></div>									

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

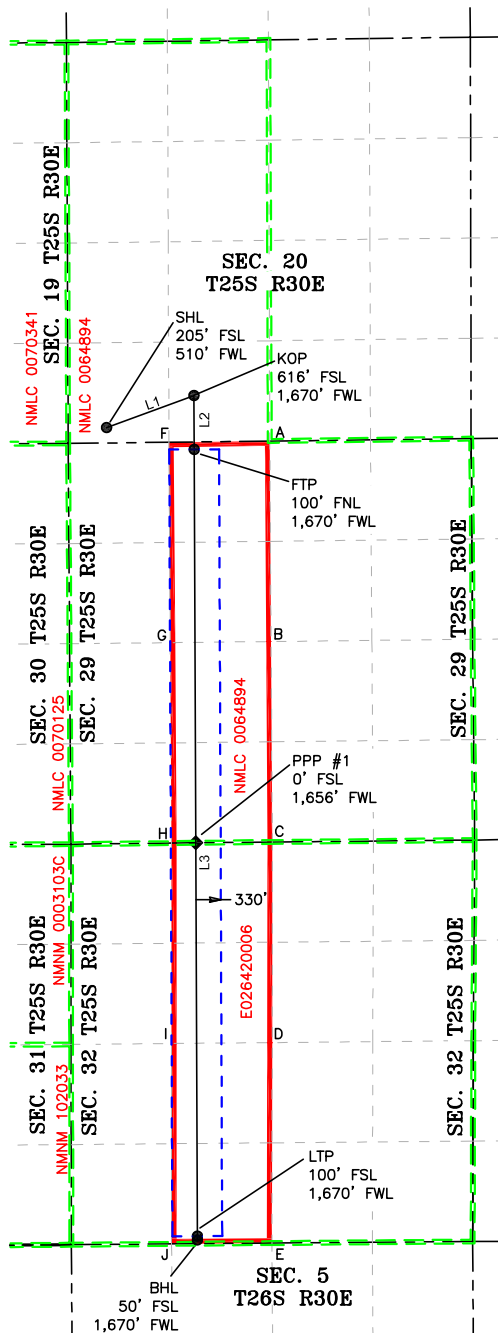
Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

## LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE LINE
- 330' BUFFER
- DEDICATED ACREAGE

## LINE TABLE

LINE	AZIMUTH	LENGTH
L1	69° 51'03"	1,233.77'
L2	179° 46'29"	716.20'
L3	179° 46'20"	10,478.83'



## COORDINATE TABLE

SHL (NAD 83 NME)				LTP (NAD 83 NME)			
Y =	403,578.3	N		Y =	392,858.4	N	
X =	672,281.2	E		X =	673,483.9	E	
LAT. =	32.108810	°N		LAT. =	32.079329	°N	
LONG. =	103.910419	°W		LONG. =	103.906672	°W	
KOP (NAD 83 NME)				BHL (NAD 83 NME)			
Y =	404,003.3	N		Y =	392,808.4	N	
X =	673,439.5	E		X =	673,483.9	E	
LAT. =	32.109966	°N		LAT. =	32.079192	°N	
LONG. =	103.906673	°W		LONG. =	103.906673	°W	
FTP (NAD 83 NME)							
Y =	403,287.1	N					
X =	673,442.3	E					
LAT. =	32.107997	°N					
LONG. =	103.906673	°W					
SHL (NAD 27 NME)				LTP (NAD 27 NME)			
Y =	403,520.0	N		Y =	392,800.4	N	
X =	631,096.3	E		X =	632,298.7	E	
LAT. =	32.108685	°N		LAT. =	32.079204	°N	
LONG. =	103.909936	°W		LONG. =	103.906190	°W	
KOP (NAD 27 NME)				BHL (NAD 27 NME)			
Y =	403,945.0	N		Y =	392,750.4	N	
X =	632,254.6	E		X =	632,298.7	E	
LAT. =	32.109841	°N		LAT. =	32.079066	°N	
LONG. =	103.906190	°W		LONG. =	103.906191	°W	
FTP (NAD 27 NME)							
Y =	403,228.8	N					
X =	632,257.4	E					
LAT. =	32.107872	°N					
LONG. =	103.906190	°W					
PPP #1 (NAD 83 NME)				PPP #1 (NAD 27 NME)			
Y =	398,072.6	N		Y =	398,014.4	N	
X =	673,463.1	E		X =	632,278.0	E	
LAT. =	32.093663	°N		LAT. =	32.093537	°N	
LONG. =	103.906673	°W		LONG. =	103.906190	°W	

## CORNER COORDINATES (NAD83 NME)

A - Y =	403,398.9	N	A - X =	674,444.4	E
B - Y =	400,741.1	N	B - X =	674,461.5	E
C - Y =	398,083.4	N	C - X =	674,478.6	E
D - Y =	395,424.5	N	D - X =	674,476.0	E
E - Y =	392,766.4	N	E - X =	674,473.4	E
F - Y =	403,383.2	N	F - X =	673,108.1	E
G - Y =	400,726.2	N	G - X =	673,125.6	E
H - Y =	398,069.2	N	H - X =	673,143.1	E
I - Y =	395,412.1	N	I - X =	673,143.2	E
J - Y =	392,755.6	N	J - X =	673,143.7	E

## CORNER COORDINATES (NAD27 NME)

A - Y =	403,340.6	N	A - X =	633,259.5	E
B - Y =	400,682.8	N	B - X =	633,276.5	E
C - Y =	398,025.2	N	C - X =	633,293.5	E
D - Y =	395,366.4	N	D - X =	633,290.8	E
E - Y =	392,708.4	N	E - X =	633,288.2	E
F - Y =	403,324.9	N	F - X =	631,923.2	E
G - Y =	400,667.9	N	G - X =	631,940.6	E
H - Y =	398,011.0	N	H - X =	631,958.1	E
I - Y =	395,354.0	N	I - X =	631,958.1	E
J - Y =	392,697.6	N	J - X =	631,958.5	E



2821 West 7th Street, Suite 200  
Fort Worth, TX 76107  
Ph: 817.349.9800 - Fax: 979.732.5271  
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DATE: 2-13-2025 PROJECT NO: 2023040213  
DRAWN BY: LM SCALE: 1" = 2,000'  
CHECKED BY: CH SHEET: 2 OF 2  
FIELD CREW: IR REVISION:

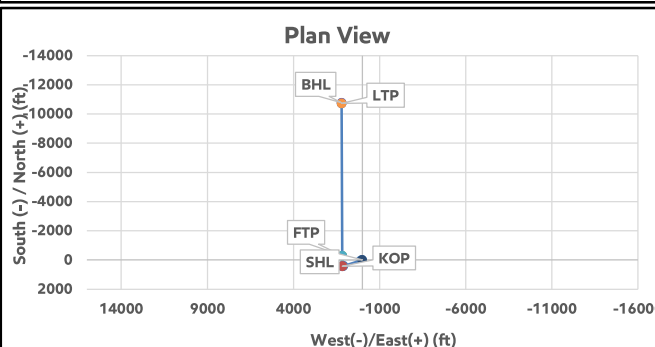
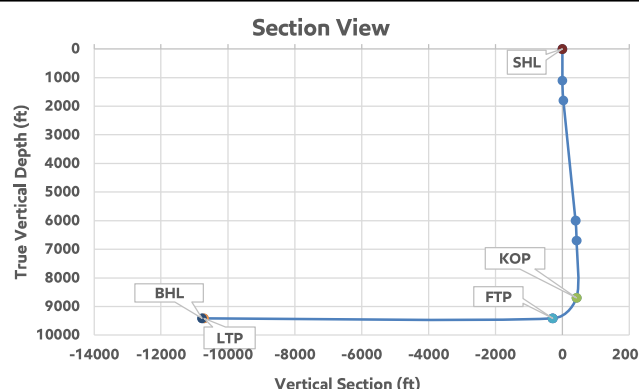
DRILLING PLAN: BLM COMPLIANCE  
(Supplement to BLM 3160-3)

ExxonMobil  
Poker Lake Unit 20BD - 118H  
Projected TD: 20450' MD / 9417' TVD  
SHL: 205' FSL & 510' FWL , Section 20, T25S, R30E  
BHL: 50' FSL & 1670' FWL , Section 32, T25S, R30E  
Eddy County, NM

## 1. Geologic Name of Surface Formation

A.	Quaternary
----	------------

## 2. Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas

[illegible]

	Inclination (°)	Azimuth (°)	True Vertical Depth (ft)	Y Offset (ft)	X Offset (ft)
SHL	0	0	0	0	0
KOP	0	0	8701	425	1158
LP	90	180	9417	-291	1161
FTP	90	180	9417	-291	1161
LTP	90	180	9417	-10720	1202
BHL	90	180	9417	-10770	1203

**Section 2 Summary:**

\*\*\* Deepest Expected Groundwater Depth: 40' (per NM State Engineers Office).

No other formations are expected to give up oil, gas or fresh water in measurable quantities. Surface fresh water sands will be protected by setting 9-5/8" inch casing at 787' and circulating cement back to surface.



**3. Primary Casing Design****Primary Design:**

Hole Size (in.)	MD	Casing TVD	OD Csg	Weight	Grade	Collar	New/Used	SF Burst	SF Collapse	SF Tension
12.25"	0' – 787'	787'	9-5/8"	40	J55	BTC	New	16.36	15.08	5.55
8.75"	0' – 4000'	3926'	7-5/8"	29.7	P110-ICY	Tenaris Wedge 511	New	6.01	8.66	3.43
8.75"	4000' – 8697'	8551'	7-5/8"	29.7	L80-IC	Tenaris Wedge 511	New	3.34	5.99	2.48
6.75"	0' – 8597'	8451'	5-1/2"	20	P110-CY	TPN	New	1.18	3.03	2.50
6.75"	8597' – 20450'	9417'	5-1/2"	20	P110-IC	Tenaris Wedge 441	New	1.18	3.02	2.69

**Section 3 Summary:**

XTO will keep casing fluid filled to meet BLM's collapse requirement.  
The planned kick off point is located at: 8847' MD / 8701' TVD.

**Wellhead:**

A multi-bowl wellhead system will be utilized. The well design chosen is: 3-String Slim Non-Potash

Wellhead will be installed by manufacturer's representatives.

Manufacturer will monitor welding process to ensure appropriate temperature of seal.

**4. Cement Program**

Primary Cementing								
Hole Section	Slurry Type	No. Sacks	Density (ppg)	Yield (ft3/sack)	TOC (ft)	Casing Setting Depth (MD)	Excess (%)	Slurry Description
Surface 1	Lead	145	12.4	2.11	0	787	100%	
Surface 1	Tail	141	14.8	1.33	487	787	100%	
Intermediate 1	Lead							
Intermediate 1	Tail	241	14.8	1.45	6120	8,697	0%	
Production 1	Lead							
Production 1	Tail	2687	13.2	1.44	8197	20,450	25%	
Remedial Cementing								
Casing	Slurry Type	No. Sacks	Density (ppg)	Yield (ft3/sack)	Cemented Interval	Excess (%)	Slurry Description	
Intermediate 1	Bradenhead Squeeze	636	14.8	1.45	0 - 6120'	50%	Intermediate Class C Bradenhead Squeeze Cement	

**Section 4 Summary:**

\*Bradenhead Squeeze 2nd Stage Offline



**5. Pressure Control Equipment****Section 5 Summary:**

Once the permanent WH is installed on the casing, the blow out preventer equipment (BOP) will consist of a minimum 5M Hydril and a minimum 10M triple Ram BOP.

All BOP testing will be done by an independent service company. Operator will Test as per 43CFR-3172

**Requested Variances****4A) Offline Cementing Variance**

XOM requests the option to offline cement and remediate (if needed) surface and intermediate casing strings where batch drilling is approved and if unplanned remediation is needed. XOM will ensure well is static with no pressure on the csg annulus, as with all other casing strings where batch drilling operations occur before moving off the rig. Offline cement operations will then be conducted after the rig is moved off the current well to the next well in the batch sequence. The TA cap will also be installed when applicable per wellhead manufacturer's procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops.

**5A) Break Test Variance**

A break testing variance is requested to ONLY test broken pressure seals on the BOP equipment when moving from wellhead to wellhead for the intermediate hole sections which is in compliance with API Standard 53. The maximum anticipated surface pressure at the deepest intermediate casing point is less than 4800psi.

**5B) Flex Hose Variance**

A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

**8A) Open Hole Logging Variance**

Open hole logging will not be done on this well.

**10A) Spudder Rig Variance**

XOM requests the option to utilize a spudder rig (Atlas Copco RD20 or Equivalent) to set and cement surface casing.

**10B) Batch Drilling Variance**

XOM requests a variance to be able to batch drill this well. In doing so, XOM will set casing and ensure that the well is cemented properly (unless approval is given for offline cementing) and the well is static. XOM will contact the BLM to skid the rig to drill the remaining wells on the pad. Once surface and intermediate strings are all completed, XOM will begin drilling the production hole on each of the wells.

**6. Proposed Mud Circulation System**

INTERVAL	Hole Size	Mud Type	MW	Viscosity	Fluid Loss	Comments
			(ppg)	(sec/qt)	(cc)	
0' – 787'	12.25"	FW/Native	8.3 – 8.7	35-40	NC	Fresh Water or Native Water
787' – 8697'	8.75"	BDE/OBM or FW/Brine		30-32	NC	Fluid type will be based upon on well conditions. A fully saturated system will be used across the salt interval.
8697' – 20450'	6.75"	OBM	9 - 9.6	50-60	NC - 20	OBM or Cut Brine depending on Well Conditions

**Section 6 Summary:**

The necessary mud products for weight addition and fluid loss control will be on location at all times.

Spud with fresh water/native mud. Drill out from under surface casing with a fully saturated brine while drilling through the salt formation. Use fibrous materials as needed to control seepage and lost circulation. Pump viscous sweeps as needed for hole cleaning. Pump speed will be recorded on a daily drilling report after mudding up. An EDR (Electronic Drilling Recorder) will be used to detect changes in loss or gain of mud volume. A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system.

**7. Auxiliary Well Control and Monitoring Equipment****Section 7 Summary:**

A Kelly cock will be in the drill string at all times.

A full opening drill pipe stabbing valve having appropriate connections will be on the rig floor at all times.

H2S monitors will be on location when drilling below the 9-5/8" casing.

**8. Logging, Coring and Testing Program****Section 8 Summary:**

Open hole logging will not be done on this well.

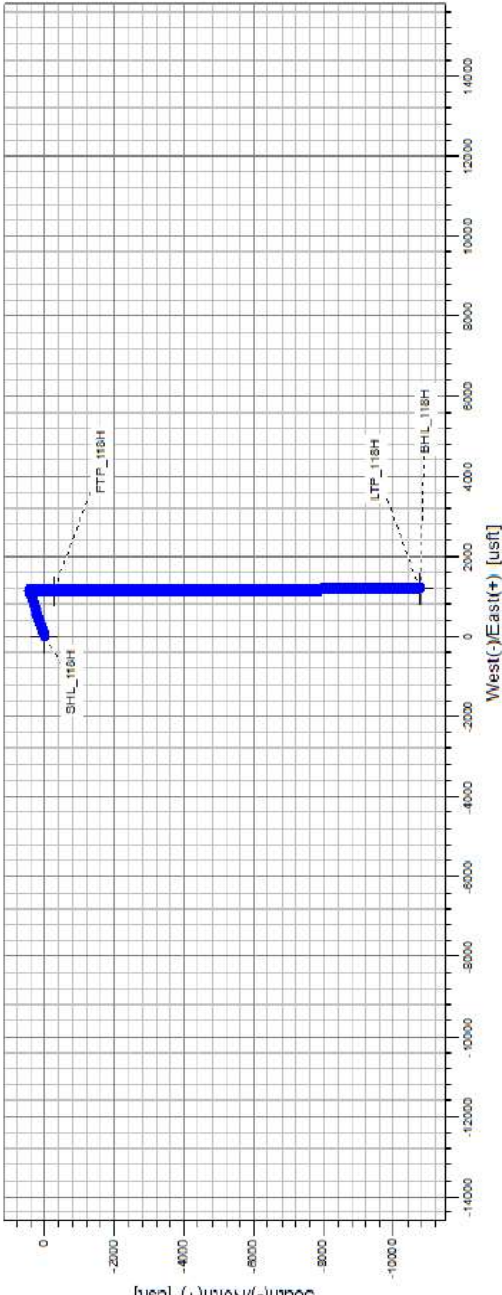
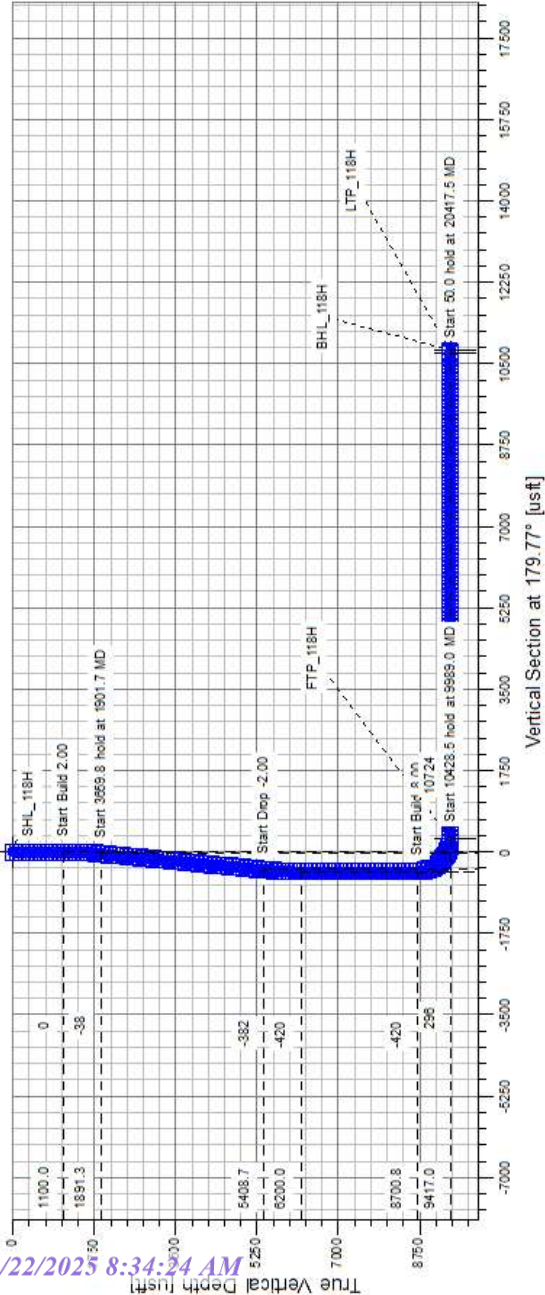
**9. Abnormal Pressures and Temperatures / Potential Hazards****Section 9 Summary:**

The estimated bottom hole temperature of 160F to 180F. No H2S is expected but monitors will be in place to detect any H2S occurrences. Should these circumstances be encountered the operator and drilling contractor are prepared to take all necessary steps to ensure safety of all personnel and environment. Lost circulation is possible throughout the well.

**10. Anticipated Starting Date and Duration of Operations****Section 10 Summary:**

Anticipated spud date will be after BLM approval. Move in operations and drilling is expected to take 40 days.

Poker Lake Unit 20 BD 118H



Formation	ITVDSS (feet)	ITVD (feet)
Rustler	2,696'	494'
Salado	2,367'	823'
Base of Salt	-205'	3,395'
Delaware	-430'	3,620'
Cherry Canyon	-1,331'	4,521'
Brushy Canyon	-2,930'	6,120'
Basal Brushy Canyon	-3,975'	7,165'
Bone Spring Lm.	-4,224'	7,414'
Avalon	-4,354'	7,544'
Lower Avalon	-4,753'	7,943'
1st Bone Spring Lime	-4,939'	8,129'
1st Bone Spring Sand	-5,152'	8,342'
2nd Bone Spring Shale	-5,476'	8,666'
2nd Bone Spring Lime	-5,562'	8,752'
2nd Bone Spring Sand	-5,730'	8,920'
2nd Bone Spring T/B Carb	-6,146'	9,336'
2nd Bone Spring Sand (Lwr)	-6,227'	9,417'
2nd BS Sand Lower Landing	-6,227'	9,417'
3rd Bone Spring Lime	-6,402'	9,592'
Harkey	-6,539'	9,729'

Well Plan Report - Poker Lake Unit 20 BD 118H

Measured Depth:	20450.30 ft	Site:	A
TVD RKB:	9417.00 ft	Slot:	Poker Lake Unit 20 BD 118H
Location			
Cartographic Reference System:	New Mexico East - NAD 27		
Northing:	403520.00 ft		
Easting:	631096.30 ft		
RKB:	3190.00 ft		
Ground Level:	3158.00 ft		
North Reference:	Grid		
Convergence Angle:	0.23 Deg		

Plan Sections									
Poker Lake Unit 20 BD 118H									
Measured	Depth	Inclination	Azimuth	TVD	X Offset	Y Offset	Build	Turn	Dogleg
(ft)	(ft)	(Deg)	(Deg)	(ft)	(ft)	(ft)	(Deg/100ft)	(Deg/100ft)	(Deg/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1100.00	0.00	0.00	0.00	1100.00	0.00	0.00	0.00	0.00	0.00
1808.29	14.17	69.85	1801.10	30.01	81.78	0.00	2.00	0.00	2.00
6137.75	14.17	69.85	5998.90	394.98	1076.48	0.00	0.00	0.00	0.00
6846.04	0.00	0.00	6700.00	424.99	1158.26	-2.00	0.00	0.00	2.00
8846.84	0.00	0.00	8700.80	424.99	1158.26	0.00	0.00	0.00	0.00
9971.84	90.00	179.77	9417.00	-291.20	1161.10	8.00	0.00	0.00	8.00
20400.32	90.00	179.77	9417.00	-10719.60	1202.40	0.00	0.00	0.00	0.00
20450.30	90.00	179.77	9417.00	-10769.58	1202.60	0.00	0.00	0.00	0.00

Position Uncertainty									
Poker Lake Unit 20 BD 118H									
Measured	TVD	Highside	Lateral	Vertical	Magnitude	Semi-major	Semi-minor	Semi-minor	Tool

Depth (ft)	Inclination (°)	Azimuth (°)	RKB (ft)	Error (ft)	Bias (ft)	Error (ft)	Bias (ft)	Error (ft)	Bias (ft)	Error (ft)	of Bias (ft)	Error (ft)	Error (ft)	Azimuth (°)	Used
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	MWD+IFR1+MS
100.000	0.000	0.000	100.000	0.700	0.000	0.350	0.000	2.300	0.000	0.751	0.000	0.220	0.220	112.264	MWD+IFR1+MS
200.000	0.000	0.000	200.000	1.112	0.000	0.861	0.000	2.309	0.000	1.259	0.000	0.627	0.627	122.711	MWD+IFR1+MS
300.000	0.000	0.000	300.000	1.497	0.000	1.271	0.000	2.325	0.000	1.698	0.000	0.986	0.986	125.469	MWD+IFR1+MS
400.000	0.000	0.000	400.000	1.871	0.000	1.658	0.000	2.346	0.000	2.108	0.000	1.344	1.344	126.713	MWD+IFR1+MS
500.000	0.000	0.000	500.000	2.240	0.000	2.034	0.000	2.373	0.000	2.503	0.000	1.701	1.701	127.419	MWD+IFR1+MS
600.000	0.000	0.000	600.000	2.607	0.000	2.405	0.000	2.405	0.000	2.888	0.000	2.059	2.059	127.873	MWD+IFR1+MS
700.000	0.000	0.000	700.000	2.971	0.000	2.773	0.000	2.441	0.000	3.267	0.000	2.417	2.417	128.190	MWD+IFR1+MS
800.000	0.000	0.000	800.000	3.334	0.000	3.138	0.000	2.482	0.000	3.642	0.000	2.775	2.775	128.423	MWD+IFR1+MS
900.000	0.000	0.000	900.000	3.696	0.000	3.502	0.000	2.528	0.000	4.014	0.000	3.133	3.133	128.602	MWD+IFR1+MS
1000.000	0.000	0.000	1000.000	4.058	0.000	3.865	0.000	2.577	0.000	4.384	0.000	3.491	3.491	128.744	MWD+IFR1+MS
1100.000	0.000	0.000	1100.000	4.419	0.000	4.228	0.000	2.630	0.000	4.752	0.000	3.849	3.849	128.859	MWD+IFR1+MS
1200.000	2.000	69.851	1199.980	5.070	0.000	4.448	0.000	2.685	0.000	5.214	0.000	4.281	4.281	-44.083	MWD+IFR1+MS
1300.000	4.000	69.851	1299.838	5.836	0.000	4.822	0.000	2.745	0.000	5.873	0.000	4.788	4.788	-29.918	MWD+IFR1+MS
1400.000	6.000	69.851	1399.452	6.525	0.000	5.196	0.000	2.810	0.000	6.547	0.000	5.194	5.194	-22.305	MWD+IFR1+MS
1500.000	8.000	69.851	1498.702	7.159	0.000	5.570	0.000	2.883	0.000	7.194	0.000	5.567	5.567	-18.142	MWD+IFR1+MS
1600.000	10.000	69.851	1597.465	7.748	0.000	5.944	0.000	2.965	0.000	7.810	0.000	5.930	5.930	-15.620	MWD+IFR1+MS
1700.000	12.000	69.851	1695.623	8.303	0.000	6.320	0.000	3.060	0.000	8.396	0.000	6.292	6.292	-13.951	MWD+IFR1+MS
1808.291	14.166	69.851	1801.097	8.929	0.000	6.737	0.000	3.186	0.000	9.058	0.000	6.687	6.687	-12.479	MWD+IFR1+MS
1900.000	14.166	69.851	1890.017	9.270	0.000	7.086	0.000	3.271	0.000	9.396	0.000	7.028	7.028	-11.807	MWD+IFR1+MS
2000.000	14.166	69.851	1986.976	9.549	0.000	7.470	0.000	3.358	0.000	9.669	0.000	7.411	7.411	-11.435	MWD+IFR1+MS
2100.000	14.166	69.851	2083.936	9.837	0.000	7.859	0.000	3.448	0.000	9.952	0.000	7.797	7.797	-11.022	MWD+IFR1+MS
2200.000	14.166	69.851	2180.895	10.133	0.000	8.249	0.000	3.543	0.000	10.241	0.000	8.186	8.186	-10.607	MWD+IFR1+MS
2300.000	14.166	69.851	2277.854	10.435	0.000	8.641	0.000	3.640	0.000	10.537	0.000	8.576	8.576	-10.189	MWD+IFR1+MS
2400.000	14.166	69.851	2374.813	10.744	0.000	9.034	0.000	3.740	0.000	10.839	0.000	8.967	8.967	-9.767	MWD+IFR1+MS
2500.000	14.166	69.851	2471.772	11.058	0.000	9.429	0.000	3.843	0.000	11.146	0.000	9.360	9.360	-9.339	MWD+IFR1+MS
2600.000	14.166	69.851	2568.731	11.378	0.000	9.825	0.000	3.949	0.000	11.458	0.000	9.755	9.755	-8.905	MWD+IFR1+MS
2700.000	14.166	69.851	2665.690	11.703	0.000	10.221	0.000	4.058	0.000	11.774	0.000	10.150	10.150	-8.462	MWD+IFR1+MS
2800.000	14.166	69.851	2762.650	12.032	0.000	10.619	0.000	4.168	0.000	12.095	0.000	10.546	10.546	-8.009	MWD+IFR1+MS
2900.000	14.166	69.851	2859.609	12.365	0.000	11.017	0.000	4.281	0.000	12.420	0.000	10.943	10.943	-7.545	MWD+IFR1+MS
3000.000	14.166	69.851	2956.568	12.702	0.000	11.416	0.000	4.396	0.000	12.748	0.000	11.340	11.340	-7.067	MWD+IFR1+MS

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3100.000	14.166	69.851	3053.527	13.042	0.000	11.816	0.000	4.514	0.000	13.079	11.738	-6.574	MWD+IFR1+MS
3200.000	14.166	69.851	3150.486	13.386	0.000	12.216	0.000	4.633	0.000	13.414	12.137	-6.063	MWD+IFR1+MS
3300.000	14.166	69.851	3247.445	13.732	0.000	12.617	0.000	4.754	0.000	13.751	12.536	-5.531	MWD+IFR1+MS
3400.000	14.166	69.851	3344.405	14.081	0.000	13.018	0.000	4.877	0.000	14.092	12.936	-4.977	MWD+IFR1+MS
3500.000	14.166	69.851	3441.364	14.433	0.000	13.420	0.000	5.001	0.000	14.434	13.336	-4.395	MWD+IFR1+MS
3600.000	14.166	69.851	3538.323	14.787	0.000	13.822	0.000	5.128	0.000	14.779	13.736	-3.784	MWD+IFR1+MS
3700.000	14.166	69.851	3635.282	15.144	0.000	14.224	0.000	5.256	0.000	15.127	14.137	-3.138	MWD+IFR1+MS
3800.000	14.166	69.851	3732.241	15.502	0.000	14.627	0.000	5.386	0.000	15.476	14.538	-2.453	MWD+IFR1+MS
3900.000	14.166	69.851	3829.200	15.862	0.000	15.030	0.000	5.518	0.000	15.827	14.939	-1.723	MWD+IFR1+MS
4000.000	14.166	69.851	3926.159	16.225	0.000	15.433	0.000	5.651	0.000	16.181	15.340	-0.943	MWD+IFR1+MS
4100.000	14.166	69.851	4023.119	16.588	0.000	15.837	0.000	5.785	0.000	16.536	15.742	-0.105	MWD+IFR1+MS
4200.000	14.166	69.851	4120.078	16.954	0.000	16.241	0.000	5.922	0.000	16.892	16.143	0.799	MWD+IFR1+MS
4300.000	14.166	69.851	4217.037	17.320	0.000	16.645	0.000	6.060	0.000	17.251	16.544	1.779	MWD+IFR1+MS
4400.000	14.166	69.851	4313.996	17.688	0.000	17.049	0.000	6.200	0.000	17.611	16.946	2.845	MWD+IFR1+MS
4500.000	14.166	69.851	4410.955	18.058	0.000	17.453	0.000	6.341	0.000	17.973	17.347	4.010	MWD+IFR1+MS
4600.000	14.166	69.851	4507.914	18.428	0.000	17.858	0.000	6.484	0.000	18.336	17.748	5.288	MWD+IFR1+MS
4700.000	14.166	69.851	4604.874	18.800	0.000	18.262	0.000	6.628	0.000	18.701	18.149	6.694	MWD+IFR1+MS
4800.000	14.166	69.851	4701.833	19.173	0.000	18.667	0.000	6.774	0.000	19.067	18.549	8.247	MWD+IFR1+MS
4900.000	14.166	69.851	4798.792	19.547	0.000	19.072	0.000	6.922	0.000	19.435	18.949	9.964	MWD+IFR1+MS
5000.000	14.166	69.851	4895.751	19.922	0.000	19.477	0.000	7.071	0.000	19.805	19.348	11.865	MWD+IFR1+MS
5100.000	14.166	69.851	4992.710	20.297	0.000	19.883	0.000	7.222	0.000	20.176	19.746	13.966	MWD+IFR1+MS
5200.000	14.166	69.851	5089.669	20.674	0.000	20.288	0.000	7.375	0.000	20.550	20.144	16.282	MWD+IFR1+MS
5300.000	14.166	69.851	5186.628	21.051	0.000	20.694	0.000	7.529	0.000	20.925	20.541	18.819	MWD+IFR1+MS
5400.000	14.166	69.851	5283.588	21.429	0.000	21.099	0.000	7.686	0.000	21.303	20.936	21.570	MWD+IFR1+MS
5500.000	14.166	69.851	5380.547	21.808	0.000	21.505	0.000	7.843	0.000	21.683	21.330	24.516	MWD+IFR1+MS
5600.000	14.166	69.851	5477.506	22.187	0.000	21.911	0.000	8.003	0.000	22.065	21.722	27.617	MWD+IFR1+MS
5700.000	14.166	69.851	5574.465	22.568	0.000	22.316	0.000	8.164	0.000	22.449	22.113	30.816	MWD+IFR1+MS
5800.000	14.166	69.851	5671.424	22.948	0.000	22.722	0.000	8.327	0.000	22.837	22.502	34.042	MWD+IFR1+MS
5900.000	14.166	69.851	5768.383	23.330	0.000	23.128	0.000	8.492	0.000	23.226	22.889	37.221	MWD+IFR1+MS
6000.000	14.166	69.851	5865.343	23.712	0.000	23.535	0.000	8.658	0.000	23.618	23.275	40.287	MWD+IFR1+MS
6100.000	14.166	69.851	5962.302	24.094	0.000	23.941	0.000	8.827	0.000	24.011	23.659	43.184	MWD+IFR1+MS
6137.749	14.166	69.851	5998.903	24.236	0.000	24.092	0.000	8.891	0.000	24.156	23.803	44.438	MWD+IFR1+MS
6200.000	12.921	69.851	6059.422	24.495	0.000	24.338	0.000	8.997	0.000	24.396	24.042	46.004	MWD+IFR1+MS

6300.000	10.921	69.851	6157.260	24.946	0.000	24.729	0.000	9.172	0.000	0.000	24.798	24.459	42.874	MWD+IFR1+MS
6400.000	8.921	69.851	6255.760	25.396	0.000	25.110	0.000	9.342	0.000	0.000	25.213	24.883	35.706	MWD+IFR1+MS
6500.000	6.921	69.851	6354.801	25.806	0.000	25.479	0.000	9.505	0.000	0.000	25.629	25.287	28.280	MWD+IFR1+MS
6600.000	4.921	69.851	6454.262	26.177	0.000	25.836	0.000	9.659	0.000	0.000	26.046	25.669	21.576	MWD+IFR1+MS
6700.000	2.921	69.851	6554.023	26.509	0.000	26.182	0.000	9.808	0.000	0.000	26.460	26.031	16.145	MWD+IFR1+MS
6800.000	0.921	69.851	6653.962	26.801	0.000	26.517	0.000	9.952	0.000	0.000	26.871	26.377	12.003	MWD+IFR1+MS
6846.040	0.000	0.000	6700.000	26.549	0.000	26.997	0.000	10.017	0.000	0.000	27.017	26.529	11.665	MWD+IFR1+MS
6900.000	0.000	0.000	6753.960	26.726	0.000	27.160	0.000	10.093	0.000	0.000	27.180	26.705	11.927	MWD+IFR1+MS
7000.000	0.000	0.000	6853.960	27.052	0.000	27.467	0.000	10.236	0.000	0.000	27.486	27.032	12.125	MWD+IFR1+MS
7100.000	0.000	0.000	6953.960	27.382	0.000	27.777	0.000	10.382	0.000	0.000	27.795	27.363	12.015	MWD+IFR1+MS
7200.000	0.000	0.000	7053.960	27.713	0.000	28.088	0.000	10.531	0.000	0.000	28.105	27.695	11.896	MWD+IFR1+MS
7300.000	0.000	0.000	7153.960	28.044	0.000	28.401	0.000	10.683	0.000	0.000	28.417	28.028	11.767	MWD+IFR1+MS
7400.000	0.000	0.000	7253.960	28.376	0.000	28.714	0.000	10.837	0.000	0.000	28.729	28.361	11.626	MWD+IFR1+MS
7500.000	0.000	0.000	7353.960	28.709	0.000	29.029	0.000	10.995	0.000	0.000	29.043	28.695	11.472	MWD+IFR1+MS
7600.000	0.000	0.000	7453.960	29.042	0.000	29.345	0.000	11.156	0.000	0.000	29.357	29.030	11.302	MWD+IFR1+MS
7700.000	0.000	0.000	7553.960	29.376	0.000	29.661	0.000	11.319	0.000	0.000	29.673	29.365	11.115	MWD+IFR1+MS
7800.000	0.000	0.000	7653.960	29.711	0.000	29.979	0.000	11.486	0.000	0.000	29.989	29.700	10.908	MWD+IFR1+MS
7900.000	0.000	0.000	7753.960	30.046	0.000	30.297	0.000	11.656	0.000	0.000	30.306	30.037	10.676	MWD+IFR1+MS
8000.000	0.000	0.000	7853.960	30.381	0.000	30.617	0.000	11.829	0.000	0.000	30.625	30.373	10.417	MWD+IFR1+MS
8100.000	0.000	0.000	7953.960	30.718	0.000	30.937	0.000	12.005	0.000	0.000	30.944	30.710	10.123	MWD+IFR1+MS
8200.000	0.000	0.000	8053.960	31.054	0.000	31.258	0.000	12.184	0.000	0.000	31.264	31.048	9.788	MWD+IFR1+MS
8300.000	0.000	0.000	8153.960	31.391	0.000	31.580	0.000	12.366	0.000	0.000	31.585	31.386	9.404	MWD+IFR1+MS
8400.000	0.000	0.000	8253.960	31.729	0.000	31.902	0.000	12.551	0.000	0.000	31.907	31.724	8.957	MWD+IFR1+MS
8500.000	0.000	0.000	8353.960	32.067	0.000	32.226	0.000	12.740	0.000	0.000	32.229	32.063	8.433	MWD+IFR1+MS
8600.000	0.000	0.000	8453.960	32.405	0.000	32.550	0.000	12.931	0.000	0.000	32.553	32.402	7.809	MWD+IFR1+MS
8700.000	0.000	0.000	8553.960	32.744	0.000	32.875	0.000	13.126	0.000	0.000	32.877	32.742	7.055	MWD+IFR1+MS
8800.000	0.000	0.000	8653.960	33.083	0.000	33.200	0.000	13.324	0.000	0.000	33.201	33.082	6.127	MWD+IFR1+MS
8846.843	0.000	0.000	8700.803	33.241	0.000	33.351	0.000	13.417	0.000	0.000	33.352	33.239	6.557	MWD+IFR1+MS
8900.000	4.253	179.773	8753.911	33.246	0.000	33.515	-0.000	13.524	0.000	0.000	33.517	33.429	9.272	MWD+IFR1+MS
9000.000	12.253	179.773	8852.795	33.537	0.000	33.806	-0.000	13.769	0.000	0.000	34.443	33.805	92.339	MWD+IFR1+MS
9100.000	20.253	179.773	8948.721	33.826	0.000	34.084	-0.000	14.198	0.000	0.000	35.837	34.079	92.967	MWD+IFR1+MS
9200.000	28.253	179.773	9039.821	33.617	0.000	34.344	-0.000	14.877	0.000	0.000	37.048	34.334	93.160	MWD+IFR1+MS
9300.000	36.253	179.773	9124.323	32.979	0.000	34.583	-0.000	15.847	0.000	0.000	38.060	34.569	93.347	MWD+IFR1+MS



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9400.000	44.253	179.773	9200.581	32.003	0.000	34.802	-0.000	17.105	0.000	0.000	38.868	34.783	93.592	MWD+IFR1+MS
9500.000	52.253	179.773	9267.112	30.808	0.000	35.002	-0.000	18.614	0.000	0.000	39.476	34.977	93.926	MWD+IFR1+MS
9600.000	60.253	179.773	9322.620	29.539	0.000	35.182	-0.000	20.313	0.000	0.000	39.900	35.149	94.373	MWD+IFR1+MS
9700.000	68.253	179.773	9366.025	28.373	0.000	35.343	-0.000	22.137	0.000	0.000	40.166	35.300	94.954	MWD+IFR1+MS
9800.000	76.253	179.773	9396.483	27.501	0.000	35.485	-0.000	24.015	0.000	0.000	40.307	35.429	95.680	MWD+IFR1+MS
9900.000	84.253	179.773	9413.400	27.105	0.000	35.607	-0.000	25.886	0.000	0.000	40.367	35.535	96.538	MWD+IFR1+MS
9971.843	90.000	179.773	9417.000	26.651	0.000	35.679	-0.000	26.651	0.000	0.000	40.385	35.593	97.194	MWD+IFR1+MS
10000.000	90.000	179.773	9417.000	26.725	0.000	35.704	-0.000	26.725	0.000	0.000	40.391	35.613	97.460	MWD+IFR1+MS
10100.000	90.000	179.773	9417.000	26.941	0.000	35.815	-0.000	26.941	0.000	0.000	40.415	35.700	98.450	MWD+IFR1+MS
10200.000	90.000	179.773	9417.000	27.182	0.000	35.949	-0.000	27.182	0.000	0.000	40.443	35.809	99.508	MWD+IFR1+MS
10300.000	90.000	179.773	9417.000	27.443	0.000	36.105	-0.000	27.443	0.000	0.000	40.475	35.934	100.645	MWD+IFR1+MS
10400.000	90.000	179.773	9417.000	27.724	0.000	36.282	-0.000	27.724	0.000	0.000	40.512	36.075	101.874	MWD+IFR1+MS
10500.000	90.000	179.773	9417.000	28.024	0.000	36.478	-0.000	28.024	0.000	0.000	40.555	36.232	103.212	MWD+IFR1+MS
10600.000	90.000	179.773	9417.000	28.342	0.000	36.695	-0.000	28.342	0.000	0.000	40.604	36.403	104.678	MWD+IFR1+MS
10700.000	90.000	179.773	9417.000	28.679	0.000	36.932	-0.000	28.679	0.000	0.000	40.660	36.586	106.293	MWD+IFR1+MS
10800.000	90.000	179.773	9417.000	29.033	0.000	37.188	-0.000	29.033	0.000	0.000	40.725	36.780	108.079	MWD+IFR1+MS
10900.000	90.000	179.773	9417.000	29.403	0.000	37.463	-0.000	29.403	0.000	0.000	40.800	36.984	110.060	MWD+IFR1+MS
11000.000	90.000	179.773	9417.000	29.790	0.000	37.757	-0.000	29.790	0.000	0.000	40.888	37.194	112.257	MWD+IFR1+MS
11100.000	90.000	179.773	9417.000	30.192	0.000	38.068	-0.000	30.192	0.000	0.000	40.990	37.408	114.689	MWD+IFR1+MS
11200.000	90.000	179.773	9417.000	30.609	0.000	38.398	-0.000	30.609	0.000	0.000	41.109	37.623	117.365	MWD+IFR1+MS
11300.000	90.000	179.773	9417.000	31.040	0.000	38.744	-0.000	31.040	0.000	0.000	41.249	37.836	120.282	MWD+IFR1+MS
11400.000	90.000	179.773	9417.000	31.485	0.000	39.107	-0.000	31.485	0.000	0.000	41.411	38.043	123.417	MWD+IFR1+MS
11500.000	90.000	179.773	9417.000	31.943	0.000	39.487	-0.000	31.943	0.000	0.000	41.599	38.241	126.722	MWD+IFR1+MS
11600.000	90.000	179.773	9417.000	32.414	0.000	39.883	-0.000	32.414	0.000	0.000	41.816	38.426	130.127	MWD+IFR1+MS
11700.000	90.000	179.773	9417.000	32.896	0.000	40.293	-0.000	32.896	0.000	0.000	42.062	38.598	133.549	MWD+IFR1+MS
11800.000	90.000	179.773	9417.000	33.390	0.000	40.719	-0.000	33.390	0.000	0.000	42.339	38.755	-43.102	MWD+IFR1+MS
11900.000	90.000	179.773	9417.000	33.895	0.000	41.159	-0.000	33.895	0.000	0.000	42.647	38.895	-39.902	MWD+IFR1+MS
12000.000	90.000	179.773	9417.000	34.410	0.000	41.613	-0.000	34.410	0.000	0.000	42.985	39.021	-36.911	MWD+IFR1+MS
12100.000	90.000	179.773	9417.000	34.936	0.000	42.081	-0.000	34.936	0.000	0.000	43.350	39.133	-34.160	MWD+IFR1+MS
12200.000	90.000	179.773	9417.000	35.471	0.000	42.562	-0.000	35.471	0.000	0.000	43.741	39.233	-31.664	MWD+IFR1+MS
12300.000	90.000	179.773	9417.000	36.015	0.000	43.055	-0.000	36.015	0.000	0.000	44.156	39.321	-29.419	MWD+IFR1+MS
12400.000	90.000	179.773	9417.000	36.568	0.000	43.561	-0.000	36.568	0.000	0.000	44.593	39.401	-27.408	MWD+IFR1+MS
12500.000	90.000	179.773	9417.000	37.129	0.000	44.078	-0.000	37.129	0.000	0.000	45.051	39.473	-25.613	MWD+IFR1+MS



Well Plan Report

12600.000	90.000	179.773	9417.000	37.698	0.000	44.607	-0.000	37.698	0.000	0.000	45.526	39.538	-24.011	MWD+IFR1+MS
12700.000	90.000	179.773	9417.000	38.275	0.000	45.147	-0.000	38.275	0.000	0.000	46.019	39.598	-22.578	MWD+IFR1+MS
12800.000	90.000	179.773	9417.000	38.859	0.000	45.698	-0.000	38.859	0.000	0.000	46.528	39.653	-21.296	MWD+IFR1+MS
12900.000	90.000	179.773	9417.000	39.451	0.000	46.258	-0.000	39.451	0.000	0.000	47.051	39.705	-20.144	MWD+IFR1+MS
13000.000	90.000	179.773	9417.000	40.048	0.000	46.829	-0.000	40.048	0.000	0.000	47.587	39.753	-19.106	MWD+IFR1+MS
13100.000	90.000	179.773	9417.000	40.652	0.000	47.409	-0.000	40.652	0.000	0.000	48.137	39.799	-18.168	MWD+IFR1+MS
13200.000	90.000	179.773	9417.000	41.263	0.000	47.998	-0.000	41.263	0.000	0.000	48.698	39.842	-17.317	MWD+IFR1+MS
13300.000	90.000	179.773	9417.000	41.879	0.000	48.596	-0.000	41.879	0.000	0.000	49.271	39.884	-16.543	MWD+IFR1+MS
13400.000	90.000	179.773	9417.000	42.500	0.000	49.202	-0.000	42.500	0.000	0.000	49.854	39.924	-15.836	MWD+IFR1+MS
13500.000	90.000	179.773	9417.000	43.127	0.000	49.817	-0.000	43.127	0.000	0.000	50.447	39.963	-15.187	MWD+IFR1+MS
13600.000	90.000	179.773	9417.000	43.759	0.000	50.439	-0.000	43.759	0.000	0.000	51.050	40.001	-14.592	MWD+IFR1+MS
13700.000	90.000	179.773	9417.000	44.396	0.000	51.070	-0.000	44.396	0.000	0.000	51.661	40.038	-14.042	MWD+IFR1+MS
13800.000	90.000	179.773	9417.000	45.038	0.000	51.707	-0.000	45.038	0.000	0.000	52.281	40.075	-13.534	MWD+IFR1+MS
13900.000	90.000	179.773	9417.000	45.684	0.000	52.352	-0.000	45.684	0.000	0.000	52.910	40.110	-13.063	MWD+IFR1+MS
14000.000	90.000	179.773	9417.000	46.334	0.000	53.003	-0.000	46.334	0.000	0.000	53.546	40.146	-12.626	MWD+IFR1+MS
14100.000	90.000	179.773	9417.000	46.988	0.000	53.661	-0.000	46.988	0.000	0.000	54.190	40.181	-12.218	MWD+IFR1+MS
14200.000	90.000	179.773	9417.000	47.647	0.000	54.325	-0.000	47.647	0.000	0.000	54.841	40.216	-11.837	MWD+IFR1+MS
14300.000	90.000	179.773	9417.000	48.309	0.000	54.995	-0.000	48.309	0.000	0.000	55.498	40.251	-11.480	MWD+IFR1+MS
14400.000	90.000	179.773	9417.000	48.975	0.000	55.671	-0.000	48.975	0.000	0.000	56.162	40.285	-11.145	MWD+IFR1+MS
14500.000	90.000	179.773	9417.000	49.644	0.000	56.353	-0.000	49.644	0.000	0.000	56.833	40.320	-10.831	MWD+IFR1+MS
14600.000	90.000	179.773	9417.000	50.317	0.000	57.040	-0.000	50.317	0.000	0.000	57.509	40.354	-10.534	MWD+IFR1+MS
14700.000	90.000	179.773	9417.000	50.992	0.000	57.733	-0.000	50.992	0.000	0.000	58.192	40.389	-10.255	MWD+IFR1+MS
14800.000	90.000	179.773	9417.000	51.671	0.000	58.430	-0.000	51.671	0.000	0.000	58.880	40.424	-9.991	MWD+IFR1+MS
14900.000	90.000	179.773	9417.000	52.353	0.000	59.133	-0.000	52.353	0.000	0.000	59.573	40.458	-9.741	MWD+IFR1+MS
15000.000	90.000	179.773	9417.000	53.038	0.000	59.840	-0.000	53.038	0.000	0.000	60.271	40.493	-9.504	MWD+IFR1+MS
15100.000	90.000	179.773	9417.000	53.725	0.000	60.552	-0.000	53.725	0.000	0.000	60.974	40.529	-9.279	MWD+IFR1+MS
15200.000	90.000	179.773	9417.000	54.415	0.000	61.268	-0.000	54.415	0.000	0.000	61.682	40.564	-9.065	MWD+IFR1+MS
15300.000	90.000	179.773	9417.000	55.108	0.000	61.988	-0.000	55.108	0.000	0.000	62.395	40.600	-8.862	MWD+IFR1+MS
15400.000	90.000	179.773	9417.000	55.803	0.000	62.712	-0.000	55.803	0.000	0.000	63.112	40.635	-8.668	MWD+IFR1+MS
15500.000	90.000	179.773	9417.000	56.500	0.000	63.441	-0.000	56.500	0.000	0.000	63.833	40.672	-8.483	MWD+IFR1+MS
15600.000	90.000	179.773	9417.000	57.200	0.000	64.173	-0.000	57.200	0.000	0.000	64.558	40.708	-8.306	MWD+IFR1+MS
15700.000	90.000	179.773	9417.000	57.902	0.000	64.909	-0.000	57.902	0.000	0.000	65.287	40.745	-8.137	MWD+IFR1+MS
15800.000	90.000	179.773	9417.000	58.606	0.000	65.648	-0.000	58.606	0.000	0.000	66.020	40.782	-7.975	MWD+IFR1+MS

Well Plan Report

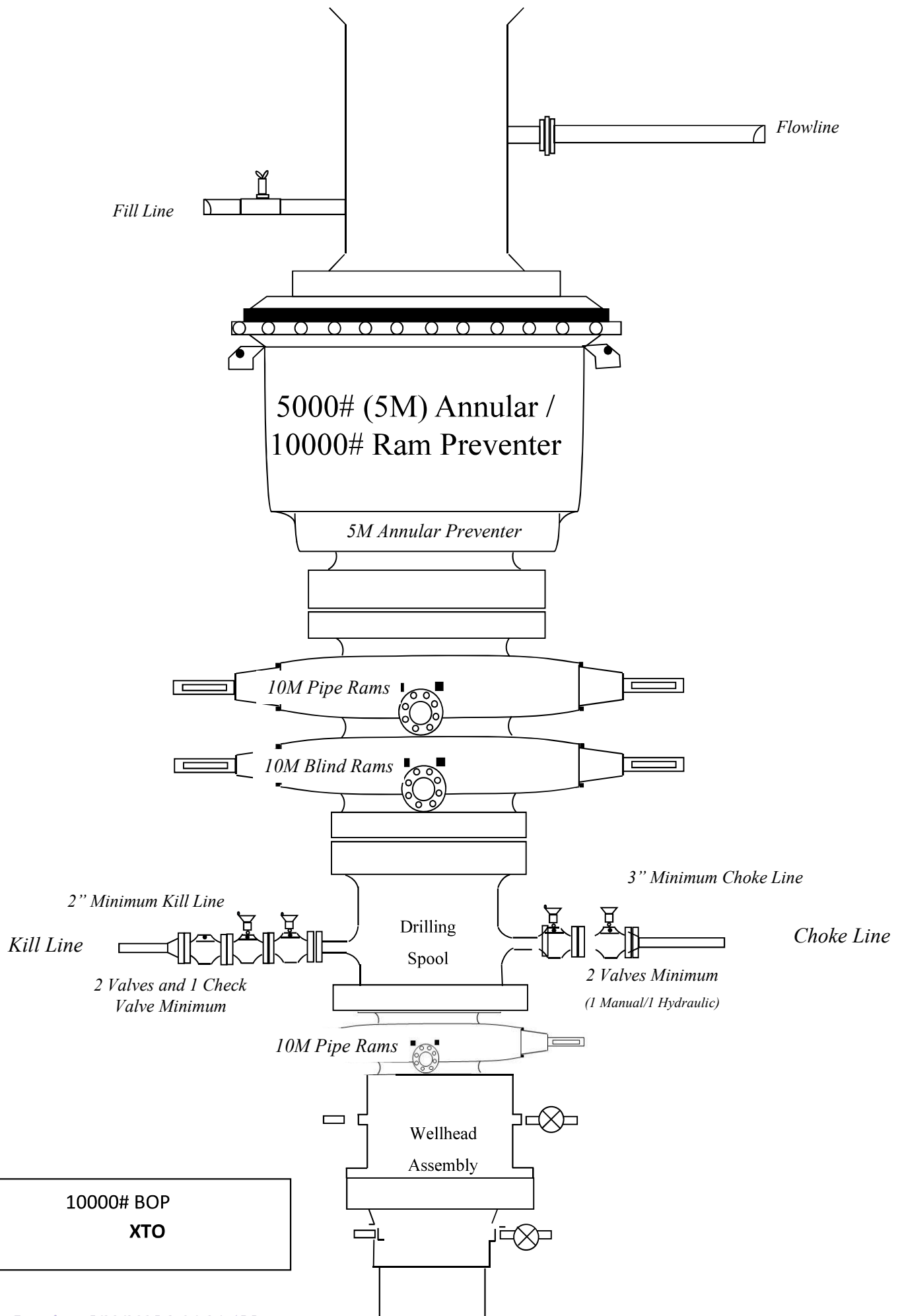
15900.000	90.000	179.773	9417.000	59.312	0.000	66.391	-0.000	59.312	0.000	66.757	40.819	-7.820	MWD+IFR1+MS
16000.000	90.000	179.773	9417.000	60.019	0.000	67.137	-0.000	60.019	0.000	67.497	40.857	-7.671	MWD+IFR1+MS
16100.000	90.000	179.773	9417.000	60.729	0.000	67.887	-0.000	60.729	0.000	68.241	40.895	-7.529	MWD+IFR1+MS
16200.000	90.000	179.773	9417.000	61.441	0.000	68.639	-0.000	61.441	0.000	68.988	40.933	-7.392	MWD+IFR1+MS
16300.000	90.000	179.773	9417.000	62.154	0.000	69.395	-0.000	62.154	0.000	69.738	40.972	-7.260	MWD+IFR1+MS
16400.000	90.000	179.773	9417.000	62.869	0.000	70.154	-0.000	62.869	0.000	70.491	41.011	-7.133	MWD+IFR1+MS
16500.000	90.000	179.773	9417.000	63.586	0.000	70.915	-0.000	63.586	0.000	71.248	41.051	-7.010	MWD+IFR1+MS
16600.000	90.000	179.773	9417.000	64.304	0.000	71.679	-0.000	64.304	0.000	72.007	41.091	-6.893	MWD+IFR1+MS
16700.000	90.000	179.773	9417.000	65.024	0.000	72.446	-0.000	65.024	0.000	72.769	41.131	-6.779	MWD+IFR1+MS
16800.000	90.000	179.773	9417.000	65.746	0.000	73.215	-0.000	65.746	0.000	73.533	41.172	-6.669	MWD+IFR1+MS
16900.000	90.000	179.773	9417.000	66.468	0.000	73.987	-0.000	66.468	0.000	74.301	41.213	-6.563	MWD+IFR1+MS
17000.000	90.000	179.773	9417.000	67.193	0.000	74.761	-0.000	67.193	0.000	75.070	41.254	-6.461	MWD+IFR1+MS
17100.000	90.000	179.773	9417.000	67.918	0.000	75.537	-0.000	67.918	0.000	75.843	41.296	-6.362	MWD+IFR1+MS
17200.000	90.000	179.773	9417.000	68.645	0.000	76.316	-0.000	68.645	0.000	76.617	41.338	-6.266	MWD+IFR1+MS
17300.000	90.000	179.773	9417.000	69.373	0.000	77.097	-0.000	69.373	0.000	77.394	41.381	-6.174	MWD+IFR1+MS
17400.000	90.000	179.773	9417.000	70.102	0.000	77.880	-0.000	70.102	0.000	78.174	41.424	-6.084	MWD+IFR1+MS
17500.000	90.000	179.773	9417.000	70.833	0.000	78.665	-0.000	70.833	0.000	78.955	41.468	-5.997	MWD+IFR1+MS
17600.000	90.000	179.773	9417.000	71.564	0.000	79.453	-0.000	71.564	0.000	79.738	41.512	-5.912	MWD+IFR1+MS
17700.000	90.000	179.773	9417.000	72.297	0.000	80.242	-0.000	72.297	0.000	80.524	41.556	-5.830	MWD+IFR1+MS
17800.000	90.000	179.773	9417.000	73.031	0.000	81.033	-0.000	73.031	0.000	81.311	41.601	-5.751	MWD+IFR1+MS
17900.000	90.000	179.773	9417.000	73.766	0.000	81.825	-0.000	73.766	0.000	82.101	41.646	-5.674	MWD+IFR1+MS
18000.000	90.000	179.773	9417.000	74.502	0.000	82.620	-0.000	74.502	0.000	82.892	41.691	-5.599	MWD+IFR1+MS
18100.000	90.000	179.773	9417.000	75.239	0.000	83.416	-0.000	75.239	0.000	83.685	41.737	-5.526	MWD+IFR1+MS
18200.000	90.000	179.773	9417.000	75.977	0.000	84.214	-0.000	75.977	0.000	84.480	41.784	-5.455	MWD+IFR1+MS
18300.000	90.000	179.773	9417.000	76.715	0.000	85.014	-0.000	76.715	0.000	85.276	41.831	-5.386	MWD+IFR1+MS
18400.000	90.000	179.773	9417.000	77.455	0.000	85.815	-0.000	77.455	0.000	86.074	41.878	-5.319	MWD+IFR1+MS
18500.000	90.000	179.773	9417.000	78.196	0.000	86.618	-0.000	78.196	0.000	86.874	41.926	-5.254	MWD+IFR1+MS
18600.000	90.000	179.773	9417.000	78.937	0.000	87.422	-0.000	78.937	0.000	87.676	41.974	-5.190	MWD+IFR1+MS
18700.000	90.000	179.773	9417.000	79.679	0.000	88.228	-0.000	79.679	0.000	88.479	42.022	-5.128	MWD+IFR1+MS
18800.000	90.000	179.773	9417.000	80.422	0.000	89.035	-0.000	80.422	0.000	89.283	42.071	-5.068	MWD+IFR1+MS
18900.000	90.000	179.773	9417.000	81.166	0.000	89.844	-0.000	81.166	0.000	90.089	42.121	-5.009	MWD+IFR1+MS
19000.000	90.000	179.773	9417.000	81.911	0.000	90.654	-0.000	81.911	0.000	90.896	42.170	-4.951	MWD+IFR1+MS
19100.000	90.000	179.773	9417.000	82.656	0.000	91.465	-0.000	82.656	0.000	91.705	42.221	-4.895	MWD+IFR1+MS

19200.000	90.000	179.773	9417.000	83.402	0.000	92.277	-0.000	83.402	0.000	92.514	42.271	-4.841	MWD+IFR1+MS
19300.000	90.000	179.773	9417.000	84.149	0.000	93.091	-0.000	84.149	0.000	93.326	42.322	-4.787	MWD+IFR1+MS
19400.000	90.000	179.773	9417.000	84.897	0.000	93.906	-0.000	84.897	0.000	94.138	42.374	-4.735	MWD+IFR1+MS
19500.000	90.000	179.773	9417.000	85.645	0.000	94.722	-0.000	85.645	0.000	94.952	42.426	-4.684	MWD+IFR1+MS
19600.000	90.000	179.773	9417.000	86.394	0.000	95.539	-0.000	86.394	0.000	95.767	42.478	-4.635	MWD+IFR1+MS
19700.000	90.000	179.773	9417.000	87.143	0.000	96.358	-0.000	87.143	0.000	96.583	42.531	-4.586	MWD+IFR1+MS
19800.000	90.000	179.773	9417.000	87.893	0.000	97.177	-0.000	87.893	0.000	97.400	42.584	-4.538	MWD+IFR1+MS
19900.000	90.000	179.773	9417.000	88.644	0.000	97.998	-0.000	88.644	0.000	98.218	42.638	-4.492	MWD+IFR1+MS
20000.000	90.000	179.773	9417.000	89.395	0.000	98.819	-0.000	89.395	0.000	99.038	42.692	-4.446	MWD+IFR1+MS
20100.000	90.000	179.773	9417.000	90.147	0.000	99.642	-0.000	90.147	0.000	99.858	42.746	-4.402	MWD+IFR1+MS
20200.000	90.000	179.773	9417.000	90.899	0.000	100.465	-0.000	90.899	0.000	100.680	42.801	-4.358	MWD+IFR1+MS
20300.000	90.000	179.773	9417.000	91.652	0.000	101.290	-0.000	91.652	0.000	101.502	42.856	-4.316	MWD+IFR1+MS
20400.325	90.000	179.773	9417.000	92.408	0.000	102.118	-0.000	92.408	0.000	102.328	42.912	-4.274	MWD+IFR1+MS
20450.303	90.000	179.773	9417.000	92.784	0.000	102.530	-0.000	92.784	0.000	102.739	42.940	-4.254	MWD+IFR1+MS

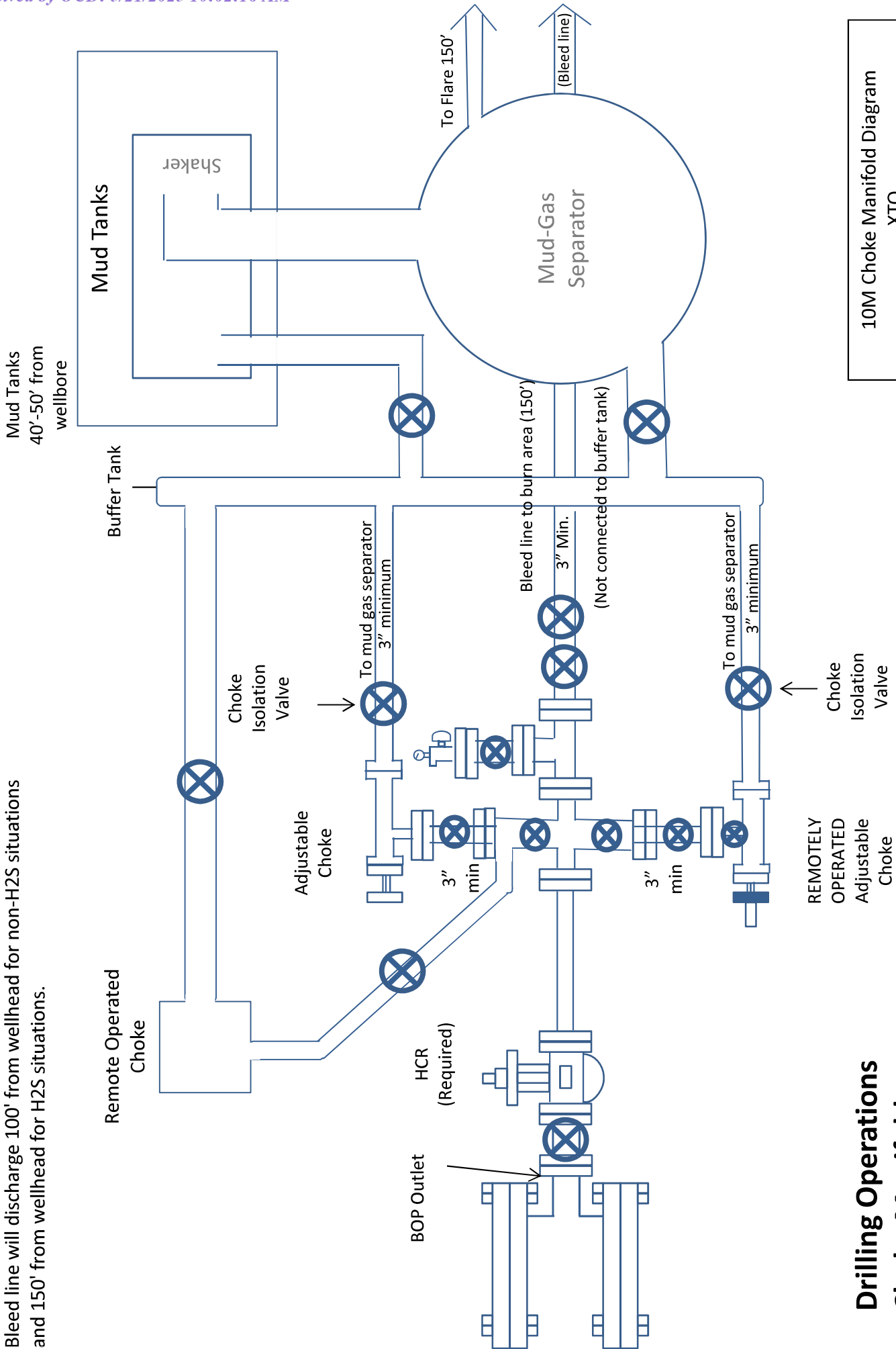
Plan Targets

Poker Lake Unit 20 BD 118H

Target Name	Measured Depth (ft)	Grid Northing (ft)	Grid Easting (ft)	TVD MSL (ft)	Target Shape
FTP 3	9971.81	403228.80	632257.40	6227.00	CIRCLE
LTP 3	20400.32	392800.40	632298.70	6227.00	CIRCLE
BHL 3	20450.50	392750.40	632298.70	6227.00	CIRCLE



Bleed line will discharge 100' from wellhead for non-H2S situations and 150' from wellhead for H2S situations.



10M Choke Manifold Diagram  
XTO

**Drilling Operations  
Choke Manifold  
10M Service**



HBE0000479

20" x 9-5/8" x 7-5/8" x 5-1/2" MBU-T-CFL-R-DBLO Wellhead  
 With 11" 10M x 7-1/16" 15M CTH+DBLHPS Tubing Head  
 and 9-5/8", 7-5/8" & 5-1/2" Pin Bottom Mandrel Casing Hangers



# TenarisHydril Wedge 511



Coupling	Pipe Body
Grade: L80-IC	Grade: L80-IC
Body: Red	1st Band: Red
1st Band: Brown	2nd Band: Brown
2nd Band: -	3rd Band: Pale Green
3rd Band: -	4th Band: -
	5th Band: -
	6th Band: -

Outside Diameter	7.625 in.	Wall Thickness	0.375 in.	Grade	L80-IC
Min. Wall Thickness	87.50 %	Pipe Body Drift	API Standard	Type	Casing
Connection OD Option	REGULAR				

## Pipe Body Data

Geometry		Performance	
Nominal OD	7.625 in.	Wall Thickness	0.375 in.
Nominal Weight	29.70 lb/ft	Plain End Weight	29.06 lb/ft
Drift	6.750 in.	OD Tolerance	API
Nominal ID	6.875 in.		
		Body Yield Strength	683 x1000 lb
		Min. Internal Yield Pressure	6890 psi
		SMYS	80,000 psi
		Collapse Pressure	5900 psi

## Connection Data

Geometry		Performance		Make-Up Torques	
Connection OD	7.625 in.	Tension Efficiency	61.10 %	Minimum	5900 ft-lb
Connection ID	6.787 in.	Joint Yield Strength	417 x1000 lb	Optimum	7100 ft-lb
Make-up Loss	3.704 in.	Internal Pressure Capacity	6890 psi	Maximum	10,300 ft-lb
Threads per inch	3.28	Compression Efficiency	73.80 %		
Connection OD Option	Regular	Compression Strength	504 x1000 lb	Operation Limit Torques	
		Max. Allowable Bending	29.33 °/100 ft	Operating Torque	35,000 ft-lb
		External Pressure Capacity	5900 psi	Yield Torque	52,000 ft-lb

## Notes

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For further information on concepts indicated in this datasheet, download the Datasheet Manual from [www.tenaris.com](http://www.tenaris.com)

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# TenarisHydril Wedge 511



Coupling	Pipe Body
Grade: P110-4CY	Grade: P110-4CY
Body: White	1st Band: White
1st Band: Pale Green	2nd Band: Pale Green
2nd Band: -	3rd Band: Pale Green
3rd Band: -	4th Band: -
	5th Band: -
	6th Band: -

Outside Diameter	7.625 in.	Wall Thickness	0.375 in.	Grade	P110-4CY
Min. Wall Thickness	90.00 %	Pipe Body Drift	API Standard	Type	Casing
Connection OD Option	REGULAR				

## Pipe Body Data

Geometry		Performance	
Nominal OD	7.625 in.	Wall Thickness	0.375 in.
Nominal Weight	29.70 lb/ft	Plain End Weight	29.06 lb/ft
Drift	6.750 in.	OD Tolerance	API
Nominal ID	6.875 in.		
		Body Yield Strength	1068 x1000 lb
		Min. Internal Yield Pressure	11,070 psi
		SMYS	125,000 psi
		Collapse Pressure	7360 psi

## Connection Data

Geometry		Performance		Make-Up Torques	
Connection OD	7.625 in.	Tension Efficiency	61.10 %	Minimum	5900 ft-lb
Connection ID	6.787 in.	Joint Yield Strength	653 x1000 lb	Optimum	7100 ft-lb
Make-up Loss	3.704 in.	Internal Pressure Capacity	11,070 psi	Maximum	10,300 ft-lb
Threads per inch	3.28	Compression Efficiency	73.80 %		
Connection OD Option	Regular	Compression Strength	788 x1000 lb	Operation Limit Torques	
		Max. Allowable Bending	45.83 °/100 ft	Operating Torque	55,000 ft-lb
		External Pressure Capacity	7360 psi	Yield Torque	82,000 ft-lb

## Notes

For the latest performance data, always visit our website: [www.tenaris.com](http://www.tenaris.com)  
For further information on concepts indicated in this datasheet, download the Datasheet Manual from [www.tenaris.com](http://www.tenaris.com)

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TPN™



Coupling	Pipe Body
Grade: P110-CY	Grade: P110-CY
Body: White	1st Band: White
1st Band: Grey	2nd Band: Grey
2nd Band: -	3rd Band: -
3rd Band: -	4th Band: -
	5th Band: -
	6th Band: -

Outside Diameter	5,500 in.	Wall Thickness	0,361 in.	Grade	P110-CY
Min. Wall Thickness	87.50 %	Pipe Body Drift	API Standard	Type	Casing
Connection OD Option	REGULAR				

Pipe Body Data

Geometry				Performance	
Nominal OD	5.500 in.	Wall Thickness	0.361 in.	Body Yield Strength	641 x1000 lb
Nominal Weight	20.00 lb/ft	Plain End Weight	19.83 lb/ft	Min. Internal Yield Pressure	12,640 psi
Drift	4.653 in.	OD Tolerance	API	SMYS	110,000 psi
Nominal ID	4.778 in.			Collapse Pressure	11,100 psi

Connection Data

Geometry		Performance		Make-Up Torques	
Connection OD	6,300 in.	Tension Efficiency	100 %	Minimum	13,860 ft-lb
Coupling Length	8,408 in.	Joint Yield Strength	641 x1000 lb	Optimum	15,400 ft-lb
Connection ID	4,778 in.	Internal Pressure Capacity	12,640 psi	Maximum	16,940 ft-lb
Make-up Loss	4,204 in.	Compression Efficiency	100 %		
Threads per inch	5	Compression Strength	641 x1000 lb	Operation Limit Torques	
Connection OD Option	Regular	Max. Allowable Bending	92 °/100 ft	Operating Torque	26,350 ft-lb
		External Pressure Capacity	11,100 psi	Yield Torque	29,300 ft-lb

Notes

For the latest performance data, always visit our website: [www.tenaris.com](http://www.tenaris.com)  
For further information on concepts indicated in this datasheet, download the Datasheet Manual from [www.tenaris.com](http://www.tenaris.com)

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PI/CIII



# TenarisHydril Wedge 441®



Coupling	Pipe Body
Grade: P110-4C	Grade: P110-4C
Body: White	1st Band: White
1st Band: -	2nd Band: Pale Green
2nd Band: -	3rd Band: -
3rd Band: -	4th Band: -
	5th Band: -
	6th Band: -

Outside Diameter	5.500 in.	Wall Thickness	0.361 in.	Grade	P110-4C
Min. Wall Thickness	87.50 %	Pipe Body Drift	API Standard	Type	Casing
Connection OD Option	REGULAR				

### Pipe Body Data

Geometry		Performance	
Nominal OD	5.500 in.	Wall Thickness	0.361 in.
Nominal Weight	20.00 lb/ft	Plain End Weight	19.83 lb/ft
Drift	4.653 in.	OD Tolerance	API
Nominal ID	4.778 in.		
		Body Yield Strength	641 x1000 lb
		Min. Internal Yield Pressure	12,640 psi
		SMYS	110,000 psi
		Collapse Pressure	12,300 psi

### Connection Data

Geometry		Performance		Make-Up Torques	
Connection OD	5.852 in.	Tension Efficiency	81.50 %	Minimum	15,000 ft-lb
Coupling Length	8.714 in.	Joint Yield Strength	522 x1000 lb	Optimum	16,000 ft-lb
Connection ID	4.778 in.	Internal Pressure Capacity	12,640 psi	Maximum	19,200 ft-lb
Make-up Loss	3.780 in.	Compression Efficiency	81.50 %		
Threads per inch	3.40	Compression Strength	522 x1000 lb	Operation Limit Torques	
Connection OD Option	Regular	Max. Allowable Bending	74,98 °/100 ft	Operating Torque	32,000 ft-lb
		External Pressure Capacity	12,300 psi	Yield Torque	38,000 ft-lb
				Buck-On	
				Minimum	19,200 ft-lb
				Maximum	20,700 ft-lb

### Notes

This connection is fully interchangeable with:  
Wedge 441® - 5.5 in. - 0.304 (17.00) in. (lb/ft)  
Wedge 461® - 5.5 in. - 0.304 (17.00) / 0.361 (20.00) / 0.415 (23.00) in. (lb/ft)  
Connections with Dopeless® Technology are fully compatible with the same connection in its doped version  
Connection performance values are related to structural capabilities. For sealability-related performance information, request the Connection Service Envelope from your local Tenaris Representative.

For the latest performance data, always visit our website: [www.tenaris.com](http://www.tenaris.com)  
For further information on concepts indicated in this datasheet, download the Datasheet Manual from [www.tenaris.com](http://www.tenaris.com)

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XTO respectfully requests approval to utilize a spudder rig to pre-set surface casing.

Description of Operations:

1. Spudder rig will move in to drill the surface hole and pre-set surface casing on the well.
  - a. After drilling the surface hole section, the spudder rig will run casing and cement following all of the applicable rules and regulations (OnShore Order 2, all COAs and NMOCD regulations).
  - b. The spudder rig will utilize fresh water-based mud to drill the surface hole to TD. Solids control will be handled entirely on a closed loop basis. No earth pits will be used.
2. The wellhead will be installed and tested as soon as the surface casing is cut off and WOC time has been reached.
3. A blind flange at the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with needle valves installed on two wing valves.
  - a. A means for intervention will be maintained while the drilling rig is not over the well.
4. Spudder rig operations are expected to take 2-3 days per well on the pad.
5. The BLM will be contacted and notified 24 hours prior to commencing spudder rig operations.
6. Drilling Operations will begin with a larger rig and a BOP stack equal to or greater than the pressure rating that was permitted will be nipped up and tested on the wellhead before drilling operations resume on each well.
  - a. The larger rig will move back onto the location within 90 days from the point at which the wells are secured and the spudder rig is moved off location.
  - b. The BLM will be notified 24 hours before the larger rig moves back on the pre-set locations
7. XTO will have supervision on the rig to ensure compliance with all BLM and NMOCD regulations and to oversee operations.
8. Once the rig is removed, XTO will secure the wellhead area by placing a guard rail around the cellar area.

**BLACK GOLD®**

**GATES ENGINEERING & SERVICES NORTH AMERICA**  
**7603 Prairie Oak Dr.**  
**Houston, TX. 77086**

**PHONE: +1 (281) 602-4100****FAX: +1 (281) 602-4147****EMAIL: gesna.quality@gates.com****WEB: www.gates.com/oilandgas**

*NEW CHOKE HOSE  
INSTALLED 02-10-2024*

## CERTIFICATE OF CONFORMANCE

This is to verify that the items detailed below meet the requirements of the Customer's Purchase Order referenced herein, and are in Conformance with applicable specifications, and that Records of Required Tests are on file and subject to examination. The following items were inspected and hydrostatically tested at **Gates Engineering & Services North America** facilities in Houston, TX, USA.

**CUSTOMER:** NABORS DRILLING TECHNOLOGIES USA DBA NABORS DRILLING USA  
**CUSTOMER P.O.#:** 15582803 (TAG NABORS PO #15582803 SN 74621 ASSET 66-1531)  
**CUSTOMER P/N:** IMR RETEST SN 74621 ASSET #66-1531

**PART DESCRIPTION:** RETEST OF CUSTOMER 3" X 45 FT 16C CHOKE & KILL HOSE ASSEMBLY C/W 4 1/16" 10K FLANGES

**SALES ORDER #:** 529480  
**QUANTITY:** 1  
**SERIAL #:** 74621 H3-012524-1

**SIGNATURE:***F. OSMOS***TITLE:****QUALITY ASSURANCE****DATE:****1/25/2024**



H3-15/16

1/25/2024 11:48:06 AM

# TEST REPORT

**CUSTOMER**

Company: Nabors Industries Inc.

Production description: 74621/66-1531

Sales order #: 529480

Customer reference: FG1213

**TEST OBJECT**

Serial number: H3-012524-1

Lot number:

Description: 74621/66-1531

Hose ID: 3" 16C CK

Part number:

**TEST INFORMATION**

Test procedure: GTS-04-053

Test pressure: 15000.00 psi

Test pressure hold: 3600.00 sec

Work pressure: 10000.00 psi

Work pressure hold: 900.00 sec

Length difference: 0.00 %

Length difference: 0.00 inch

Fitting 1: 3.0 x 4-1/16 10K

Part number:

Description:

Fitting 2: 3.0 x 4-1/16 10K

Part number:

Description:

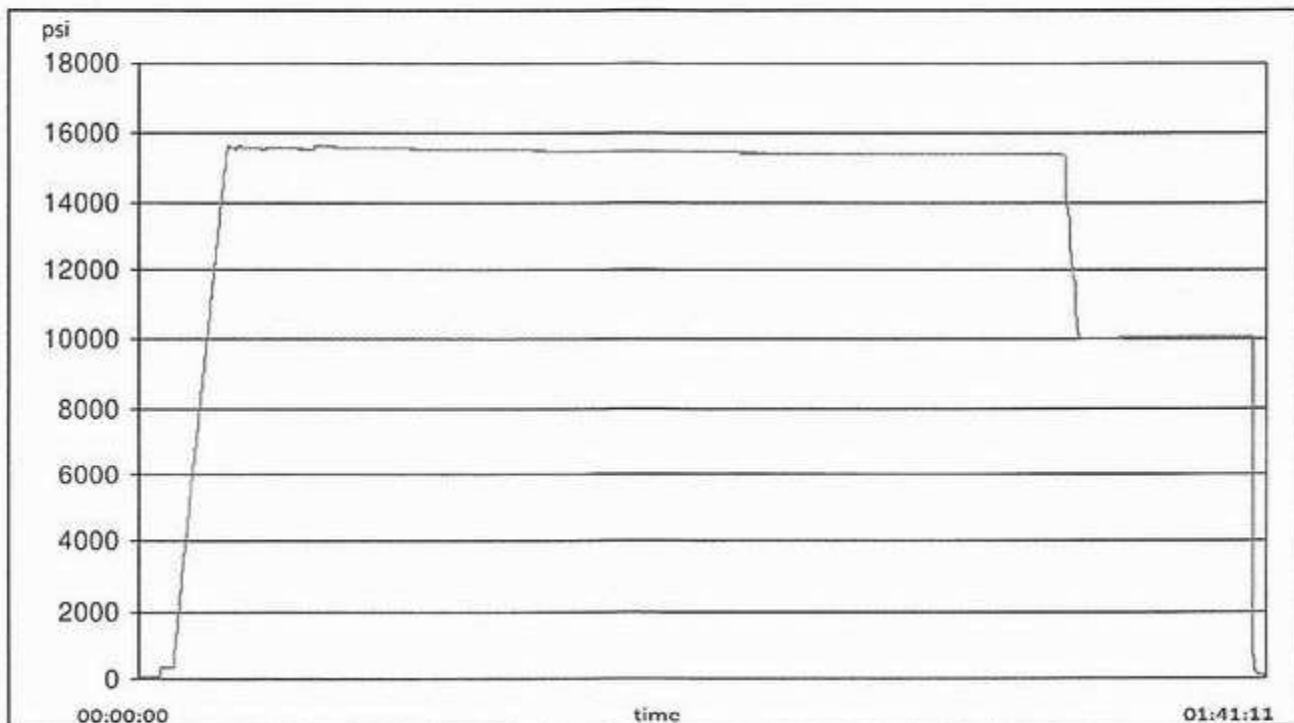
Visual check:

Pressure test result: PASS

Length measurement result:

Length: 45 feet

Test operator: Travis





H3-15/1b

1/25/2024 11:48:06 AM

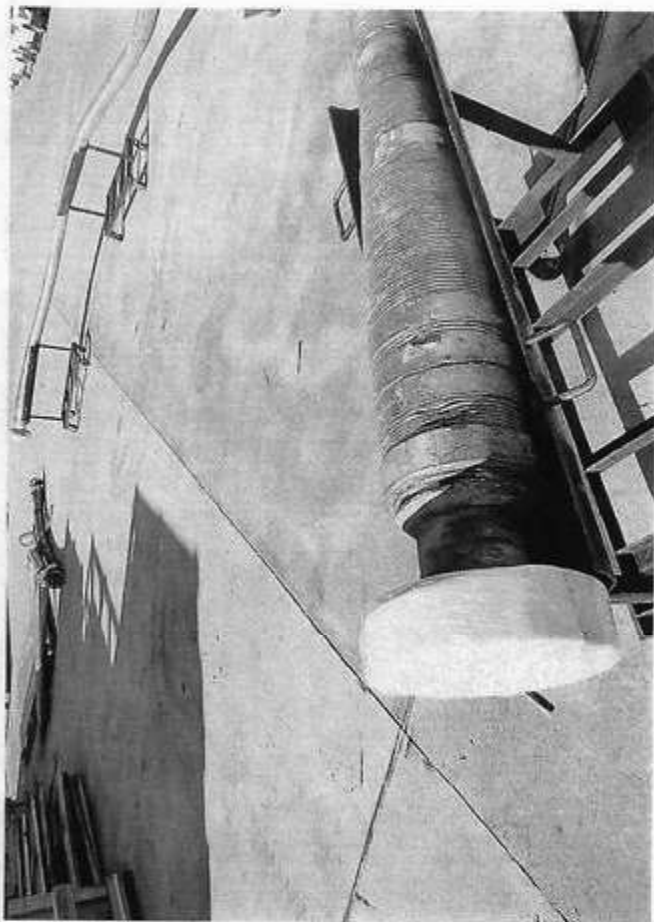
TEST REPORT

GAUGE TRACEABILITY

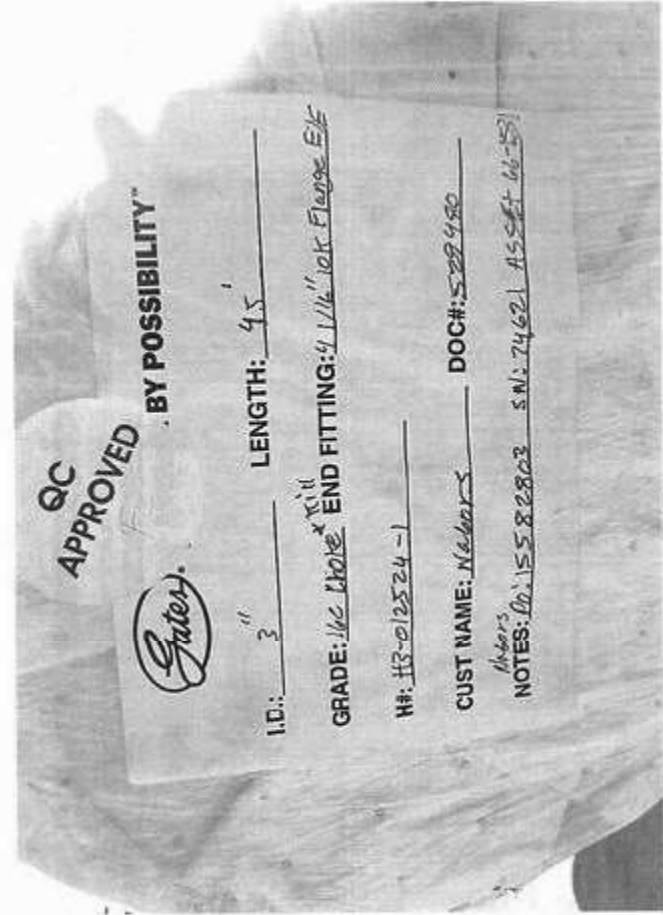
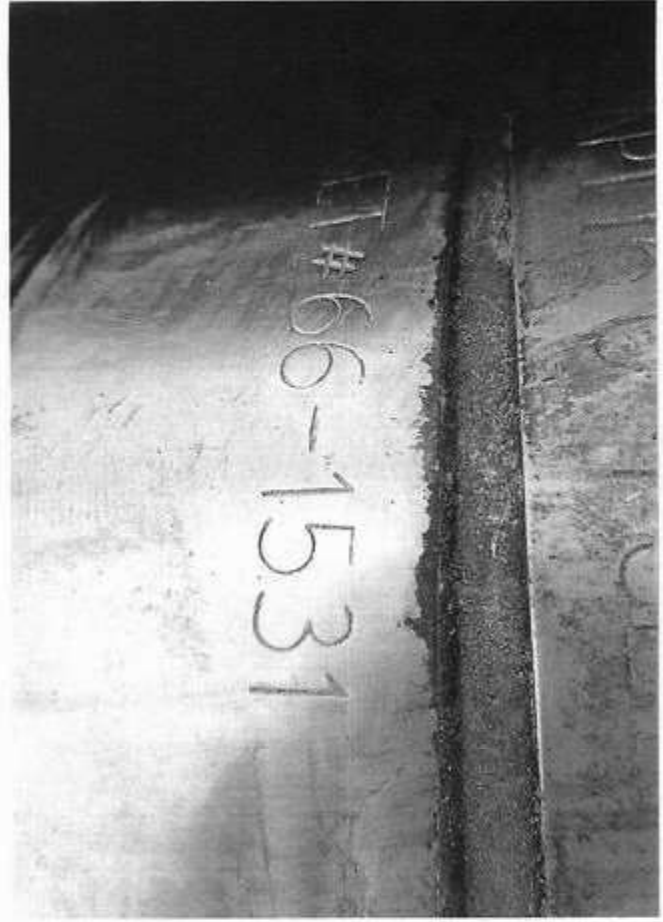
Description	Serial number	Calibration date	Calibration due date
S-25-A-W	110D3PHO	2023-06-06	2024-06-06
S-25-A-W	110IQWDG	2023-05-16	2024-05-16

Comment









**Subject:** Request for a Variance Allowing break Testing of the Blowout Preventer Equipment (BOPE)

XTO Energy requests a variance to ONLY test broken pressure seals on the BOPE and function test BOP when skidding a drilling rig between multiple wells on a pad.

**Background**

Onshore Oil and Gas Order CFR Title 43 Part 3170, Drilling Operations, Sections III.A.2.i.iv.B states that the BOP test must be performed whenever any seal subject to test pressure is broken. The current interpretation of the Bureau of Land Management (BLM) requires a complete BOP test and not just a test of the affected component. CFR Title 43 Part 3170 states, "Some situation may exist either on a well-by-well basis or field-wide basis whereby it is commonly accepted practice to vary a particular minimum standard(s) established in this order. This situation can be resolved by requesting a variance...". XTO Energy feels the break testing the BOPE is such a situation. Therefore, as per CFR Title 43 Part 3170, XTO Energy submits this request for the variance.

**Supporting Documentation**

CFR Title 43 Part 3170 became effective on December 19, 1988 and has remained the standard for regulating BLM onshore drilling operations for over 30 years. During this time there have been significant changes in drilling technology. BLM continues to use the variance request process to allow for the use of modern technology and acceptable engineering practices that have arisen since CFR Title 43 Part 3170 was originally released. The XTO Energy drilling rig fleet has many modern upgrades that allow the intact BOP stack to be moved between well slots on a multi-well pad, as well as, wellhead designs that incorporate quick connects facilitating release of the BOP from the wellhead without breaking any BOP stack components apart. These technologies have been used extensively offshore, and other regulators, API, and many operators around the world have endorsed break testing as safe and reliable.

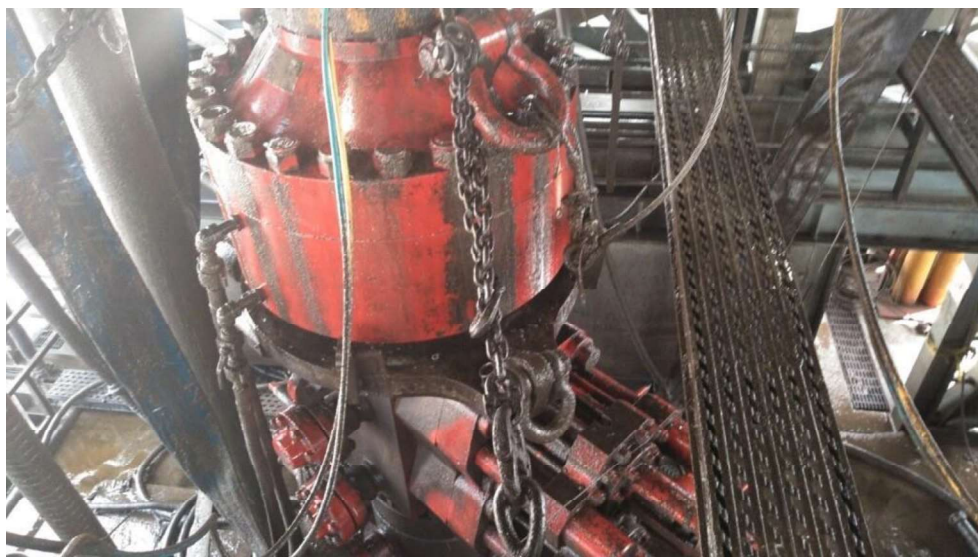


Figure 1: Winch System attached to BOP Stack



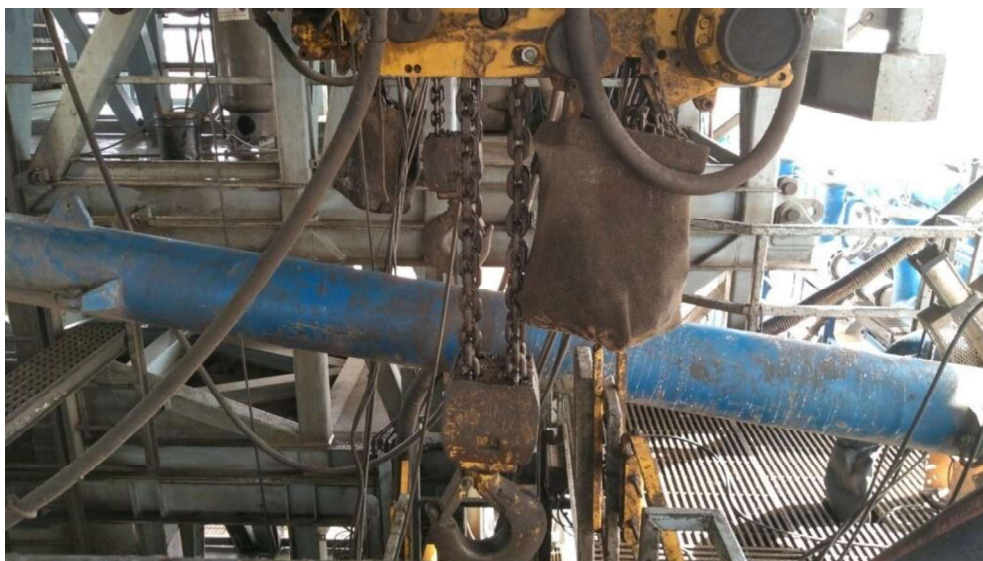


Figure 2: BOP Winch System

American Petroleum Institute (API) standards, specification and recommended practices are considered the industry standard and are consistently utilized and referenced by the industry. CFR Title 43 Part 3170 recognizes API recommended Practices (RP) 53 in its original development. API Standard 53, *Well Control Equipment Systems for Drilling Wells* (Fifth Edition, December 2018, Annex C, Table C.4) recognizes break testing as an acceptable practice. Specifically, API Standard 53, Section 5.3.7.1 states “A pressure test of the pressure containing component shall be performed following the disconnection or repair, limited to the affected component.” See Table C.4 below for reference.

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API STANDARD 53

Table C.4—Initial Pressure Testing, Surface BOP Stacks

Component to be Pressure Tested	Pressure Test—Low Pressure <sup>a,c</sup> psig (MPa)	Pressure Test—High Pressure <sup>a,c</sup>	
		Change Out of Component, Elastomer, or Ring Gasket	No Change Out of Component, Elastomer, or Ring Gasket
Annular preventer <sup>b</sup>	250 to 350 (1.72 to 2.41)	RWP of annular preventer	MASP or 70% annular RWP, whichever is lower.
Fixed pipe, variable bore, blind, and BSR preventers <sup>b,d</sup>	250 to 350 (1.72 to 2.41)	RWP of ram preventer or wellhead system, whichever is lower	ITP
Choke and kill line and BOP side outlet valves below ram preventers (both sides)	250 to 350 (1.72 to 2.41)	RWP of side outlet valve or wellhead system, whichever is lower	ITP
Choke manifold—upstream of chokes <sup>e</sup>	250 to 350 (1.72 to 2.41)	RWP of ram preventers or wellhead system, whichever is lower	ITP
Choke manifold—downstream of chokes <sup>e</sup>	250 to 350 (1.72 to 2.41)	RWP of valve(s), line(s), or MASP for the well program, whichever is lower	
Kelly, kelly valves, drill pipe safety valves, IBOPs	250 to 350 (1.72 to 2.41)	MASP for the well program	

<sup>a</sup> Pressure test evaluation periods shall be a minimum of five minutes.

No visible leaks.

The pressure shall remain stable during the evaluation period. The pressure shall not decrease below the intended test pressure.

<sup>b</sup> Annular(s) and VBR(s) shall be pressure tested on the largest and smallest OD drill pipe to be used in well program.

<sup>c</sup> For pad drilling operations, moving from one wellhead to another within the 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken.

<sup>d</sup> For surface offshore operations, the ram BOPs shall be pressure tested with the ram locks engaged and the closing and locking pressure vented during the initial test. For land operations, the ram BOPs shall be pressure tested with the ram locks engaged and the closing and locking pressure vented at commissioning and annually.

<sup>e</sup> Adjustable chokes are not required to be full sealing devices. Pressure testing against a closed choke is not required.

The Bureau of Safety and Environmental Enforcement (BSEE), Department of Interior, has also utilized the API standards, specification and best practices in the development of its offshore oil and gas regulations and incorporates them by reference within its regulations.

Break testing has been approved by the BLM in the past with other operators based on the detailed information provided in this document.

XTO Energy feels break testing and our current procedures meet the intent of CFR Title 43 Part 317 0and often exceed it. There has been no evidence that break testing results in more components failing than seen on full BOP tests. XTO Energy's internal standards requires complete BOPE tests more often than that of CFR Title 43 Part 3170 (Every 21 days). In addition to function testing the annular, pipe rams and blind rams after

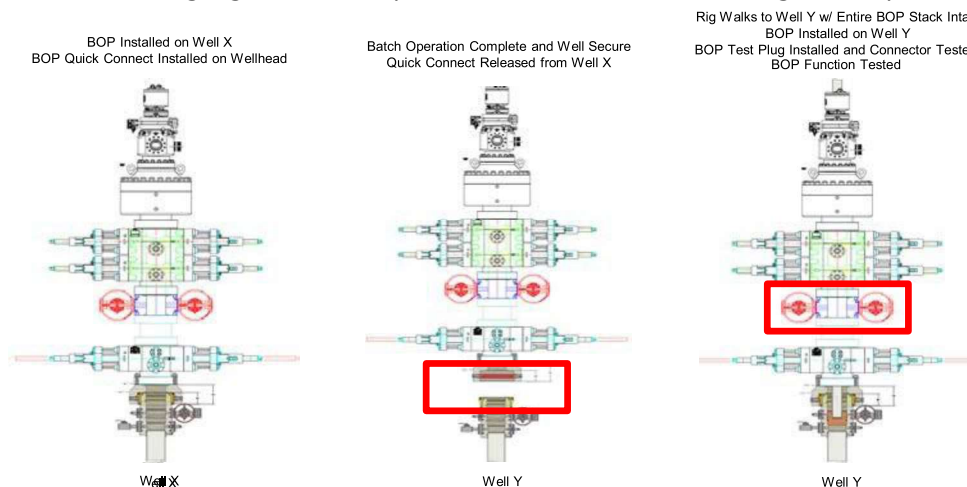
each BOP nipple up, XTO Energy performs a choke drill with the rig crew prior to drilling out every casing shoe. This is additional training for the rig crew that exceeds the requirements of the CFR Title 43 Part 3170.

### **Procedures**

1. XTO Energy will use this document for our break testing plan for New Mexico Delaware basin. The summary below will be referenced in the APD or Sundry Notice and receive approval prior to implementing this variance.
2. XTO Energy will perform BOP break testing on multi-wells pads where multiple intermediate sections can be drilled and cased within the 21-day BOP test window.
  - a. A full BOP test will be conducted on the first well on the pad.
  - b. The first intermediate hole section drilled on the pad will be the deepest. All of the remaining hole sections will be the same depth or shallower.
    - i. Our Lower WC targets set the intermediate casing shoe no deeper than the Wolfcamp B.
    - ii. Our Upper WC targets set the intermediate casing shoe shallower than the Wolfcamp B.
  - c. A Full BOP test will be required if the intermediate hole section being drilled has a MASP over 5M.
  - d. A full BOP test will be required prior to drilling any production hole.
3. After performing a complete BOP test on the first well, the intermediate hole section will be drilled and cased, two breaks would be made on the BOP equipment.
  - a. Between the HCV valve and choke line connection
  - b. Between the BOP quick connect and the wellhead
4. The BOP is then lifted and removed from the wellhead by a hydraulic system.
5. After skidding to the next well, the BOP is moved to the wellhead by the same hydraulic system and installed.
6. The connections mentioned in 3a and 3b will then be reconnected.
7. Install test plug into the wellhead using test joint or drill pipe.
8. A shell test is performed against the upper pipe rams testing the two breaks.
9. The shell test will consist of a 250 psi low test and a high test to the value submitted in the APD or Sundry (e.g. 5,000 psi or 10,000psi).
10. Function test will be performed on the following components: lower pipe rams, blind rams, and annular.

11. For a multi-well pad the same two breaks on the BOP would be made and on the next wells and steps 4 through 10 would be repeated.
12. A second break test would only be done if the intermediate hole section being drilled could not be completed within the 21 day BOP test window.

*Note: Picture below highlights BOP components that will be tested during batch operations*



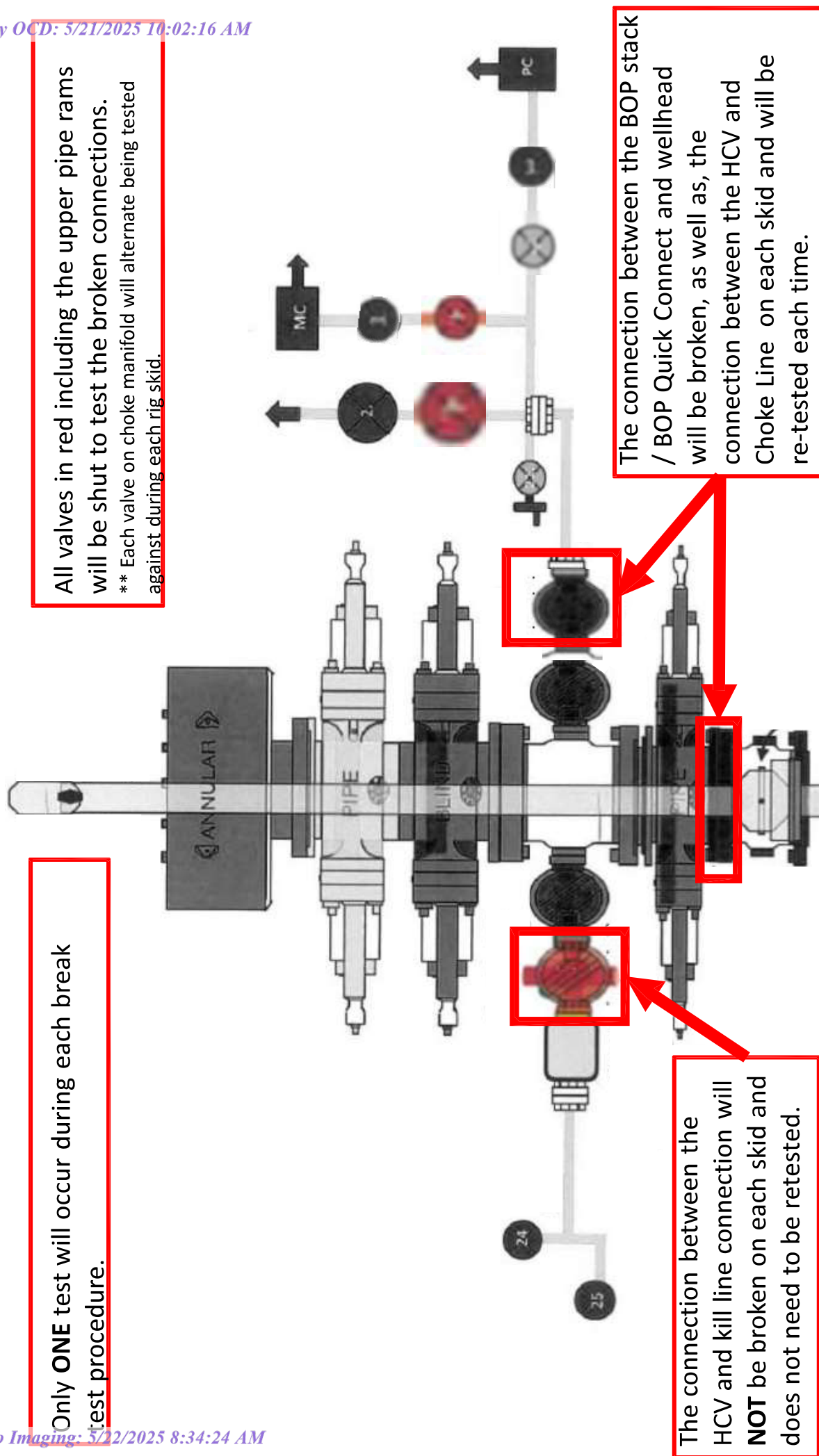
### **Summary**

A variance is requested to **ONLY** test broken pressure seals on the BOP equipment when moving from wellhead to wellhead which is in compliance with API Standard 53. API Standard 53 states, that for pad drilling operation, moving from one wellhead to another within 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken.

The BOP will be secured by a hydraulic carrier or cradle. The BLM will be contacted if a Well Control event occurs prior to the commencement of a BOPE Break Testing operation.

Based on discussions with the BLM on February 27th 2020 and the supporting documentation submitted to the BLM, we will request permission to **ONLY** retest broken pressure seals if the following conditions are met:

1. After a full BOP test is conducted on the first well on the pad.
2. The first intermediate hole section drilled on the pad will be the deepest. All of the remaining hole sections will be the same depth or shallower.
3. Full BOP test will be required if the intermediate hole section being drilled has a MASP over 5M.
4. Full BOP test will be required prior to drilling the production hole.



**XTO Permian Operating, LLC Offline Cementing Variance Request**

XTO requests the option to cement the surface and intermediate casing strings offline as a prudent batch drilling efficiency of acreage development.

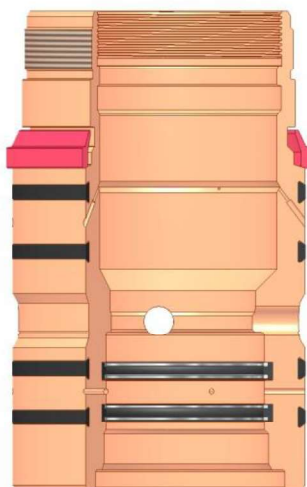
**1. Cement Program**

No changes to the cement program will take place for offline cementing.

**2. Offline Cementing Procedure**

The operational sequence will be as follows. If a well control event occurs, the BLM will be contacted for approval prior to conducting offline cementing operations.

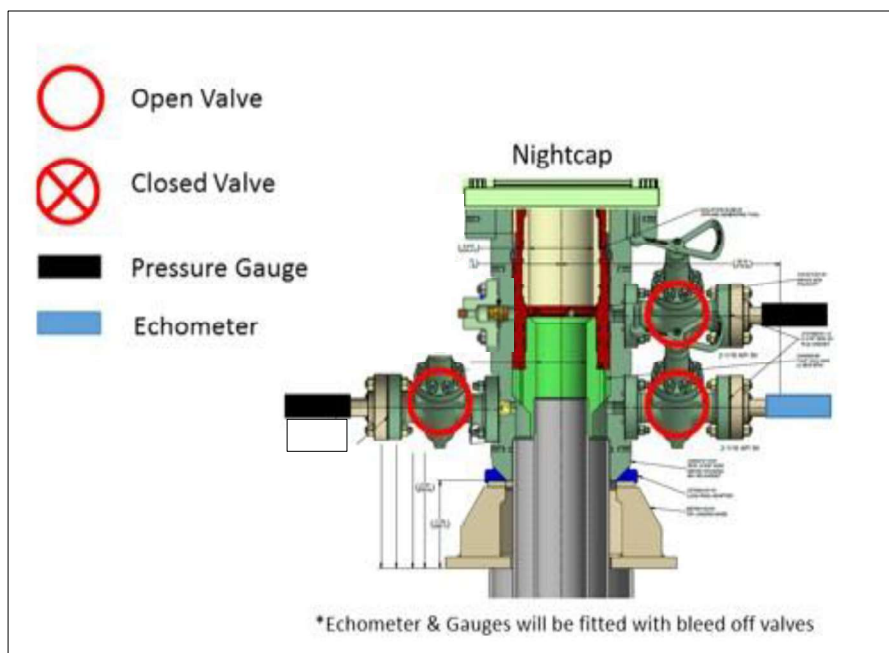
1. Run casing as per normal operations. While running casing, conduct negative pressure test and confirm integrity of the float equipment (float collar and shoe)
2. Land casing with mandrel
3. Fill pipe with kill weight fluid, do not circulate through floats and confirm well is static
4. Set annular packoff shown below and pressure test to confirm integrity of the seal. Pressure ratings of wellhead components and valves is 5,000 psi.
5. After confirmation of both annular barriers and internal barriers, nipple down BOP and install cap flange.
  - a. If any barrier fails to test, the BOP stack will not be nipped down until after the cement job is completed with cement 500ft above the highest formation capable of flow with kill weight mud above or after it has achieved 50-psi compressive strength if kill weight fluid cannot be verified.



Annular packoff with both external and internal seals

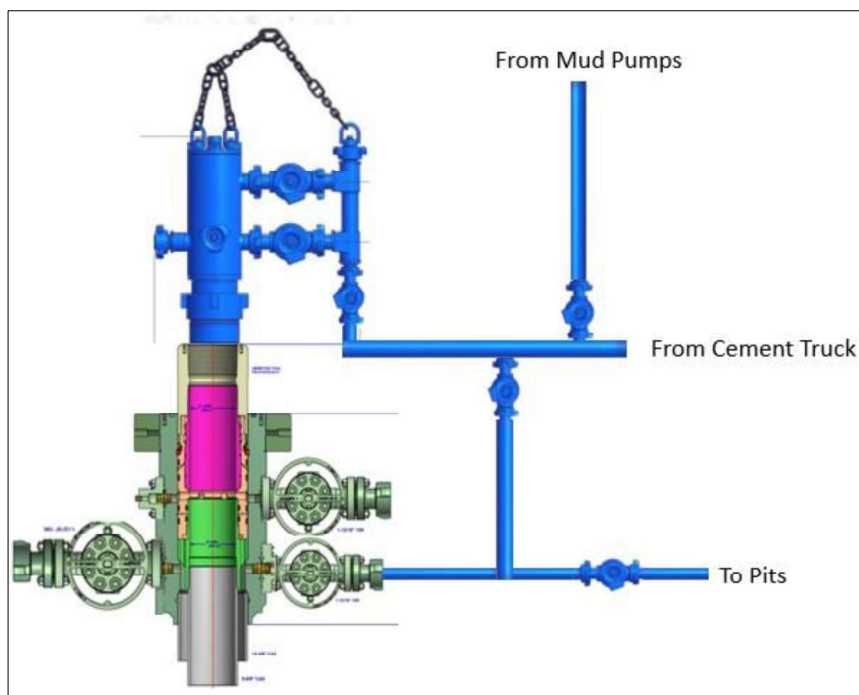


## XTO Permian Operating, LLC Offline Cementing Variance Request



Wellhead diagram during skidding operations

6. Skid rig to next well on pad.
7. Confirm well is static before removing cap flange, flange will not be removed and offline cementing operations will not commence until well is under control. If well is not static, casing outlet valves will provide access to both the casing ID and annulus. Rig or third party pump truck will kill well prior to cementing or nipping up for further remediation.
  - a. Well Control Plan
    - i. The Drillers Method will be the primary well control method to regain control of the wellbore prior to cementing, if wellbore conditions do not permit the drillers method other methods of well control may be used
    - ii. Rig pumps or a 3<sup>rd</sup> party pump will be tied into the upper casing valve to pump down the casing ID
    - iii. A high pressure return line will be rigged up to lower casing valve and run to choke manifold to control annular pressure
    - iv. Once influx is circulated out of the hole, kill weight mud will be circulated
    - v. Well will be confirmed static
    - vi. Once confirmed static, cap flange will be removed to allow for offline cementing operations to commence
8. Install offline cement tool
9. Rig up cement equipment

**XTO Permian Operating, LLC Offline Cementing Variance Request**

Wellhead diagram during offline cementing operations

10. Circulate bottoms up with cement truck
  - a. If gas is present on bottoms up, well will be shut in and returns rerouted through gas buster to handle entrained gas
  - b. Max anticipated time before circulating with cement truck is 6 hrs
11. Perform cement job taking returns from the annulus wellhead valve
12. Confirm well is static and floats are holding after cement job
13. Remove cement equipment, offline cement tools and install night cap with pressure gauge for monitoring.

<b>Well Name:</b> POKER LAKE UNIT 20 BD	<b>Well Location:</b> T25S / R30E / SEC 20 / SWSW / 32.10881 / -103.910419	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 118H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMLC064894	<b>Unit or CA Name:</b> POKER LAKE UNIT	<b>Unit or CA Number:</b> NMNM71016X
<b>US Well Number:</b>	<b>Operator:</b> XTO PERMIAN OPERATING LLC	

### Notice of Intent

**Sundry ID:** 2850023

**Type of Submission:** Notice of Intent

**Type of Action:** APD Change

**Date Sundry Submitted:** 04/29/2025

**Time Sundry Submitted:** 01:00

**Date proposed operation will begin:** 05/06/2025

**Procedure Description:** Poker Lake Unit 20 BD 118H XTO Permian Operating, LLC. respectfully requests approval to make the following changes to the approved APD. Changes to include KOP, FTP, LTP, BHL, proposed total depth, and pool. FROM: TO: KOP: 205' FSL & 510' FWL OF SECTION 20-T25S-R30E 616' FSL & 1670' FWL OF SECTION 20-T25S-R30E FTP: 100' FNL & 1210' FWL OF SECTION 29-T25S-R30E 100' FNL & 1670' FWL OF SECTION 29-T25S-R30E LTP: 100' FSL & 1210' FWL OF SECTION 32-T25S-R30E 100' FSL & 1670' FWL OF SECTION 32-T25S-R30E BHL: 50' FSL & 1210' FWL OF SECTION 32-T25S-R30E 50' FSL & 1670' FWL OF SECTION 32-T25S-R30E The proposed total depth is changing from 20101' MD; 9257' TVD to 20450' MD; 9417' TVD. The pool is changing from WC-015 G-06 S243119C; Bone Spring (97975) to Corral Canyon; Bone Spring, South (13354). There is no new surface disturbance.

### NOI Attachments

#### Procedure Description

POKER\_LAKE\_UNIT\_20BD\_118H\_Sundry\_Docs\_20250429125715.pdf

Well Name: POKER LAKE UNIT 20 BD Well Location: T25S / R30E / SEC 20 / SWSW / 32.10881 / -103.910419 County or Parish/State: EDDY / NM

Well Number: 118H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMLC064894 Unit or CA Name: POKER LAKE UNIT Unit or CA Number: NMNM71016X

US Well Number: Operator: XTO PERMIAN OPERATING LLC

### Conditions of Approval

#### Additional

253020\_Poker\_Lake\_Unit\_20\_BD\_118H\_05\_19\_2025\_COAs\_20250519121305.pdf

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SAMANTHA WEIS

Signed on: APR 29, 2025 01:00 PM

Name: XTO PERMIAN OPERATING LLC

Title: Permitting Advisor

Street Address: 22777 SPRINGWOODS VILLAGE PARKWAY

City: SPRING

State: TX

Phone: (832) 625-7361

Email address: SAMANTHA.R.BARTNIK@EXXONMOBIL.COM

### Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234

BLM POC Email Address: cwalls@blm.gov

Disposition: Approved

Disposition Date: 05/19/2025

Signature: Chris Walls

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

NMLC064894

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.

POKER LAKE UNIT/NMNM71016X

8. Well Name and No.

POKER LAKE UNIT 20 BD/118H

2. Name of Operator

XTO PERMIAN OPERATING LLC

9. API Well No.

3a. Address 6401 HOLIDAY HILL ROAD BLDG 5, MIDLAND,

3b. Phone No. (include area code)  
(432) 683-2277

10. Field and Pool or Exploratory Area

WC-015 G-06 S243119C/Bone Spring

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 20/T25S/R30E/NMP

11. Country or Parish, State

EDDY/NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Poker Lake Unit 20 BD 118H

XTO Permian Operating, LLC. respectfully requests approval to make the following changes to the approved APD. Changes to include KOP, FTP, LTP, BHL, proposed total depth, and pool.

FROM: TO:

KOP: 205 FSL &amp; 510 FWL OF SECTION 20-T25S-R30E 616 FSL &amp; 1670 FWL OF SECTION 20-T25S-R30E

FTP: 100' FNL &amp; 1210' FWL OF SECTION 29-T25S-R30E 100' FNL &amp; 1670' FWL OF SECTION 29-T25S-R30E

LTP: 100' FSL &amp; 1210' FWL OF SECTION 32-T25S-R30E 100' FSL &amp; 1670' FWL OF SECTION 32-T25S-R30E

BHL: 50' FSL &amp; 1210' FWL OF SECTION 32-T25S-R30E 50' FSL &amp; 1670' FWL OF SECTION 32-T25S-R30E

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

SAMANTHA WEIS / Ph: (832) 625-7361

Permitting Advisor

Title

Signature (Electronic Submission)

Date

04/29/2025

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

CHRISTOPHER WALLS / Ph: (575) 234-2234 / Approved

Title Petroleum Engineer

Date

05/19/2025

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Additional Remarks

The proposed total depth is changing from 20101 MD; 9257 TVD to 20450 MD; 9417 TVD.

The pool is changing from WC-015 G-06 S243119C; Bone Spring (97975) to Corral Canyon; Bone Spring, South (13354).

There is no new surface disturbance.

### Location of Well

0. SHL: SWSW / 205 FSL / 510 FWL / TWSP: 25S / RANGE: 30E / SECTION: 20 / LAT: 32.10881 / LONG: -103.910419 ( TVD: 0 feet, MD: 0 feet )

PPP: NWNW / 100 FNL / 1210 FWL / TWSP: 25S / RANGE: 30E / SECTION: 29 / LAT: 32.107987 / LONG: -103.908159 ( TVD: 9257 feet, MD: 9700 feet )

BHL: SWSW / 50 FSL / 1210 FWL / TWSP: 25S / RANGE: 30E / SECTION: 32 / LAT: 32.079186 / LONG: -103.908158 ( TVD: 9257 feet, MD: 20101 feet )

CONFIDENTIAL



## PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

<b>OPERATOR'S NAME:</b>	XTO Permian Operating LLC
<b>WELL NAME &amp; NO.:</b>	Poker Lake Unit 20 BD 118H
<b>LOCATION:</b>	Section 20, T.25S., R.30E.
<b>COUNTY:</b>	Eddy County

COA

H2S	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
Potash	<input checked="" type="radio"/> None	<input type="radio"/> Secretary	<input type="radio"/> R-111-P
Cave/Karst Potential	<input checked="" type="radio"/> Low	<input type="radio"/> Medium	<input type="radio"/> High
Cave/Karst Potential	<input type="radio"/> Critical		
Variance	<input type="radio"/> None	<input checked="" type="radio"/> Flex Hose	<input type="radio"/> Other
Wellhead	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both
Wellhead Variance	<input type="radio"/> Diverter		
Other	<input type="checkbox"/> 4 String	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> WIPP
Other	<input checked="" type="checkbox"/> Fluid Filled	<input type="checkbox"/> Pilot Hole	<input type="checkbox"/> Open Annulus
Cementing	<input checked="" type="checkbox"/> Contingency Cement Squeeze	<input type="checkbox"/> EchoMeter	<input type="checkbox"/> Primary Cement Squeeze
Special Requirements	<input type="checkbox"/> Water Disposal	<input type="checkbox"/> COM	<input checked="" type="checkbox"/> Unit
Special Requirements	<input type="checkbox"/> Batch Sundry		
Special Requirements Variance	<input checked="" type="checkbox"/> Break Testing	<input checked="" type="checkbox"/> Offline Cementing	<input type="checkbox"/> Casing Clearance

**Possibility of water flows in the Castile and Salado**

**Possibility of lost circulation in the Red Beds, Rustler, and Delaware**

**Abnormal pressures may be encountered upon penetrating the 3rd Bone Spring Sandstone and all subsequent formations.**

### A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated AT SPUD. As a result, the Hydrogen Sulfide area must meet 43 CFR part 3170 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

**B. CASING**

1. The **9-5/8** inch surface casing shall be set at approximately **745** feet (a minimum of 70 feet (Eddy County) into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface. The surface hole shall be **12-1/4** inch in diameter.
  - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
  - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
  - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
  - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The minimum required fill of cement behind the **7-5/8** inch intermediate casing is:
  - Cement to surface. If cement does not circulate see B.1.a, c-d above.

**Operator has proposed to pump down 9-5/8" X 7-5/8" annulus after primary cementing stage. Operator must run Echo-meter to verify Cement Slurry/Fluid top in the annulus Or operator shall run a CBL from TD of the 7-5/8" casing to surface after the second stage BH to verify TOC.**

**Submit results to the BLM. No displacement fluid/wash out shall be utilized at the top of the cement slurry between second stage BH and top out. Operator must run one CBL per Well Pad.**

**If cement does not reach surface, the next casing string must come to surface.**

**Operator must use a limited flush fluid volume of 1 bbl following backside cementing procedures.**

3. The minimum required fill of cement behind the **5-1/2** inch production casing is:

- Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

### C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'
2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the **9-5/8** inch surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.
  - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - c. Manufacturer representative shall install the test plug for the initial BOP test.
  - d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
  - e. Whenever any seal subject to test pressure is broken, all the tests in **43 CFR 3172** must be followed.

### D. SPECIAL REQUIREMENT (S)

#### Unit Wells

The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation, but will replace the unit number with the participating area number when the sign is replaced.

#### Commercial Well Determination

A commercial well determination shall be submitted after production has been established for at least six months.

**E. SPECIAL REQUIREMENT (S)****BOPE Break Testing Variance**

- BOPE Break Testing is ONLY permitted for 5M BOPE or less. (**Annular preventer must be tested to a minimum of 70% of BOPE working pressure and shall be higher than the MASP**)
- BOPE Break Testing is NOT permitted to drilling the production hole section.
- Variance only pertains to the intermediate hole-sections and no deeper than the Bone Springs formation.
- While in transfer between wells, the BOPE shall be secured by the hydraulic carrier or cradle.
- Any well control event while drilling require notification to the BLM Petroleum Engineer (**575-706-2779**) prior to the commencement of any BOPE Break Testing operations.
- A full BOPE test is required prior to drilling the first deep intermediate hole section. If any subsequent hole interval is deeper than the first, a full BOPE test will be required. (200' TVD tolerance between intermediate shoes is allowable).
- The BLM is to be contacted (575-361-2822 Eddy County) 4 hours prior to BOPE tests.
- As a minimum, a full BOPE test shall be performed at 21-day intervals.
- In the event any repairs or replacement of the BOPE is required, the BOPE shall test as per **43 CFR 3172**.
- If in the event break testing is not utilized, then a full BOPE test would be conducted.

**Offline Cementing**

Contact the BLM prior to the commencement of any offline cementing procedure.

**GENERAL REQUIREMENTS**

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

☒ Eddy County

**EMAIL** or call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,

**[BLM\\_NM\\_CFO\\_DrillingNotifications@BLM.GOV](mailto:BLM_NM_CFO_DrillingNotifications@BLM.GOV)**

(575) 361-2822

☒ Lea County

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240,  
(575) 689-5981

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
  - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
  - b. When the operator proposes to set surface casing with Spudder Rig
    - i. Notify the BLM when moving in and removing the Spudder Rig.
    - ii. Notify the BLM when moving in the 2<sup>nd</sup> Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
    - iii. BOP/BOPE test to be conducted per **43 CFR 3172** as soon as 2<sup>nd</sup> Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. For intervals in which cement to surface is required, cement to surface should be verified with a visual check and density or pH check to differentiate cement from spacer and drilling mud. The results should be documented in the driller's log and daily reports.

#### A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends of both lead and tail cement, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-Q potash area, the NMOCD requirements shall be followed.

## **B. PRESSURE CONTROL**

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR 3172**.

2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
  - i. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - ii. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - iii. Manufacturer representative shall install the test plug for the initial BOP test.
  - iv. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.
  - v. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
  - i. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However,



if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

- ii. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)
- iii. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for 8 hours or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
- iv. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- v. The results of the test shall be reported to the appropriate BLM office.
- vi. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- vii. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- viii. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR 3172**.

**C. DRILLING MUD**

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

**D. WASTE MATERIAL AND FLUIDS**

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

JS 5/19/2025

<b>C-102</b>  Submit Electronically Via OCD Permitting	<b>State of New Mexico</b> <b>Energy, Minerals &amp; Natural Resources Department</b> <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024  <div style="border: 1px solid black; padding: 2px;"><input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled</div>							
<b>WELL LOCATION INFORMATION</b>									
API Number 30-015- <b>56638</b>	Pool Code 13354	Pool Name Corral Canyon; Bone Spring, South							
Property Code <b>325596</b>	Property Name POKER LAKE UNIT 20 BD	Well Number 118H							
ORGID No. 373075	Operator Name XTO PERMIAN OPERATING, LLC.	Ground Level Elevation 3,158'							
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal							
<b>Surface Location</b>									
UL M	Section 20	Township 25 S	Range 30 E	Lot	Ft. from N/S 205' FSL	Ft. from E/W 510' FWL	Latitude 32.108810	Longitude -103.910419	County EDDY
<b>Bottom Hole Location</b>									
UL N	Section 32	Township 25 S	Range 30 E	Lot	Ft. from N/S 50' FSL	Ft. from E/W 1,670' FWL	Latitude 32.079192	Longitude -103.906673	County EDDY
Dedicated Acres 320	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) NO		Consolidation Code U				
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No						
<b>Kick Off Point (KOP)</b>									
UL N	Section 20	Township 25 S	Range 30 E	Lot	Ft. from N/S 616' FSL	Ft. from E/W 1,670' FWL	Latitude 32.109966	Longitude -103.906673	County EDDY
<b>First Take Point (FTP)</b>									
UL C	Section 29	Township 25 S	Range 30 E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1,670' FWL	Latitude 32.107997	Longitude -103.906673	County EDDY
<b>Last Take Point (LTP)</b>									
UL N	Section 32	Township 25 S	Range 30 E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 1,670' FWL	Latitude 32.079329	Longitude -103.906672	County EDDY
Unitized Area or Area of Uniform Interest NMNM-071016X		Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical				Ground Floor Elevation: 3,158'			
<b>OPERATOR CERTIFICATIONS</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.</i>  <div style="border-bottom: 1px solid black; display: inline-block; width: 150px;">Samantha Weis</div> 4/7/2025  Signature Date  Samantha Weis  Printed Name samantha.r.bartnik@exxonmobil.com  Email Address					<b>SURVEYOR CERTIFICATIONS</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.  <div style="text-align: center;"> 14 Feb 2024  TIM C. PAPPAS REGISTERED PROFESSIONAL LAND SURVEYOR STATE OF NEW MEXICO NO. 21209</div> <div style="text-align: center;"></div> Signature and Seal of Professional Surveyor  Certificate Number Date of Survey TIM C. PAPPAS 21209 02/13/2025				
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.									
<div style="display: flex; justify-content: space-between; align-items: center;"><div style="text-align: center;"> <b>FSC INC</b> SURVEYORS • ENGINEERS</div><div style="text-align: center; font-size: small;">2821 West 7th Street., Ste 200 - Fort Worth, TX 76107 Ph: 817.349.9800 - Fax: 979.732.5271 TBPE Firm 17957   TBPLS Firm 10193887 www.fscinc.net</div><div style="text-align: right; font-size: small;">DATE: 2-13-2025 PROJECT NO: 2023040213 DRAWN BY: LM SCALE: CHECKED BY: CH SHEET: 1 OF 2 FIELD CREW: IR REVISION: NO</div></div>									

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

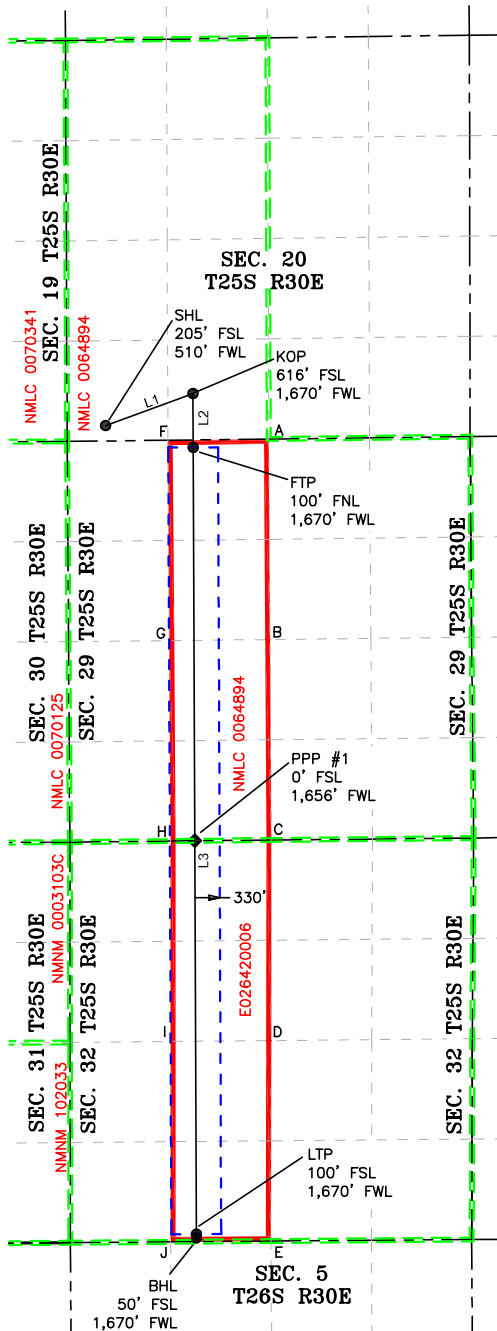
Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LEGEND

---	SECTION LINE
---	PROPOSED WELLBORE
---	NEW MEXICO MINERAL LEASE LINE
---	330' BUFFER
---	DEDICATED ACREAGE

LINE TABLE

LINE	AZIMUTH	LENGTH
L1	69° 51'03"	1,233.77'
L2	179° 46'29"	716.20'
L3	179° 46'20"	10,478.83'



COORDINATE TABLE

SHL (NAD 83 NME)				LTP (NAD 83 NME)			
Y =	403,578.3	N		Y =	392,858.4	N	
X =	672,281.2	E		X =	673,483.9	E	
LAT. =	32.108810	°N		LAT. =	32.079329	°N	
LONG. =	103.910419	°W		LONG. =	103.906672	°W	
KOP (NAD 83 NME)				BHL (NAD 83 NME)			
Y =	404,003.3	N		Y =	392,808.4	N	
X =	673,439.5	E		X =	673,483.9	E	
LAT. =	32.109966	°N		LAT. =	32.079192	°N	
LONG. =	103.906673	°W		LONG. =	103.906673	°W	
FTP (NAD 83 NME)							
Y =	403,287.1	N					
X =	673,442.3	E					
LAT. =	32.107997	°N					
LONG. =	103.906673	°W					
SHL (NAD 27 NME)				LTP (NAD 27 NME)			
Y =	403,520.0	N		Y =	392,800.4	N	
X =	631,096.3	E		X =	632,298.7	E	
LAT. =	32.108685	°N		LAT. =	32.079204	°N	
LONG. =	103.909936	°W		LONG. =	103.906190	°W	
KOP (NAD 27 NME)				BHL (NAD 27 NME)			
Y =	403,945.0	N		Y =	392,750.4	N	
X =	632,254.6	E		X =	632,298.7	E	
LAT. =	32.109841	°N		LAT. =	32.079066	°N	
LONG. =	103.906190	°W		LONG. =	103.906191	°W	
FTP (NAD 27 NME)							
Y =	403,228.8	N					
X =	632,257.4	E					
LAT. =	32.107872	°N					
LONG. =	103.906190	°W					
PPP #1 (NAD 83 NME)				PPP #1 (NAD 27 NME)			
Y =	398,072.6	N		Y =	398,014.4	N	
X =	673,463.1	E		X =	632,278.0	E	
LAT. =	32.093663	°N		LAT. =	32.093537	°N	
LONG. =	103.906673	°W		LONG. =	103.906190	°W	

CORNER COORDINATES (NAD83 NME)

A - Y =	403,398.9	N	A - X =	674,444.4	E
B - Y =	400,741.1	N	B - X =	674,461.5	E
C - Y =	398,083.4	N	C - X =	674,478.6	E
D - Y =	395,424.5	N	D - X =	674,476.0	E
E - Y =	392,766.4	N	E - X =	674,473.4	E
F - Y =	403,383.2	N	F - X =	673,108.1	E
G - Y =	400,726.2	N	G - X =	673,125.6	E
H - Y =	398,069.2	N	H - X =	673,143.1	E
I - Y =	395,412.1	N	I - X =	673,143.2	E
J - Y =	392,755.6	N	J - X =	673,143.7	E

CORNER COORDINATES (NAD27 NME)

A - Y =	403,340.6	N	A - X =	633,259.5	E
B - Y =	400,682.8	N	B - X =	633,276.5	E
C - Y =	398,025.2	N	C - X =	633,293.5	E
D - Y =	395,366.4	N	D - X =	633,290.8	E
E - Y =	392,708.4	N	E - X =	633,288.2	E
F - Y =	403,324.9	N	F - X =	631,923.2	E
G - Y =	400,667.9	N	G - X =	631,940.6	E
H - Y =	398,011.0	N	H - X =	631,958.1	E
I - Y =	395,354.0	N	I - X =	631,958.1	E
J - Y =	392,697.6	N	J - X =	631,958.5	E



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DATE: 2-13-2025 PROJECT NO: 2023040213  
DRAWN BY: LM SCALE: 1" = 2,000'  
CHECKED BY: CH SHEET: 2 OF 2  
FIELD CREW: IR REVISION:

## Eddy County, NM

**Plan View**

The map displays the proposed rail alignment (blue line) and the existing road alignment (red line) between BHL and LTP. The rail alignment is shown as a straight line, while the road alignment is shown as a curved line. The map includes station labels (BHL, LTP, FTP, SHL, KOP) and a coordinate system with North/South and East/West axes.

	Inclination (°)	Azimuth (°)	True Vertical Depth (ft)	Y Offset (ft)	X Offset (ft)
SHL	0	0	0	0	0
KOP	0	0	8701	425	1158
LP	90	180	9417	-291	1161
FTP	90	180	9417	-291	1161
LTP	90	180	9417	-10720	1202
BHL	90	180	9417	-10770	1203

No other formations are expected to give up oil, gas or fresh water in measurable quantities. Surface fresh water sands will be protected by setting 9-5/8" inch casing at 787' and circulating cement back to surface.

**3. Primary Casing Design****Primary Design:**

Hole Size (in.)	MD	Casing TVD	OD Csg	Weight	Grade	Collar	New/Used	SF Burst	SF Collapse	SF Tension
12.25"	0' – 787'	787'	9-5/8"	40	J55	BTC	New	16.36	15.08	5.55
8.75"	0' – 4000'	3926'	7-5/8"	29.7	P110-ICY	Tenaris Wedge 511	New	6.01	8.66	3.43
8.75"	4000' – 8697'	8551'	7-5/8"	29.7	L80-IC	Tenaris Wedge 511	New	3.34	5.99	2.48
6.75"	0' – 8597'	8451'	5-1/2"	20	P110-CY	TPN	New	1.18	3.03	2.50
6.75"	8597' – 20450'	9417'	5-1/2"	20	P110-IC	Tenaris Wedge 441	New	1.18	3.02	2.69

**Section 3 Summary:**

XTO will keep casing fluid filled to meet BLM's collapse requirement.  
The planned kick off point is located at: 8847' MD / 8701' TVD.

**Wellhead:**

A multi-bowl wellhead system will be utilized. The well design chosen is: 3-String Slim Non-Potash

Wellhead will be installed by manufacturer's representatives.

Manufacturer will monitor welding process to ensure appropriate temperature of seal.

**4. Cement Program**

Primary Cementing								
Hole Section	Slurry Type	No. Sacks	Density (ppg)	Yield (ft3/sack)	TOC (ft)	Casing Setting Depth (MD)	Excess (%)	Slurry Description
Surface 1	Lead	145	12.4	2.11	0	787	100%	
Surface 1	Tail	141	14.8	1.33	487	787	100%	
Intermediate 1	Lead							
Intermediate 1	Tail	241	14.8	1.45	6120	8,697	0%	
Production 1	Lead							
Production 1	Tail	2687	13.2	1.44	8197	20,450	25%	
Remedial Cementing								
Casing	Slurry Type	No. Sacks	Density (ppg)	Yield (ft3/sack)	Cemented Interval	Excess (%)	Slurry Description	
Intermediate 1	Bradenhead Squeeze	636	14.8	1.45	0 - 6120'	50%	Intermediate Class C Bradenhead Squeeze Cement	

**Section 4 Summary:**

\*Bradenhead Squeeze 2nd Stage Offline



**5. Pressure Control Equipment****Section 5 Summary:**

Once the permanent WH is installed on the casing, the blow out preventer equipment (BOP) will consist of a minimum 5M Hydril and a minimum 10M triple Ram BOP.

All BOP testing will be done by an independent service company. Operator will Test as per 43CFR-3172

**Requested Variances****4A) Offline Cementing Variance**

XOM requests the option to offline cement and remediate (if needed) surface and intermediate casing strings where batch drilling is approved and if unplanned remediation is needed. XOM will ensure well is static with no pressure on the csg annulus, as with all other casing strings where batch drilling operations occur before moving off the rig. Offline cement operations will then be conducted after the rig is moved off the current well to the next well in the batch sequence. The TA cap will also be installed when applicable per wellhead manufacturer's procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops.

**5A) Break Test Variance**

A break testing variance is requested to ONLY test broken pressure seals on the BOP equipment when moving from wellhead to wellhead for the intermediate hole sections which is in compliance with API Standard 53. The maximum anticipated surface pressure at the deepest intermediate casing point is less than 4800psi.

**5B) Flex Hose Variance**

A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

**8A) Open Hole Logging Variance**

Open hole logging will not be done on this well.

**10A) Spudder Rig Variance**

XOM requests the option to utilize a spudder rig (Atlas Copco RD20 or Equivalent) to set and cement surface casing.

**10B) Batch Drilling Variance**

XOM requests a variance to be able to batch drill this well. In doing so, XOM will set casing and ensure that the well is cemented properly (unless approval is given for offline cementing) and the well is static. XOM will contact the BLM to skid the rig to drill the remaining wells on the pad. Once surface and intermediate strings are all completed, XOM will begin drilling the production hole on each of the wells.

**6. Proposed Mud Circulation System**

INTERVAL	Hole Size	Mud Type	MW	Viscosity	Fluid Loss	Comments
			(ppg)	(sec/qt)	(cc)	
0' – 787'	12.25"	FW/Native	8.3 – 8.7	35-40	NC	Fresh Water or Native Water
787' – 8697'	8.75"	BDE/OBM or FW/Brine		30-32	NC	Fluid type will be based upon on well conditions. A fully saturated system will be used across the salt interval.
8697' – 20450'	6.75"	OBM	9 - 9.6	50-60	NC - 20	OBM or Cut Brine depending on Well Conditions

**Section 6 Summary:**

The necessary mud products for weight addition and fluid loss control will be on location at all times.

Spud with fresh water/native mud. Drill out from under surface casing with a fully saturated brine while drilling through the salt formation. Use fibrous materials as needed to control seepage and lost circulation. Pump viscous sweeps as needed for hole cleaning. Pump speed will be recorded on a daily drilling report after mudding up. An EDR (Electronic Drilling Recorder) will be used to detect changes in loss or gain of mud volume. A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system.

**7. Auxiliary Well Control and Monitoring Equipment****Section 7 Summary:**

A Kelly cock will be in the drill string at all times.

A full opening drill pipe stabbing valve having appropriate connections will be on the rig floor at all times.

H2S monitors will be on location when drilling below the 9-5/8" casing.

**8. Logging, Coring and Testing Program****Section 8 Summary:**

Open hole logging will not be done on this well.

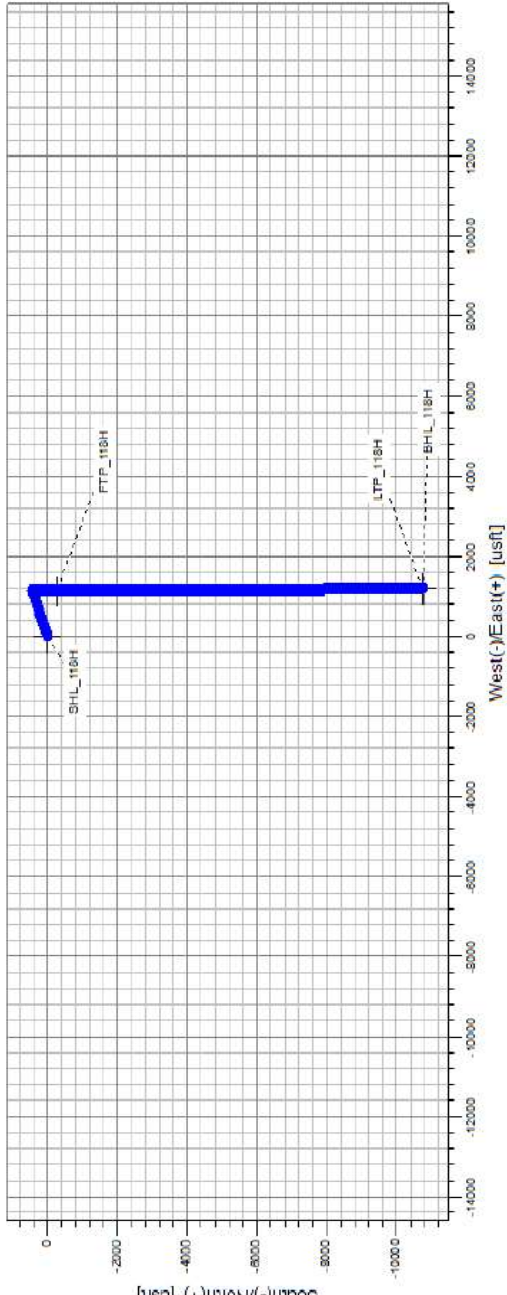
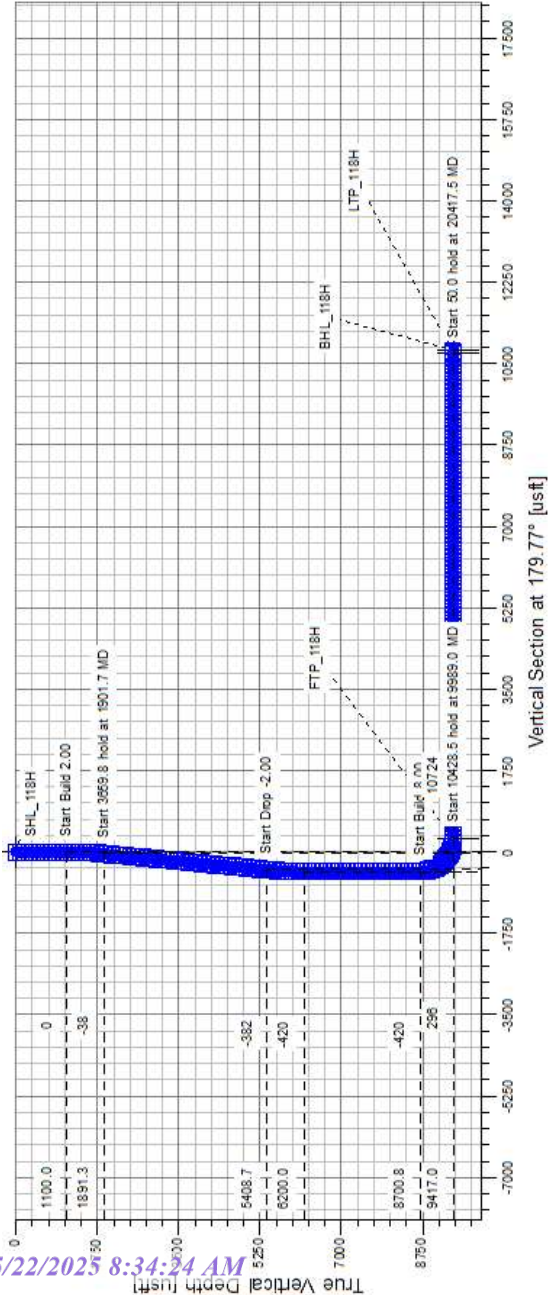
**9. Abnormal Pressures and Temperatures / Potential Hazards****Section 9 Summary:**

The estimated bottom hole temperature of 160F to 180F. No H2S is expected but monitors will be in place to detect any H2S occurrences. Should these circumstances be encountered the operator and drilling contractor are prepared to take all necessary steps to ensure safety of all personnel and environment. Lost circulation is possible throughout the well.

**10. Anticipated Starting Date and Duration of Operations****Section 10 Summary:**

Anticipated spud date will be after BLM approval. Move in operations and drilling is expected to take 40 days.

Poker Lake Unit 20 BD 118H



Formation	ITVDSS (feet)	ITVD (feet)
Rustler	2,696'	494'
Salado	2,367'	823'
Base of Salt	-205'	3,395'
Delaware	-430'	3,620'
Cherry Canyon	-1,331'	4,521'
Brushy Canyon	-2,930'	6,120'
Basal Brushy Canyon	-3,975'	7,165'
Bone Spring Lm.	-4,224'	7,414'
Avalon	-4,354'	7,544'
Lower Avalon	-4,753'	7,943'
1st Bone Spring Lime	-4,939'	8,129'
1st Bone Spring Sand	-5,152'	8,342'
2nd Bone Spring Shale	-5,476'	8,666'
2nd Bone Spring Lime	-5,562'	8,752'
2nd Bone Spring Sand	-5,730'	8,920'
2nd Bone Spring T/B Carb	-6,146'	9,336'
2nd Bone Spring Sand (Lwr)	-6,227'	9,417'
2nd BS Sand Lower Landing	-6,227'	9,417'
3rd Bone Spring Lime	-6,402'	9,592'
Harkey	-6,539'	9,729'

Well Plan Report - Poker Lake Unit 20 BD 118H

Measured Depth: 20450.30 ft  
TVD RKB: 9417.00 ft  
Location  
Cartographic Reference System: New Mexico East - NAD 27  
Northing: 403520.00 ft  
Easting: 631096.30 ft  
RKB: 3190.00 ft  
Ground Level: 3158.00 ft  
North Reference: Grid  
Convergence Angle: 0.23 Deg

Site: A  
Slot: Poker Lake Unit 20 BD 118H

Plan Sections

Poker Lake Unit 20 BD 118H									
Measured	Depth	Inclination	Azimuth	TVD	RKB	Y Offset	X Offset	Build	Turn
(ft)	(ft)	(Deg)	(Deg)	(ft)	(ft)	(ft)	(ft)	(Deg/100ft)	(Deg/100ft)
0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1100.00		0.00	0.00	1100.00	0.00	0.00	0.00	0.00	0.00
1808.29		14.17	69.85	1801.10	30.01	81.78	0.00	2.00	0.00
6137.75		14.17	69.85	5998.90	394.98	1076.48	0.00	0.00	0.00
6846.04		0.00	0.00	6700.00	424.99	1158.26	-2.00	0.00	0.00
8846.84		0.00	0.00	8700.80	424.99	1158.26	0.00	0.00	0.00
9971.84		90.00	179.77	9417.00	-291.20	1161.10	8.00	0.00	0.00
20400.32		90.00	179.77	9417.00	-10719.60	1202.40	0.00	0.00	0.00
20450.30		90.00	179.77	9417.00	-10769.58	1202.60	0.00	0.00	0.00

Position Uncertainty

Poker Lake Unit 20 BD 118H									
Measured	TVD	Highside	Lateral	Vertical	Magnitude	Semi-major	Semi-minor	Semi-minor	Tool

Depth (ft)	Inclination (°)	Azimuth (°)	RKB (ft)	Error (ft)	Bias (ft)	Error (ft)	Bias (ft)	Error (ft)	Bias (ft)	Error (ft)	of Bias (ft)	Error (ft)	Error (ft)	Azimuth (°)	Used
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	MWD+IFR1+MS
100.000	0.000	0.000	100.000	0.700	0.000	0.350	0.000	2.300	0.000	0.000	0.000	0.751	0.220	112.264	MWD+IFR1+MS
200.000	0.000	0.000	200.000	1.112	0.000	0.861	0.000	2.309	0.000	0.000	0.000	1.259	0.627	122.711	MWD+IFR1+MS
300.000	0.000	0.000	300.000	1.497	0.000	1.271	0.000	2.325	0.000	0.000	0.000	1.698	0.986	125.469	MWD+IFR1+MS
400.000	0.000	0.000	400.000	1.871	0.000	1.658	0.000	2.346	0.000	0.000	0.000	2.108	1.344	126.713	MWD+IFR1+MS
500.000	0.000	0.000	500.000	2.240	0.000	2.034	0.000	2.373	0.000	0.000	0.000	2.503	1.701	127.419	MWD+IFR1+MS
600.000	0.000	0.000	600.000	2.607	0.000	2.405	0.000	2.405	0.000	0.000	0.000	2.888	2.059	127.873	MWD+IFR1+MS
700.000	0.000	0.000	700.000	2.971	0.000	2.773	0.000	2.441	0.000	0.000	0.000	3.267	2.417	128.190	MWD+IFR1+MS
800.000	0.000	0.000	800.000	3.334	0.000	3.138	0.000	2.482	0.000	0.000	0.000	3.642	2.775	128.423	MWD+IFR1+MS
900.000	0.000	0.000	900.000	3.696	0.000	3.502	0.000	2.528	0.000	0.000	0.000	4.014	3.133	128.602	MWD+IFR1+MS
1000.000	0.000	0.000	1000.000	4.058	0.000	3.865	0.000	2.577	0.000	0.000	0.000	4.384	3.491	128.744	MWD+IFR1+MS
1100.000	0.000	0.000	1100.000	4.419	0.000	4.228	0.000	2.630	0.000	0.000	0.000	4.752	3.849	128.859	MWD+IFR1+MS
1200.000	2.000	69.851	1199.980	5.070	0.000	4.448	0.000	2.685	0.000	0.000	0.000	5.214	4.281	-44.083	MWD+IFR1+MS
1300.000	4.000	69.851	1299.838	5.836	0.000	4.822	0.000	2.745	0.000	0.000	0.000	5.873	4.788	-29.918	MWD+IFR1+MS
1400.000	6.000	69.851	1399.452	6.525	0.000	5.196	0.000	2.810	0.000	0.000	0.000	6.547	5.194	-22.305	MWD+IFR1+MS
1500.000	8.000	69.851	1498.702	7.159	0.000	5.570	0.000	2.883	0.000	0.000	0.000	7.194	5.567	-18.142	MWD+IFR1+MS
1600.000	10.000	69.851	1597.465	7.748	0.000	5.944	0.000	2.965	0.000	0.000	0.000	7.810	5.930	-15.620	MWD+IFR1+MS
1700.000	12.000	69.851	1695.623	8.303	0.000	6.320	0.000	3.060	0.000	0.000	0.000	8.396	6.292	-13.951	MWD+IFR1+MS
1808.291	14.166	69.851	1801.097	8.929	0.000	6.737	0.000	3.186	0.000	0.000	0.000	9.058	6.687	-12.479	MWD+IFR1+MS
1900.000	14.166	69.851	1890.017	9.270	0.000	7.086	0.000	3.271	0.000	0.000	0.000	9.396	7.028	-11.807	MWD+IFR1+MS
2000.000	14.166	69.851	1986.976	9.549	0.000	7.470	0.000	3.358	0.000	0.000	0.000	9.669	7.411	-11.435	MWD+IFR1+MS
2100.000	14.166	69.851	2083.936	9.837	0.000	7.859	0.000	3.448	0.000	0.000	0.000	9.952	7.797	-11.022	MWD+IFR1+MS
2200.000	14.166	69.851	2180.895	10.133	0.000	8.249	0.000	3.543	0.000	0.000	0.000	10.241	8.186	-10.607	MWD+IFR1+MS
2300.000	14.166	69.851	2277.854	10.435	0.000	8.641	0.000	3.640	0.000	0.000	0.000	10.537	8.576	-10.189	MWD+IFR1+MS
2400.000	14.166	69.851	2374.813	10.744	0.000	9.034	0.000	3.740	0.000	0.000	0.000	10.839	8.967	-9.767	MWD+IFR1+MS
2500.000	14.166	69.851	2471.772	11.058	0.000	9.429	0.000	3.843	0.000	0.000	0.000	11.146	9.360	-9.339	MWD+IFR1+MS
2600.000	14.166	69.851	2568.731	11.378	0.000	9.825	0.000	3.949	0.000	0.000	0.000	11.458	9.755	-8.905	MWD+IFR1+MS
2700.000	14.166	69.851	2665.690	11.703	0.000	10.221	0.000	4.058	0.000	0.000	0.000	11.774	10.150	-8.462	MWD+IFR1+MS
2800.000	14.166	69.851	2762.650	12.032	0.000	10.619	0.000	4.168	0.000	0.000	0.000	12.095	10.546	-8.009	MWD+IFR1+MS
2900.000	14.166	69.851	2859.609	12.365	0.000	11.017	0.000	4.281	0.000	0.000	0.000	12.420	10.943	-7.545	MWD+IFR1+MS
3000.000	14.166	69.851	2956.568	12.702	0.000	11.416	0.000	4.396	0.000	0.000	0.000	12.748	11.340	-7.067	MWD+IFR1+MS

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3100.000	14.166	69.851	3053.527	13.042	0.000	11.816	0.000	4.514	0.000	13.079	11.738	-6.574	MWD+IFR1+MS
3200.000	14.166	69.851	3150.486	13.386	0.000	12.216	0.000	4.633	0.000	13.414	12.137	-6.063	MWD+IFR1+MS
3300.000	14.166	69.851	3247.445	13.732	0.000	12.617	0.000	4.754	0.000	13.751	12.536	-5.531	MWD+IFR1+MS
3400.000	14.166	69.851	3344.405	14.081	0.000	13.018	0.000	4.877	0.000	14.092	12.936	-4.977	MWD+IFR1+MS
3500.000	14.166	69.851	3441.364	14.433	0.000	13.420	0.000	5.001	0.000	14.434	13.336	-4.395	MWD+IFR1+MS
3600.000	14.166	69.851	3538.323	14.787	0.000	13.822	0.000	5.128	0.000	14.779	13.736	-3.784	MWD+IFR1+MS
3700.000	14.166	69.851	3635.282	15.144	0.000	14.224	0.000	5.256	0.000	15.127	14.137	-3.138	MWD+IFR1+MS
3800.000	14.166	69.851	3732.241	15.502	0.000	14.627	0.000	5.386	0.000	15.476	14.538	-2.453	MWD+IFR1+MS
3900.000	14.166	69.851	3829.200	15.862	0.000	15.030	0.000	5.518	0.000	15.827	14.939	-1.723	MWD+IFR1+MS
4000.000	14.166	69.851	3926.159	16.225	0.000	15.433	0.000	5.651	0.000	16.181	15.340	-0.943	MWD+IFR1+MS
4100.000	14.166	69.851	4023.119	16.588	0.000	15.837	0.000	5.785	0.000	16.536	15.742	-0.105	MWD+IFR1+MS
4200.000	14.166	69.851	4120.078	16.954	0.000	16.241	0.000	5.922	0.000	16.892	16.143	0.799	MWD+IFR1+MS
4300.000	14.166	69.851	4217.037	17.320	0.000	16.645	0.000	6.060	0.000	17.251	16.544	1.779	MWD+IFR1+MS
4400.000	14.166	69.851	4313.996	17.688	0.000	17.049	0.000	6.200	0.000	17.611	16.946	2.845	MWD+IFR1+MS
4500.000	14.166	69.851	4410.955	18.058	0.000	17.453	0.000	6.341	0.000	17.973	17.347	4.010	MWD+IFR1+MS
4600.000	14.166	69.851	4507.914	18.428	0.000	17.858	0.000	6.484	0.000	18.336	17.748	5.288	MWD+IFR1+MS
4700.000	14.166	69.851	4604.874	18.800	0.000	18.262	0.000	6.628	0.000	18.701	18.149	6.694	MWD+IFR1+MS
4800.000	14.166	69.851	4701.833	19.173	0.000	18.667	0.000	6.774	0.000	19.067	18.549	8.247	MWD+IFR1+MS
4900.000	14.166	69.851	4798.792	19.547	0.000	19.072	0.000	6.922	0.000	19.435	18.949	9.964	MWD+IFR1+MS
5000.000	14.166	69.851	4895.751	19.922	0.000	19.477	0.000	7.071	0.000	19.805	19.348	11.865	MWD+IFR1+MS
5100.000	14.166	69.851	4992.710	20.297	0.000	19.883	0.000	7.222	0.000	20.176	19.746	13.966	MWD+IFR1+MS
5200.000	14.166	69.851	5089.669	20.674	0.000	20.288	0.000	7.375	0.000	20.550	20.144	16.282	MWD+IFR1+MS
5300.000	14.166	69.851	5186.628	21.051	0.000	20.694	0.000	7.529	0.000	20.925	20.541	18.819	MWD+IFR1+MS
5400.000	14.166	69.851	5283.588	21.429	0.000	21.099	0.000	7.686	0.000	21.303	20.936	21.570	MWD+IFR1+MS
5500.000	14.166	69.851	5380.547	21.808	0.000	21.505	0.000	7.843	0.000	21.683	21.330	24.516	MWD+IFR1+MS
5600.000	14.166	69.851	5477.506	22.187	0.000	21.911	0.000	8.003	0.000	22.065	21.722	27.617	MWD+IFR1+MS
5700.000	14.166	69.851	5574.465	22.568	0.000	22.316	0.000	8.164	0.000	22.449	22.113	30.816	MWD+IFR1+MS
5800.000	14.166	69.851	5671.424	22.948	0.000	22.722	0.000	8.327	0.000	22.837	22.502	34.042	MWD+IFR1+MS
5900.000	14.166	69.851	5768.383	23.330	0.000	23.128	0.000	8.492	0.000	23.226	22.889	37.221	MWD+IFR1+MS
6000.000	14.166	69.851	5865.343	23.712	0.000	23.535	0.000	8.658	0.000	23.618	23.275	40.287	MWD+IFR1+MS
6100.000	14.166	69.851	5962.302	24.094	0.000	23.941	0.000	8.827	0.000	24.011	23.659	43.184	MWD+IFR1+MS
6137.749	14.166	69.851	5998.903	24.236	0.000	24.092	0.000	8.891	0.000	24.156	23.803	44.438	MWD+IFR1+MS
6200.000	12.921	69.851	6059.422	24.495	0.000	24.338	0.000	8.997	0.000	24.396	24.042	46.004	MWD+IFR1+MS



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6300.000	10.921	69.851	6157.260	24.946	0.000	24.729	0.000	9.172	0.000	0.000	24.798	24.459	42.874	MWD+IFR1+MS
6400.000	8.921	69.851	6255.760	25.396	0.000	25.110	0.000	9.342	0.000	0.000	25.213	24.883	35.706	MWD+IFR1+MS
6500.000	6.921	69.851	6354.801	25.806	0.000	25.479	0.000	9.505	0.000	0.000	25.629	25.287	28.280	MWD+IFR1+MS
6600.000	4.921	69.851	6454.262	26.177	0.000	25.836	0.000	9.659	0.000	0.000	26.046	25.669	21.576	MWD+IFR1+MS
6700.000	2.921	69.851	6554.023	26.509	0.000	26.182	0.000	9.808	0.000	0.000	26.460	26.031	16.145	MWD+IFR1+MS
6800.000	0.921	69.851	6653.962	26.801	0.000	26.517	0.000	9.952	0.000	0.000	26.871	26.377	12.003	MWD+IFR1+MS
6846.040	0.000	0.000	6700.000	26.549	0.000	26.997	0.000	10.017	0.000	0.000	27.017	26.529	11.665	MWD+IFR1+MS
6900.000	0.000	0.000	6753.960	26.726	0.000	27.160	0.000	10.093	0.000	0.000	27.180	26.705	11.927	MWD+IFR1+MS
7000.000	0.000	0.000	6853.960	27.052	0.000	27.467	0.000	10.236	0.000	0.000	27.486	27.032	12.125	MWD+IFR1+MS
7100.000	0.000	0.000	6953.960	27.382	0.000	27.777	0.000	10.382	0.000	0.000	27.795	27.363	12.015	MWD+IFR1+MS
7200.000	0.000	0.000	7053.960	27.713	0.000	28.088	0.000	10.531	0.000	0.000	28.105	27.695	11.896	MWD+IFR1+MS
7300.000	0.000	0.000	7153.960	28.044	0.000	28.401	0.000	10.683	0.000	0.000	28.417	28.028	11.767	MWD+IFR1+MS
7400.000	0.000	0.000	7253.960	28.376	0.000	28.714	0.000	10.837	0.000	0.000	28.729	28.361	11.626	MWD+IFR1+MS
7500.000	0.000	0.000	7353.960	28.709	0.000	29.029	0.000	10.995	0.000	0.000	29.043	28.695	11.472	MWD+IFR1+MS
7600.000	0.000	0.000	7453.960	29.042	0.000	29.345	0.000	11.156	0.000	0.000	29.357	29.030	11.302	MWD+IFR1+MS
7700.000	0.000	0.000	7553.960	29.376	0.000	29.661	0.000	11.319	0.000	0.000	29.673	29.365	11.115	MWD+IFR1+MS
7800.000	0.000	0.000	7653.960	29.711	0.000	29.979	0.000	11.486	0.000	0.000	29.989	29.700	10.908	MWD+IFR1+MS
7900.000	0.000	0.000	7753.960	30.046	0.000	30.297	0.000	11.656	0.000	0.000	30.306	30.037	10.676	MWD+IFR1+MS
8000.000	0.000	0.000	7853.960	30.381	0.000	30.617	0.000	11.829	0.000	0.000	30.625	30.373	10.417	MWD+IFR1+MS
8100.000	0.000	0.000	7953.960	30.718	0.000	30.937	0.000	12.005	0.000	0.000	30.944	30.710	10.123	MWD+IFR1+MS
8200.000	0.000	0.000	8053.960	31.054	0.000	31.258	0.000	12.184	0.000	0.000	31.264	31.048	9.788	MWD+IFR1+MS
8300.000	0.000	0.000	8153.960	31.391	0.000	31.580	0.000	12.366	0.000	0.000	31.585	31.386	9.404	MWD+IFR1+MS
8400.000	0.000	0.000	8253.960	31.729	0.000	31.902	0.000	12.551	0.000	0.000	31.907	31.724	8.957	MWD+IFR1+MS
8500.000	0.000	0.000	8353.960	32.067	0.000	32.226	0.000	12.740	0.000	0.000	32.229	32.063	8.433	MWD+IFR1+MS
8600.000	0.000	0.000	8453.960	32.405	0.000	32.550	0.000	12.931	0.000	0.000	32.553	32.402	7.809	MWD+IFR1+MS
8700.000	0.000	0.000	8553.960	32.744	0.000	32.875	0.000	13.126	0.000	0.000	32.877	32.742	7.055	MWD+IFR1+MS
8800.000	0.000	0.000	8653.960	33.083	0.000	33.200	0.000	13.324	0.000	0.000	33.201	33.082	6.127	MWD+IFR1+MS
8846.843	0.000	0.000	8700.803	33.241	0.000	33.351	0.000	13.417	0.000	0.000	33.352	33.239	6.557	MWD+IFR1+MS
8900.000	4.253	179.773	8753.911	33.246	0.000	33.515	-0.000	13.524	0.000	0.000	33.517	33.429	9.272	MWD+IFR1+MS
9000.000	12.253	179.773	8852.795	33.537	0.000	33.806	-0.000	13.769	0.000	0.000	34.443	33.805	92.339	MWD+IFR1+MS
9100.000	20.253	179.773	8948.721	33.826	0.000	34.084	-0.000	14.198	0.000	0.000	35.837	34.079	92.967	MWD+IFR1+MS
9200.000	28.253	179.773	9039.821	33.617	0.000	34.344	-0.000	14.877	0.000	0.000	37.048	34.334	93.160	MWD+IFR1+MS
9300.000	36.253	179.773	9124.323	32.979	0.000	34.583	-0.000	15.847	0.000	0.000	38.060	34.569	93.347	MWD+IFR1+MS

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9400.000	44.253	179.773	9200.581	32.003	0.000	34.802	-0.000	17.105	0.000	0.000	38.868	34.783	93.592	MWD+IFR1+MS
9500.000	52.253	179.773	9267.112	30.808	0.000	35.002	-0.000	18.614	0.000	0.000	39.476	34.977	93.926	MWD+IFR1+MS
9600.000	60.253	179.773	9322.620	29.539	0.000	35.182	-0.000	20.313	0.000	0.000	39.900	35.149	94.373	MWD+IFR1+MS
9700.000	68.253	179.773	9366.025	28.373	0.000	35.343	-0.000	22.137	0.000	0.000	40.166	35.300	94.954	MWD+IFR1+MS
9800.000	76.253	179.773	9396.483	27.501	0.000	35.485	-0.000	24.015	0.000	0.000	40.307	35.429	95.680	MWD+IFR1+MS
9900.000	84.253	179.773	9413.400	27.105	0.000	35.607	-0.000	25.886	0.000	0.000	40.367	35.535	96.538	MWD+IFR1+MS
9971.843	90.000	179.773	9417.000	26.651	0.000	35.679	-0.000	26.651	0.000	0.000	40.385	35.593	97.194	MWD+IFR1+MS
10000.000	90.000	179.773	9417.000	26.725	0.000	35.704	-0.000	26.725	0.000	0.000	40.391	35.613	97.460	MWD+IFR1+MS
10100.000	90.000	179.773	9417.000	26.941	0.000	35.815	-0.000	26.941	0.000	0.000	40.415	35.700	98.450	MWD+IFR1+MS
10200.000	90.000	179.773	9417.000	27.182	0.000	35.949	-0.000	27.182	0.000	0.000	40.443	35.809	99.508	MWD+IFR1+MS
10300.000	90.000	179.773	9417.000	27.443	0.000	36.105	-0.000	27.443	0.000	0.000	40.475	35.934	100.645	MWD+IFR1+MS
10400.000	90.000	179.773	9417.000	27.724	0.000	36.282	-0.000	27.724	0.000	0.000	40.512	36.075	101.874	MWD+IFR1+MS
10500.000	90.000	179.773	9417.000	28.024	0.000	36.478	-0.000	28.024	0.000	0.000	40.555	36.232	103.212	MWD+IFR1+MS
10600.000	90.000	179.773	9417.000	28.342	0.000	36.695	-0.000	28.342	0.000	0.000	40.604	36.403	104.678	MWD+IFR1+MS
10700.000	90.000	179.773	9417.000	28.679	0.000	36.932	-0.000	28.679	0.000	0.000	40.660	36.586	106.293	MWD+IFR1+MS
10800.000	90.000	179.773	9417.000	29.033	0.000	37.188	-0.000	29.033	0.000	0.000	40.725	36.780	108.079	MWD+IFR1+MS
10900.000	90.000	179.773	9417.000	29.403	0.000	37.463	-0.000	29.403	0.000	0.000	40.800	36.984	110.060	MWD+IFR1+MS
11000.000	90.000	179.773	9417.000	29.790	0.000	37.757	-0.000	29.790	0.000	0.000	40.888	37.194	112.257	MWD+IFR1+MS
11100.000	90.000	179.773	9417.000	30.192	0.000	38.068	-0.000	30.192	0.000	0.000	40.990	37.408	114.689	MWD+IFR1+MS
11200.000	90.000	179.773	9417.000	30.609	0.000	38.398	-0.000	30.609	0.000	0.000	41.109	37.623	117.365	MWD+IFR1+MS
11300.000	90.000	179.773	9417.000	31.040	0.000	38.744	-0.000	31.040	0.000	0.000	41.249	37.836	120.282	MWD+IFR1+MS
11400.000	90.000	179.773	9417.000	31.485	0.000	39.107	-0.000	31.485	0.000	0.000	41.411	38.043	123.417	MWD+IFR1+MS
11500.000	90.000	179.773	9417.000	31.943	0.000	39.487	-0.000	31.943	0.000	0.000	41.599	38.241	126.722	MWD+IFR1+MS
11600.000	90.000	179.773	9417.000	32.414	0.000	39.883	-0.000	32.414	0.000	0.000	41.816	38.426	130.127	MWD+IFR1+MS
11700.000	90.000	179.773	9417.000	32.896	0.000	40.293	-0.000	32.896	0.000	0.000	42.062	38.598	133.549	MWD+IFR1+MS
11800.000	90.000	179.773	9417.000	33.390	0.000	40.719	-0.000	33.390	0.000	0.000	42.339	38.755	-43.102	MWD+IFR1+MS
11900.000	90.000	179.773	9417.000	33.895	0.000	41.159	-0.000	33.895	0.000	0.000	42.647	38.895	-39.902	MWD+IFR1+MS
12000.000	90.000	179.773	9417.000	34.410	0.000	41.613	-0.000	34.410	0.000	0.000	42.985	39.021	-36.911	MWD+IFR1+MS
12100.000	90.000	179.773	9417.000	34.936	0.000	42.081	-0.000	34.936	0.000	0.000	43.350	39.133	-34.160	MWD+IFR1+MS
12200.000	90.000	179.773	9417.000	35.471	0.000	42.562	-0.000	35.471	0.000	0.000	43.741	39.233	-31.664	MWD+IFR1+MS
12300.000	90.000	179.773	9417.000	36.015	0.000	43.055	-0.000	36.015	0.000	0.000	44.156	39.321	-29.419	MWD+IFR1+MS
12400.000	90.000	179.773	9417.000	36.568	0.000	43.561	-0.000	36.568	0.000	0.000	44.593	39.401	-27.408	MWD+IFR1+MS
12500.000	90.000	179.773	9417.000	37.129	0.000	44.078	-0.000	37.129	0.000	0.000	45.051	39.473	-25.613	MWD+IFR1+MS

12600.000	90.000	179.773	9417.000	37.698	0.000	44.607	-0.000	37.698	0.000	0.000	45.526	39.538	-24.011	MWD+IFR1+MS
12700.000	90.000	179.773	9417.000	38.275	0.000	45.147	-0.000	38.275	0.000	0.000	46.019	39.598	-22.578	MWD+IFR1+MS
12800.000	90.000	179.773	9417.000	38.859	0.000	45.698	-0.000	38.859	0.000	0.000	46.528	39.653	-21.296	MWD+IFR1+MS
12900.000	90.000	179.773	9417.000	39.451	0.000	46.258	-0.000	39.451	0.000	0.000	47.051	39.705	-20.144	MWD+IFR1+MS
13000.000	90.000	179.773	9417.000	40.048	0.000	46.829	-0.000	40.048	0.000	0.000	47.587	39.753	-19.106	MWD+IFR1+MS
13100.000	90.000	179.773	9417.000	40.652	0.000	47.409	-0.000	40.652	0.000	0.000	48.137	39.799	-18.168	MWD+IFR1+MS
13200.000	90.000	179.773	9417.000	41.263	0.000	47.998	-0.000	41.263	0.000	0.000	48.698	39.842	-17.317	MWD+IFR1+MS
13300.000	90.000	179.773	9417.000	41.879	0.000	48.596	-0.000	41.879	0.000	0.000	49.271	39.884	-16.543	MWD+IFR1+MS
13400.000	90.000	179.773	9417.000	42.500	0.000	49.202	-0.000	42.500	0.000	0.000	49.854	39.924	-15.836	MWD+IFR1+MS
13500.000	90.000	179.773	9417.000	43.127	0.000	49.817	-0.000	43.127	0.000	0.000	50.447	39.963	-15.187	MWD+IFR1+MS
13600.000	90.000	179.773	9417.000	43.759	0.000	50.439	-0.000	43.759	0.000	0.000	51.050	40.001	-14.592	MWD+IFR1+MS
13700.000	90.000	179.773	9417.000	44.396	0.000	51.070	-0.000	44.396	0.000	0.000	51.661	40.038	-14.042	MWD+IFR1+MS
13800.000	90.000	179.773	9417.000	45.038	0.000	51.707	-0.000	45.038	0.000	0.000	52.281	40.075	-13.534	MWD+IFR1+MS
13900.000	90.000	179.773	9417.000	45.684	0.000	52.352	-0.000	45.684	0.000	0.000	52.910	40.110	-13.063	MWD+IFR1+MS
14000.000	90.000	179.773	9417.000	46.334	0.000	53.003	-0.000	46.334	0.000	0.000	53.546	40.146	-12.626	MWD+IFR1+MS
14100.000	90.000	179.773	9417.000	46.988	0.000	53.661	-0.000	46.988	0.000	0.000	54.190	40.181	-12.218	MWD+IFR1+MS
14200.000	90.000	179.773	9417.000	47.647	0.000	54.325	-0.000	47.647	0.000	0.000	54.841	40.216	-11.837	MWD+IFR1+MS
14300.000	90.000	179.773	9417.000	48.309	0.000	54.995	-0.000	48.309	0.000	0.000	55.498	40.251	-11.480	MWD+IFR1+MS
14400.000	90.000	179.773	9417.000	48.975	0.000	55.671	-0.000	48.975	0.000	0.000	56.162	40.285	-11.145	MWD+IFR1+MS
14500.000	90.000	179.773	9417.000	49.644	0.000	56.353	-0.000	49.644	0.000	0.000	56.833	40.320	-10.831	MWD+IFR1+MS
14600.000	90.000	179.773	9417.000	50.317	0.000	57.040	-0.000	50.317	0.000	0.000	57.509	40.354	-10.534	MWD+IFR1+MS
14700.000	90.000	179.773	9417.000	50.992	0.000	57.733	-0.000	50.992	0.000	0.000	58.192	40.389	-10.255	MWD+IFR1+MS
14800.000	90.000	179.773	9417.000	51.671	0.000	58.430	-0.000	51.671	0.000	0.000	58.880	40.424	-9.991	MWD+IFR1+MS
14900.000	90.000	179.773	9417.000	52.353	0.000	59.133	-0.000	52.353	0.000	0.000	59.573	40.458	-9.741	MWD+IFR1+MS
15000.000	90.000	179.773	9417.000	53.038	0.000	59.840	-0.000	53.038	0.000	0.000	60.271	40.493	-9.504	MWD+IFR1+MS
15100.000	90.000	179.773	9417.000	53.725	0.000	60.552	-0.000	53.725	0.000	0.000	60.974	40.529	-9.279	MWD+IFR1+MS
15200.000	90.000	179.773	9417.000	54.415	0.000	61.268	-0.000	54.415	0.000	0.000	61.682	40.564	-9.065	MWD+IFR1+MS
15300.000	90.000	179.773	9417.000	55.108	0.000	61.988	-0.000	55.108	0.000	0.000	62.395	40.600	-8.862	MWD+IFR1+MS
15400.000	90.000	179.773	9417.000	55.803	0.000	62.712	-0.000	55.803	0.000	0.000	63.112	40.635	-8.668	MWD+IFR1+MS
15500.000	90.000	179.773	9417.000	56.500	0.000	63.441	-0.000	56.500	0.000	0.000	63.833	40.672	-8.483	MWD+IFR1+MS
15600.000	90.000	179.773	9417.000	57.200	0.000	64.173	-0.000	57.200	0.000	0.000	64.558	40.708	-8.306	MWD+IFR1+MS
15700.000	90.000	179.773	9417.000	57.902	0.000	64.909	-0.000	57.902	0.000	0.000	65.287	40.745	-8.137	MWD+IFR1+MS
15800.000	90.000	179.773	9417.000	58.606	0.000	65.648	-0.000	58.606	0.000	0.000	66.020	40.782	-7.975	MWD+IFR1+MS

Well Plan Report

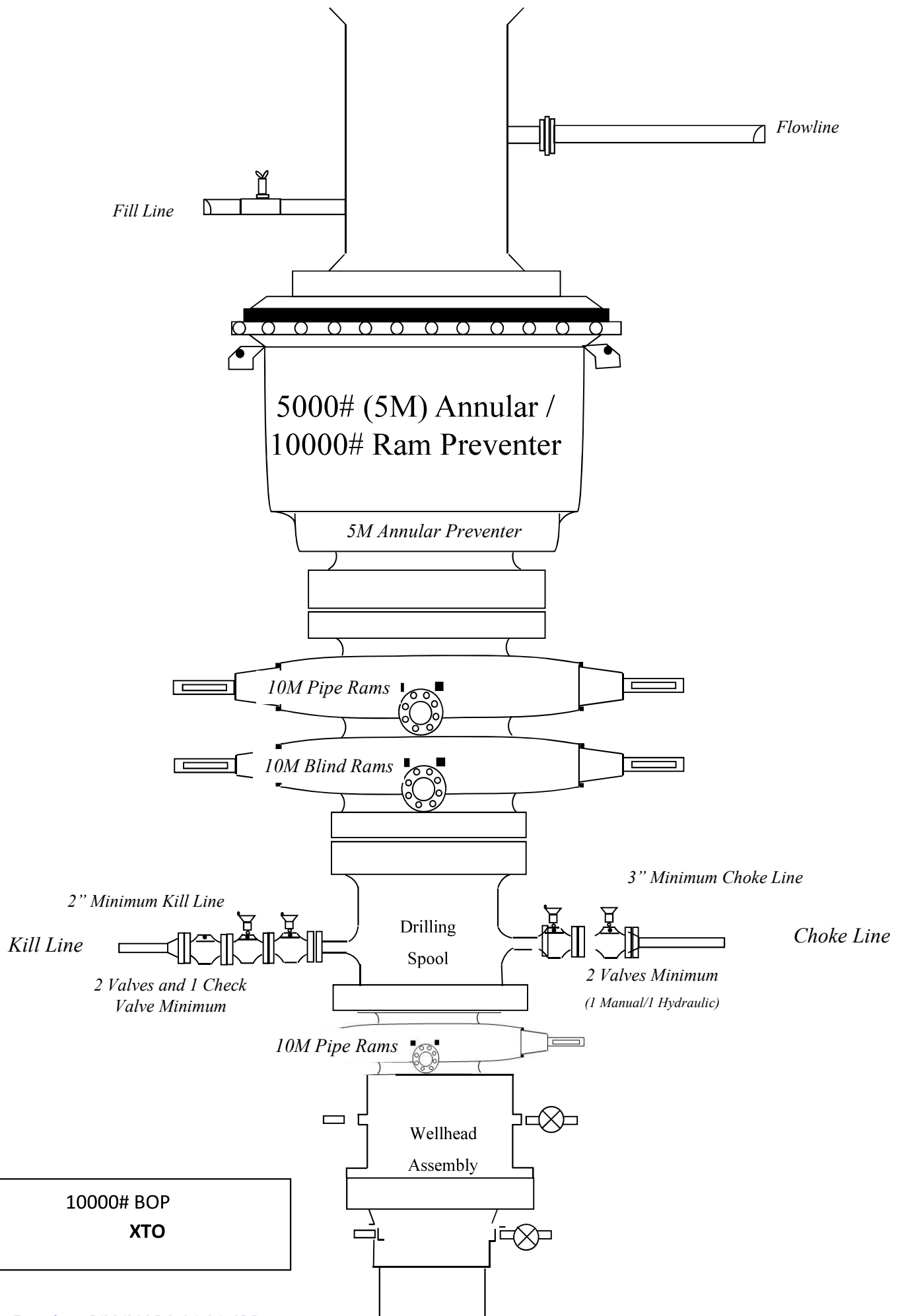
15900.000	90.000	179.773	9417.000	59.312	0.000	66.391	-0.000	59.312	0.000	66.757	40.819	-7.820	MWD+IFR1+MS
16000.000	90.000	179.773	9417.000	60.019	0.000	67.137	-0.000	60.019	0.000	67.497	40.857	-7.671	MWD+IFR1+MS
16100.000	90.000	179.773	9417.000	60.729	0.000	67.887	-0.000	60.729	0.000	68.241	40.895	-7.529	MWD+IFR1+MS
16200.000	90.000	179.773	9417.000	61.441	0.000	68.639	-0.000	61.441	0.000	68.988	40.933	-7.392	MWD+IFR1+MS
16300.000	90.000	179.773	9417.000	62.154	0.000	69.395	-0.000	62.154	0.000	69.738	40.972	-7.260	MWD+IFR1+MS
16400.000	90.000	179.773	9417.000	62.869	0.000	70.154	-0.000	62.869	0.000	70.491	41.011	-7.133	MWD+IFR1+MS
16500.000	90.000	179.773	9417.000	63.586	0.000	70.915	-0.000	63.586	0.000	71.248	41.051	-7.010	MWD+IFR1+MS
16600.000	90.000	179.773	9417.000	64.304	0.000	71.679	-0.000	64.304	0.000	72.007	41.091	-6.893	MWD+IFR1+MS
16700.000	90.000	179.773	9417.000	65.024	0.000	72.446	-0.000	65.024	0.000	72.769	41.131	-6.779	MWD+IFR1+MS
16800.000	90.000	179.773	9417.000	65.746	0.000	73.215	-0.000	65.746	0.000	73.533	41.172	-6.669	MWD+IFR1+MS
16900.000	90.000	179.773	9417.000	66.468	0.000	73.987	-0.000	66.468	0.000	74.301	41.213	-6.563	MWD+IFR1+MS
17000.000	90.000	179.773	9417.000	67.193	0.000	74.761	-0.000	67.193	0.000	75.070	41.254	-6.461	MWD+IFR1+MS
17100.000	90.000	179.773	9417.000	67.918	0.000	75.537	-0.000	67.918	0.000	75.843	41.296	-6.362	MWD+IFR1+MS
17200.000	90.000	179.773	9417.000	68.645	0.000	76.316	-0.000	68.645	0.000	76.617	41.338	-6.266	MWD+IFR1+MS
17300.000	90.000	179.773	9417.000	69.373	0.000	77.097	-0.000	69.373	0.000	77.394	41.381	-6.174	MWD+IFR1+MS
17400.000	90.000	179.773	9417.000	70.102	0.000	77.880	-0.000	70.102	0.000	78.174	41.424	-6.084	MWD+IFR1+MS
17500.000	90.000	179.773	9417.000	70.833	0.000	78.665	-0.000	70.833	0.000	78.955	41.468	-5.997	MWD+IFR1+MS
17600.000	90.000	179.773	9417.000	71.564	0.000	79.453	-0.000	71.564	0.000	79.738	41.512	-5.912	MWD+IFR1+MS
17700.000	90.000	179.773	9417.000	72.297	0.000	80.242	-0.000	72.297	0.000	80.524	41.556	-5.830	MWD+IFR1+MS
17800.000	90.000	179.773	9417.000	73.031	0.000	81.033	-0.000	73.031	0.000	81.311	41.601	-5.751	MWD+IFR1+MS
17900.000	90.000	179.773	9417.000	73.766	0.000	81.825	-0.000	73.766	0.000	82.101	41.646	-5.674	MWD+IFR1+MS
18000.000	90.000	179.773	9417.000	74.502	0.000	82.620	-0.000	74.502	0.000	82.892	41.691	-5.599	MWD+IFR1+MS
18100.000	90.000	179.773	9417.000	75.239	0.000	83.416	-0.000	75.239	0.000	83.685	41.737	-5.526	MWD+IFR1+MS
18200.000	90.000	179.773	9417.000	75.977	0.000	84.214	-0.000	75.977	0.000	84.480	41.784	-5.455	MWD+IFR1+MS
18300.000	90.000	179.773	9417.000	76.715	0.000	85.014	-0.000	76.715	0.000	85.276	41.831	-5.386	MWD+IFR1+MS
18400.000	90.000	179.773	9417.000	77.455	0.000	85.815	-0.000	77.455	0.000	86.074	41.878	-5.319	MWD+IFR1+MS
18500.000	90.000	179.773	9417.000	78.196	0.000	86.618	-0.000	78.196	0.000	86.874	41.926	-5.254	MWD+IFR1+MS
18600.000	90.000	179.773	9417.000	78.937	0.000	87.422	-0.000	78.937	0.000	87.676	41.974	-5.190	MWD+IFR1+MS
18700.000	90.000	179.773	9417.000	79.679	0.000	88.228	-0.000	79.679	0.000	88.479	42.022	-5.128	MWD+IFR1+MS
18800.000	90.000	179.773	9417.000	80.422	0.000	89.035	-0.000	80.422	0.000	89.283	42.071	-5.068	MWD+IFR1+MS
18900.000	90.000	179.773	9417.000	81.166	0.000	89.844	-0.000	81.166	0.000	90.089	42.121	-5.009	MWD+IFR1+MS
19000.000	90.000	179.773	9417.000	81.911	0.000	90.654	-0.000	81.911	0.000	90.896	42.170	-4.951	MWD+IFR1+MS
19100.000	90.000	179.773	9417.000	82.656	0.000	91.465	-0.000	82.656	0.000	91.705	42.221	-4.895	MWD+IFR1+MS

19200.000	90.000	179.773	9417.000	83.402	0.000	92.277	-0.000	83.402	0.000	92.514	42.271	-4.841	MWD+IFR1+MS
19300.000	90.000	179.773	9417.000	84.149	0.000	93.091	-0.000	84.149	0.000	93.326	42.322	-4.787	MWD+IFR1+MS
19400.000	90.000	179.773	9417.000	84.897	0.000	93.906	-0.000	84.897	0.000	94.138	42.374	-4.735	MWD+IFR1+MS
19500.000	90.000	179.773	9417.000	85.645	0.000	94.722	-0.000	85.645	0.000	94.952	42.426	-4.684	MWD+IFR1+MS
19600.000	90.000	179.773	9417.000	86.394	0.000	95.539	-0.000	86.394	0.000	95.767	42.478	-4.635	MWD+IFR1+MS
19700.000	90.000	179.773	9417.000	87.143	0.000	96.358	-0.000	87.143	0.000	96.583	42.531	-4.586	MWD+IFR1+MS
19800.000	90.000	179.773	9417.000	87.893	0.000	97.177	-0.000	87.893	0.000	97.400	42.584	-4.538	MWD+IFR1+MS
19900.000	90.000	179.773	9417.000	88.644	0.000	97.998	-0.000	88.644	0.000	98.218	42.638	-4.492	MWD+IFR1+MS
20000.000	90.000	179.773	9417.000	89.395	0.000	98.819	-0.000	89.395	0.000	99.038	42.692	-4.446	MWD+IFR1+MS
20100.000	90.000	179.773	9417.000	90.147	0.000	99.642	-0.000	90.147	0.000	99.858	42.746	-4.402	MWD+IFR1+MS
20200.000	90.000	179.773	9417.000	90.899	0.000	100.465	-0.000	90.899	0.000	100.680	42.801	-4.358	MWD+IFR1+MS
20300.000	90.000	179.773	9417.000	91.652	0.000	101.290	-0.000	91.652	0.000	101.502	42.856	-4.316	MWD+IFR1+MS
20400.325	90.000	179.773	9417.000	92.408	0.000	102.118	-0.000	92.408	0.000	102.328	42.912	-4.274	MWD+IFR1+MS
20450.303	90.000	179.773	9417.000	92.784	0.000	102.530	-0.000	92.784	0.000	102.739	42.940	-4.254	MWD+IFR1+MS

Plan Targets

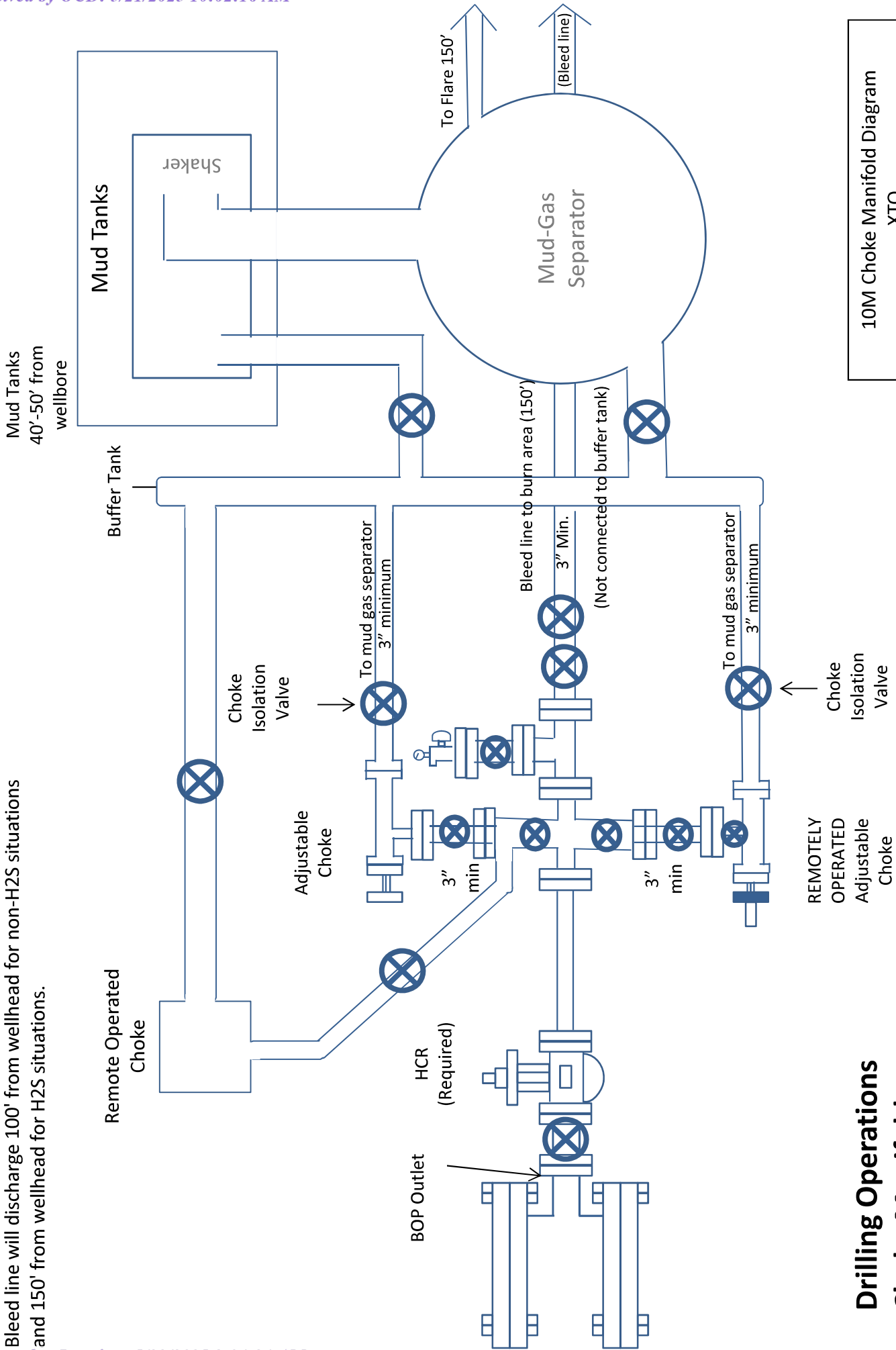
Poker Lake Unit 20 BD 118H

Target Name	Measured Depth (ft)	Grid Northing (ft)	Grid Easting (ft)	TVD MSL (ft)	Target Shape
FTP 3	9971.81	403228.80	632257.40	6227.00	CIRCLE
LTP 3	20400.32	392800.40	632298.70	6227.00	CIRCLE
BHL 3	20450.50	392750.40	632298.70	6227.00	CIRCLE





Bleed line will discharge 100' from wellhead for non-H2S situations and 150' from wellhead for H2S situations.



10M Choke Manifold Diagram  
XTO

**Drilling Operations  
Choke Manifold  
10M Service**



HBE0000479

20" x 9-5/8" x 7-5/8" x 5-1/2" MBU-T-CFL-R-DBLO Wellhead  
With 11" 10M x 7-1/16" 15M CTH-DBLHPS Tubing Head  
and 9-5/8", 7-5/8" & 5-1/2" Pin Bottom Mandrel Casing Hangers



# TenarisHydril Wedge 511



Coupling	Pipe Body
Grade: L80-IC	Grade: L80-IC
Body: Red	1st Band: Red
1st Band: Brown	2nd Band: Brown
2nd Band: -	3rd Band: Pale Green
3rd Band: -	4th Band: -
	5th Band: -
	6th Band: -

Outside Diameter	7.625 in.	Wall Thickness	0.375 in.	Grade	L80-IC
Min. Wall Thickness	87.50 %	Pipe Body Drift	API Standard	Type	Casing
Connection OD Option	REGULAR				

### Pipe Body Data

Geometry		Performance	
Nominal OD	7.625 in.	Wall Thickness	0.375 in.
Nominal Weight	29.70 lb/ft	Plain End Weight	29.06 lb/ft
Drift	6.750 in.	OD Tolerance	API
Nominal ID	6.875 in.		
		Body Yield Strength	683 x1000 lb
		Min. Internal Yield Pressure	6890 psi
		SMYS	80,000 psi
		Collapse Pressure	5900 psi

### Connection Data

Geometry		Performance		Make-Up Torques	
Connection OD	7.625 in.	Tension Efficiency	61.10 %	Minimum	5900 ft-lb
Connection ID	6.787 in.	Joint Yield Strength	417 x1000 lb	Optimum	7100 ft-lb
Make-up Loss	3.704 in.	Internal Pressure Capacity	6890 psi	Maximum	10,300 ft-lb
Threads per inch	3.28	Compression Efficiency	73.80 %		
Connection OD Option	Regular	Compression Strength	504 x1000 lb	Operation Limit Torques	
		Max. Allowable Bending	29.33 °/100 ft	Operating Torque	35,000 ft-lb
		External Pressure Capacity	5900 psi	Yield Torque	52,000 ft-lb

### Notes

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# TenarisHydril Wedge 511



Coupling	Pipe Body
Grade: P110-4CY	Grade: P110-4CY
Body: White	1st Band: White
1st Band: Pale Green	2nd Band: Pale Green
2nd Band: -	3rd Band: Pale Green
3rd Band: -	4th Band: -
	5th Band: -
	6th Band: -

Outside Diameter	7.625 in.	Wall Thickness	0.375 in.	Grade	P110-4CY
Min. Wall Thickness	90.00 %	Pipe Body Drift	API Standard	Type	Casing
Connection OD Option	REGULAR				

## Pipe Body Data

Geometry		Performance	
Nominal OD	7.625 in.	Wall Thickness	0.375 in.
Nominal Weight	29.70 lb/ft	Plain End Weight	29.06 lb/ft
Drift	6.750 in.	OD Tolerance	API
Nominal ID	6.875 in.		
		Body Yield Strength	1068 x1000 lb
		Min. Internal Yield Pressure	11,070 psi
		SMYS	125,000 psi
		Collapse Pressure	7360 psi

## Connection Data

Geometry		Performance		Make-Up Torques	
Connection OD	7.625 in.	Tension Efficiency	61.10 %	Minimum	5900 ft-lb
Connection ID	6.787 in.	Joint Yield Strength	653 x1000 lb	Optimum	7100 ft-lb
Make-up Loss	3.704 in.	Internal Pressure Capacity	11,070 psi	Maximum	10,300 ft-lb
Threads per inch	3.28	Compression Efficiency	73.80 %		
Connection OD Option	Regular	Compression Strength	788 x1000 lb	Operation Limit Torques	
		Max. Allowable Bending	45.83 °/100 ft	Operating Torque	55,000 ft-lb
		External Pressure Capacity	7360 psi	Yield Torque	82,000 ft-lb

## Notes

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TPN™



Coupling	Pipe Body
Grade: P110-CY	Grade: P110-CY
Body: White	1st Band: White
1st Band: Grey	2nd Band: Grey
2nd Band: -	3rd Band: -
3rd Band: -	4th Band: -
	5th Band: -
	6th Band: -

Outside Diameter	5,500 in.	Wall Thickness	0,361 in.	Grade	P110-CY
Min. Wall Thickness	87,50 %	Pipe Body Drift	API Standard	Type	Casing
Connection OD Option	REGULAR				

Pipe Body Data

Geometry		Performance	
Nominal OD	5,500 in.	Wall Thickness	0,361 in.
Nominal Weight	20,00 lb/ft	Plain End Weight	19,83 lb/ft
Drift	4,653 in.	OD Tolerance	API
Nominal ID	4,778 in.		
		Body Yield Strength	641 x1000 lb
		Min. Internal Yield Pressure	12,640 psi
		SMYS	110,000 psi
		Collapse Pressure	11,100 psi

Connection Data

Geometry		Performance		Make-Up Torques	
Connection OD	6,300 in.	Tension Efficiency	100 %	Minimum	13,860 ft-lb
Coupling Length	8,408 in.	Joint Yield Strength	641 x1000 lb	Optimum	15,400 ft-lb
Connection ID	4,778 in.	Internal Pressure Capacity	12,640 psi	Maximum	16,940 ft-lb
Make-up Loss	4,204 in.	Compression Efficiency	100 %		
Threads per inch	5	Compression Strength	641 x1000 lb	Operation Limit Torques	
Connection OD Option	Regular	Max. Allowable Bending	92 °/100 ft	Operating Torque	26,350 ft-lb
		External Pressure Capacity	11,100 psi	Yield Torque	29,300 ft-lb

Notes

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PI/CIII



# TenarisHydril Wedge 441®



Coupling	Pipe Body
Grade: P110-4C	Grade: P110-4C
Body: White	1st Band: White
1st Band: -	2nd Band: Pale Green
2nd Band: -	3rd Band: -
3rd Band: -	4th Band: -
	5th Band: -
	6th Band: -

Outside Diameter	5.500 in.	Wall Thickness	0.361 in.	Grade	P110-4C
Min. Wall Thickness	87.50 %	Pipe Body Drift	API Standard	Type	Casing
Connection OD Option	REGULAR				

Pipe Body Data

Geometry		Performance	
Nominal OD	5.500 in.	Wall Thickness	0.361 in.
Nominal Weight	20.00 lb/ft	Plain End Weight	19.83 lb/ft
Drift	4.653 in.	OD Tolerance	API
Nominal ID	4.778 in.		
		Body Yield Strength	641 x1000 lb
		Min. Internal Yield Pressure	12,640 psi
		SMYS	110,000 psi
		Collapse Pressure	12,300 psi

Connection Data

Geometry		Performance		Make-Up Torques	
Connection OD	5.852 in.	Tension Efficiency	81.50 %	Minimum	15,000 ft-lb
Coupling Length	8.714 in.	Joint Yield Strength	522 x1000 lb	Optimum	16,000 ft-lb
Connection ID	4.778 in.	Internal Pressure Capacity	12,640 psi	Maximum	19,200 ft-lb
Make-up Loss	3.780 in.	Compression Efficiency	81.50 %		
Threads per inch	3.40	Compression Strength	522 x1000 lb	Operation Limit Torques	
Connection OD Option	Regular	Max. Allowable Bending	74,98 °/100 ft	Operating Torque	32,000 ft-lb
		External Pressure Capacity	12,300 psi	Yield Torque	38,000 ft-lb
				Buck-On	
				Minimum	19,200 ft-lb
				Maximum	20,700 ft-lb

Notes

This connection is fully interchangeable with:  
Wedge 441® - 5.5 in. - 0.304 (17.00) in. (lb/ft)  
Wedge 461® - 5.5 in. - 0.304 (17.00) / 0.361 (20.00) / 0.415 (23.00) in. (lb/ft)  
Connections with Dopeless® Technology are fully compatible with the same connection in its doped version  
Connection performance values are related to structural capabilities. For sealability-related performance information, request the Connection Service Envelope from your local Tenaris Representative.

For the latest performance data, always visit our website: [www.tenaris.com](http://www.tenaris.com)  
For further information on concepts indicated in this datasheet, download the Datasheet Manual from [www.tenaris.com](http://www.tenaris.com)

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XTO respectfully requests approval to utilize a spudder rig to pre-set surface casing.

Description of Operations:

1. Spudder rig will move in to drill the surface hole and pre-set surface casing on the well.
  - a. After drilling the surface hole section, the spudder rig will run casing and cement following all of the applicable rules and regulations (OnShore Order 2, all COAs and NMOCD regulations).
  - b. The spudder rig will utilize fresh water-based mud to drill the surface hole to TD. Solids control will be handled entirely on a closed loop basis. No earth pits will be used.
2. The wellhead will be installed and tested as soon as the surface casing is cut off and WOC time has been reached.
3. A blind flange at the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with needle valves installed on two wing valves.
  - a. A means for intervention will be maintained while the drilling rig is not over the well.
4. Spudder rig operations are expected to take 2-3 days per well on the pad.
5. The BLM will be contacted and notified 24 hours prior to commencing spudder rig operations.
6. Drilling Operations will begin with a larger rig and a BOP stack equal to or greater than the pressure rating that was permitted will be nipped up and tested on the wellhead before drilling operations resume on each well.
  - a. The larger rig will move back onto the location within 90 days from the point at which the wells are secured and the spudder rig is moved off location.
  - b. The BLM will be notified 24 hours before the larger rig moves back on the pre-set locations
7. XTO will have supervision on the rig to ensure compliance with all BLM and NMOCD regulations and to oversee operations.
8. Once the rig is removed, XTO will secure the wellhead area by placing a guard rail around the cellar area.

**BLACK GOLD®**

**GATES ENGINEERING & SERVICES NORTH AMERICA**  
**7603 Pralrie Oak Dr.**  
**Houston, TX. 77086**

**PHONE: +1 (281) 602-4100****FAX: +1 (281) 602-4147****EMAIL: gesna.quality@gates.com****WEB: www.gates.com/oilandgas**

*NEW CHOKE HOSE  
INSTALLED 02-10-2024*

## CERTIFICATE OF CONFORMANCE

This is to verify that the items detailed below meet the requirements of the Customer's Purchase Order referenced herein, and are in Conformance with applicable specifications, and that Records of Required Tests are on file and subject to examination. The following items were inspected and hydrostatically tested at **Gates Engineering & Services North America** facilities in Houston, TX, USA.

**CUSTOMER:** NABORS DRILLING TECHNOLOGIES USA DBA NABORS DRILLING USA  
**CUSTOMER P.O.#:** 15582803 (TAG NABORS PO #15582803 SN 74621 ASSET 66-1531)  
**CUSTOMER P/N:** IMR RETEST SN 74621 ASSET #66-1531

**PART DESCRIPTION:** RETEST OF CUSTOMER 3" X 45 FT 16C CHOKE & KILL HOSE ASSEMBLY C/W 4 1/16" 10K FLANGES

**SALES ORDER #:** 529480  
**QUANTITY:** 1  
**SERIAL #:** 74621 H3-012524-1

**SIGNATURE:***F. OSMOS***TITLE:****QUALITY ASSURANCE****DATE:****1/25/2024**



H3-15/16

1/25/2024 11:48:06 AM

# TEST REPORT

**CUSTOMER**

Company: Nabors Industries Inc.

Production description: 74621/66-1531

Sales order #: 529480

Customer reference: FG1213

**TEST OBJECT**

Serial number: H3-012524-1

Lot number:

Description: 74621/66-1531

Hose ID: 3" 16C CK

Part number:

**TEST INFORMATION**

Test procedure: GTS-04-053

Test pressure: 15000.00 psi

Test pressure hold: 3600.00 sec

Work pressure: 10000.00 psi

Work pressure hold: 900.00 sec

Length difference: 0.00 %

Length difference: 0.00 inch

Fitting 1: 3.0 x 4-1/16 10K

Part number:

Description:

Fitting 2: 3.0 x 4-1/16 10K

Part number:

Description:

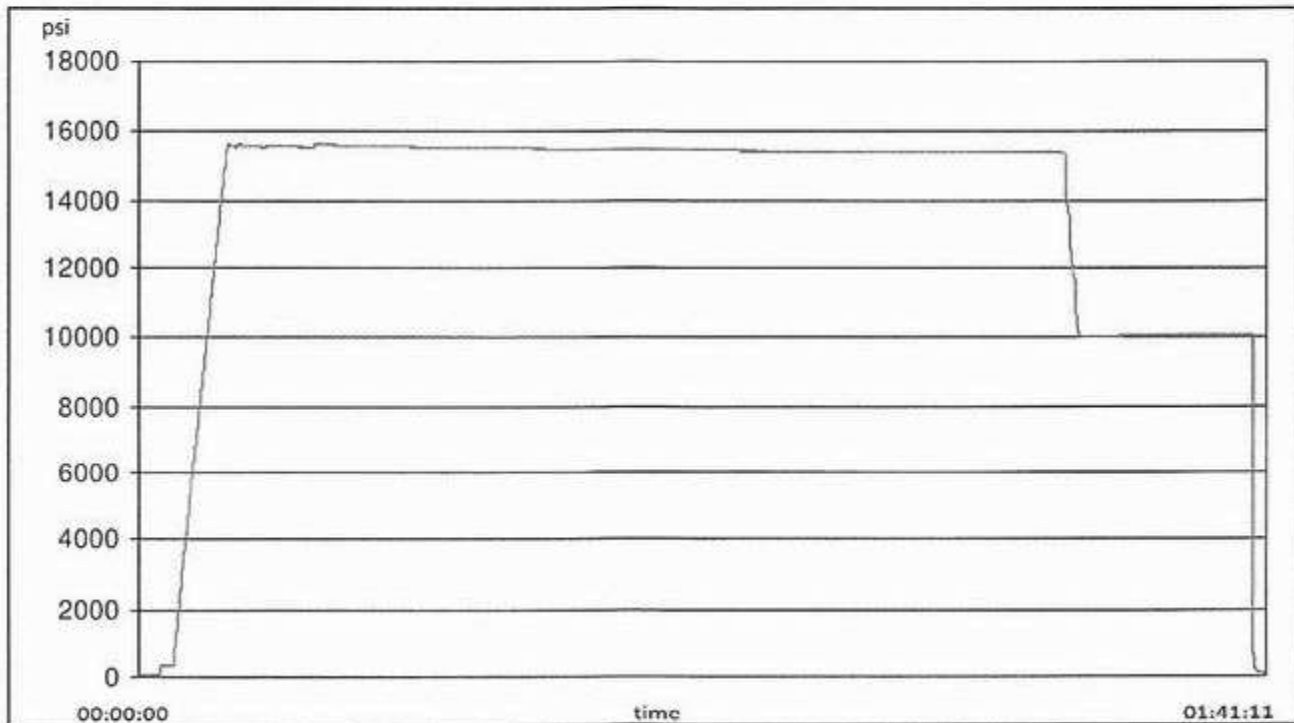
Visual check:

Pressure test result: PASS

Length measurement result:

Length: 45 feet

Test operator: Travis





H3-15/1b

1/25/2024 11:48:06 AM

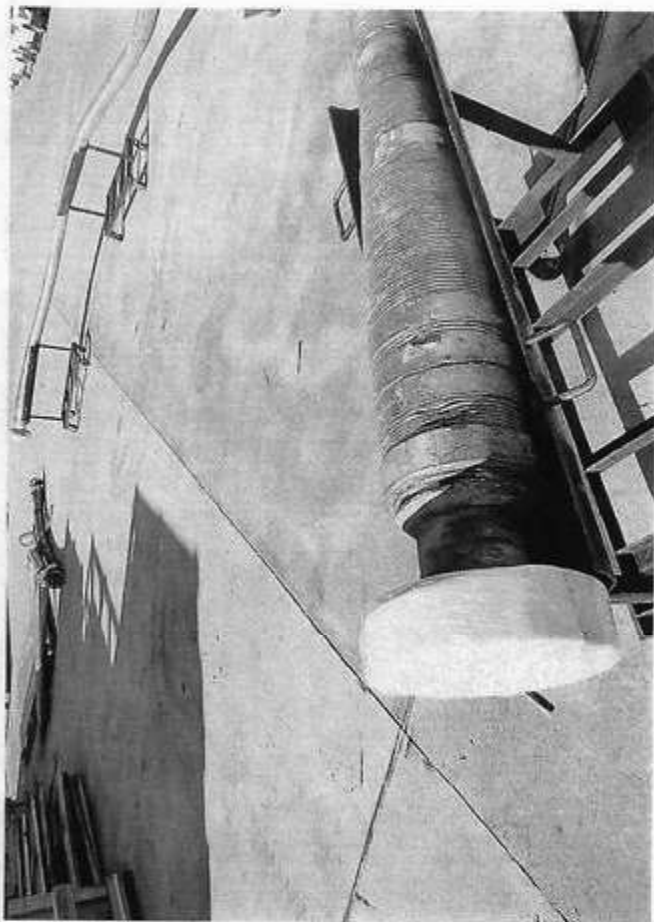
## TEST REPORT

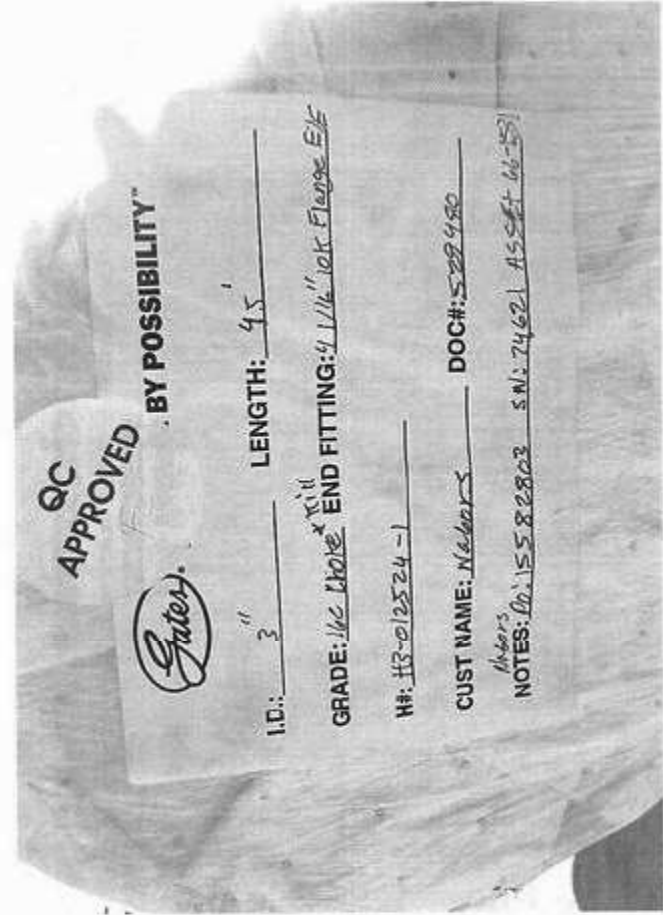
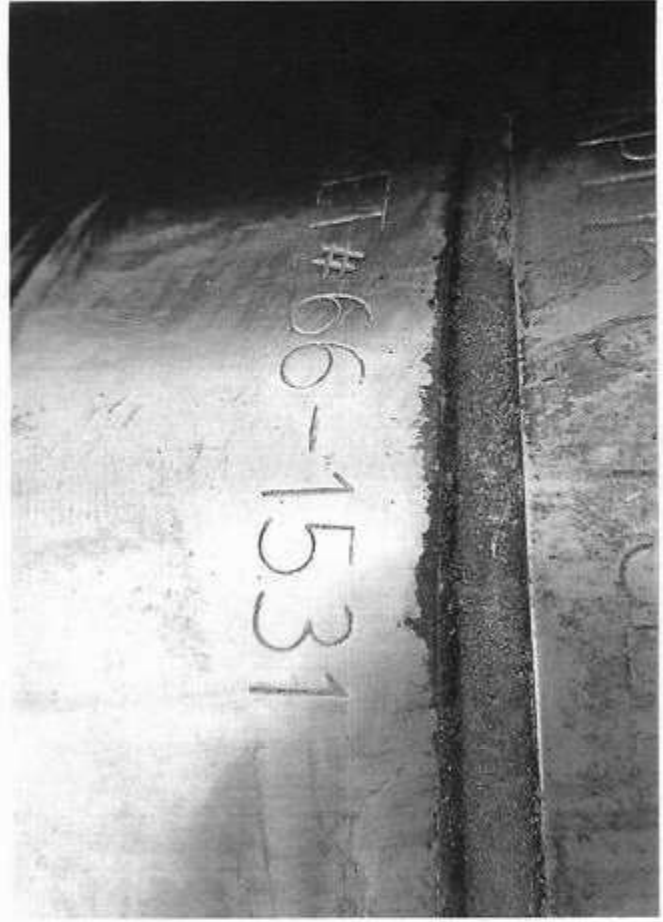
### GAUGE TRACEABILITY

Description	Serial number	Calibration date	Calibration due date
S-25-A-W	110D3PHO	2023-06-06	2024-06-06
S-25-A-W	110IQWDG	2023-05-16	2024-05-16

### Comment









**Subject:** Request for a Variance Allowing break Testing of the Blowout Preventer Equipment (BOPE)

XTO Energy requests a variance to ONLY test broken pressure seals on the BOPE and function test BOP when skidding a drilling rig between multiple wells on a pad.

**Background**

Onshore Oil and Gas Order CFR Title 43 Part 3170, Drilling Operations, Sections III.A.2.i.iv.B states that the BOP test must be performed whenever any seal subject to test pressure is broken. The current interpretation of the Bureau of Land Management (BLM) requires a complete BOP test and not just a test of the affected component. CFR Title 43 Part 3170 states, "Some situation may exist either on a well-by-well basis or field-wide basis whereby it is commonly accepted practice to vary a particular minimum standard(s) established in this order. This situation can be resolved by requesting a variance...". XTO Energy feels the break testing the BOPE is such a situation. Therefore, as per CFR Title 43 Part 3170, XTO Energy submits this request for the variance.

**Supporting Documentation**

CFR Title 43 Part 3170 became effective on December 19, 1988 and has remained the standard for regulating BLM onshore drilling operations for over 30 years. During this time there have been significant changes in drilling technology. BLM continues to use the variance request process to allow for the use of modern technology and acceptable engineering practices that have arisen since CFR Title 43 Part 3170 was originally released. The XTO Energy drilling rig fleet has many modern upgrades that allow the intact BOP stack to be moved between well slots on a multi-well pad, as well as, wellhead designs that incorporate quick connects facilitating release of the BOP from the wellhead without breaking any BOP stack components apart. These technologies have been used extensively offshore, and other regulators, API, and many operators around the world have endorsed break testing as safe and reliable.

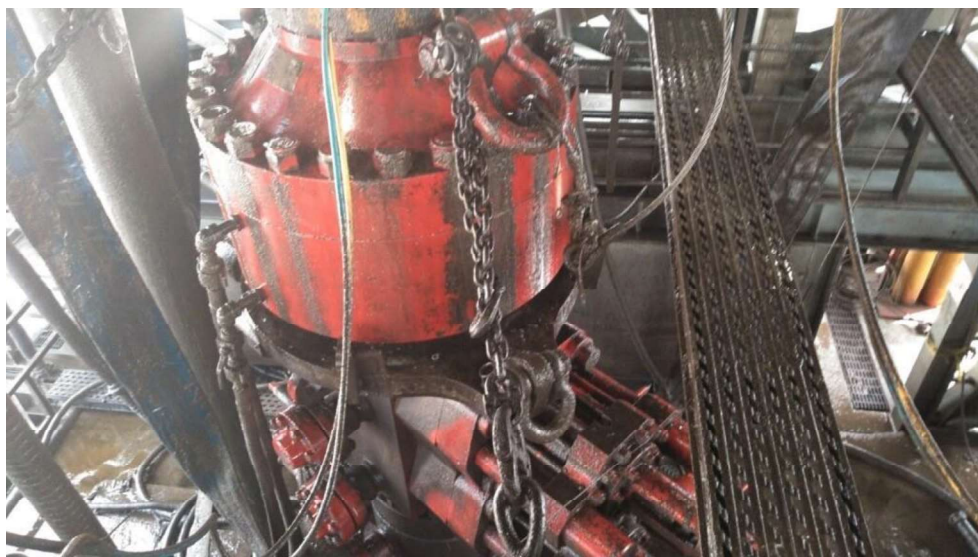


Figure 1: Winch System attached to BOP Stack

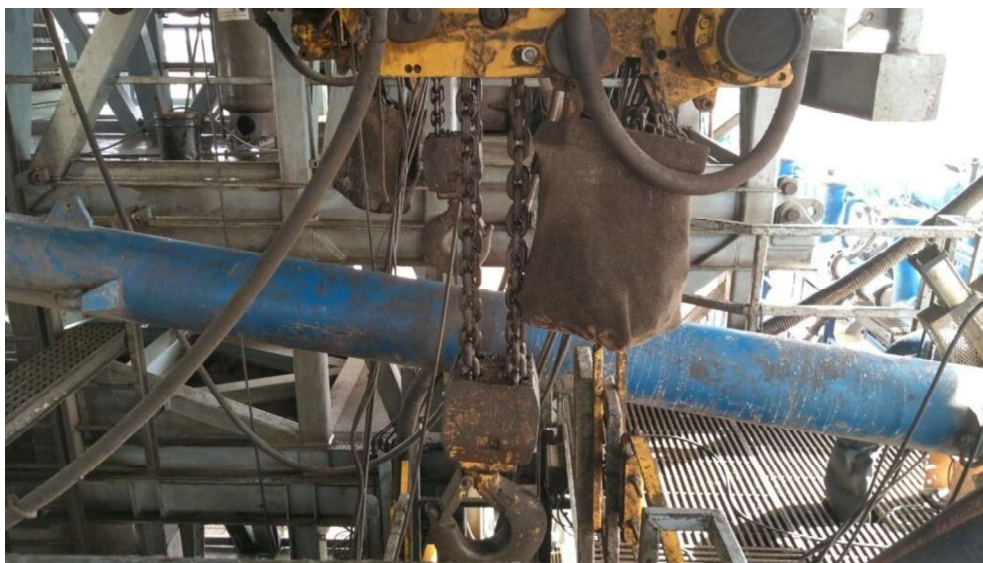


Figure 2: BOP Winch System

American Petroleum Institute (API) standards, specification and recommended practices are considered the industry standard and are consistently utilized and referenced by the industry. CFR Title 43 Part 3170 recognizes API recommended Practices (RP) 53 in its original development. API Standard 53, *Well Control Equipment Systems for Drilling Wells* (Fifth Edition, December 2018, Annex C, Table C.4) recognizes break testing as an acceptable practice. Specifically, API Standard 53, Section 5.3.7.1 states “A pressure test of the pressure containing component shall be performed following the disconnection or repair, limited to the affected component.” See Table C.4 below for reference.

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API STANDARD 53

Table C.4—Initial Pressure Testing, Surface BOP Stacks

Component to be Pressure Tested	Pressure Test—Low Pressure <sup>a,c</sup> psig (MPa)	Pressure Test—High Pressure <sup>a,c</sup>	
		Change Out of Component, Elastomer, or Ring Gasket	No Change Out of Component, Elastomer, or Ring Gasket
Annular preventer <sup>b</sup>	250 to 350 (1.72 to 2.41)	RWP of annular preventer	MASP or 70% annular RWP, whichever is lower.
Fixed pipe, variable bore, blind, and BSR preventers <sup>b,d</sup>	250 to 350 (1.72 to 2.41)	RWP of ram preventer or wellhead system, whichever is lower	ITP
Choke and kill line and BOP side outlet valves below ram preventers (both sides)	250 to 350 (1.72 to 2.41)	RWP of side outlet valve or wellhead system, whichever is lower	ITP
Choke manifold—upstream of chokes <sup>e</sup>	250 to 350 (1.72 to 2.41)	RWP of ram preventers or wellhead system, whichever is lower	ITP
Choke manifold—downstream of chokes <sup>e</sup>	250 to 350 (1.72 to 2.41)	RWP of valve(s), line(s), or MASP for the well program, whichever is lower	
Kelly, kelly valves, drill pipe safety valves, IBOPs	250 to 350 (1.72 to 2.41)	MASP for the well program	

<sup>a</sup> Pressure test evaluation periods shall be a minimum of five minutes.

No visible leaks.

The pressure shall remain stable during the evaluation period. The pressure shall not decrease below the intended test pressure.

<sup>b</sup> Annular(s) and VBR(s) shall be pressure tested on the largest and smallest OD drill pipe to be used in well program.

<sup>c</sup> For pad drilling operations, moving from one wellhead to another within the 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken.

<sup>d</sup> For surface offshore operations, the ram BOPs shall be pressure tested with the ram locks engaged and the closing and locking pressure vented during the initial test. For land operations, the ram BOPs shall be pressure tested with the ram locks engaged and the closing and locking pressure vented at commissioning and annually.

<sup>e</sup> Adjustable chokes are not required to be full sealing devices. Pressure testing against a closed choke is not required.

The Bureau of Safety and Environmental Enforcement (BSEE), Department of Interior, has also utilized the API standards, specification and best practices in the development of its offshore oil and gas regulations and incorporates them by reference within its regulations.

Break testing has been approved by the BLM in the past with other operators based on the detailed information provided in this document.

XTO Energy feels break testing and our current procedures meet the intent of CFR Title 43 Part 317 0and often exceed it. There has been no evidence that break testing results in more components failing than seen on full BOP tests. XTO Energy's internal standards requires complete BOPE tests more often than that of CFR Title 43 Part 3170 (Every 21 days). In addition to function testing the annular, pipe rams and blind rams after

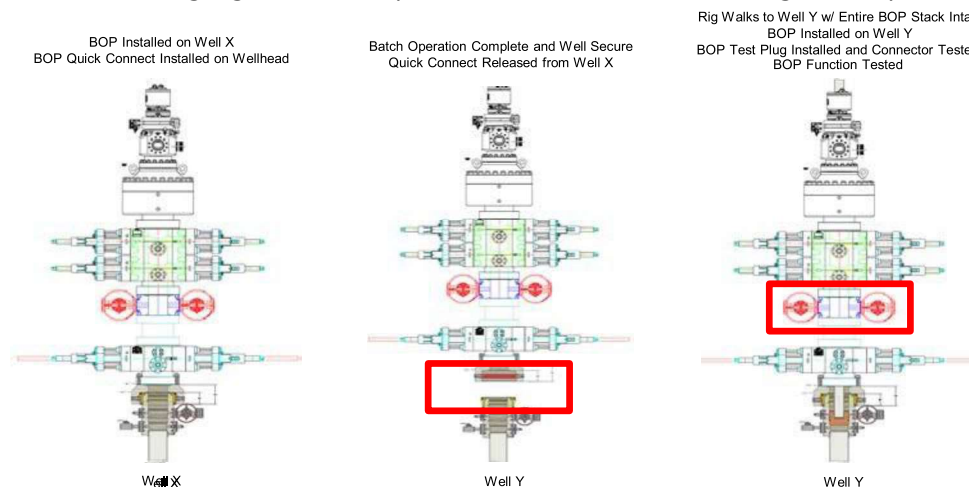
each BOP nipple up, XTO Energy performs a choke drill with the rig crew prior to drilling out every casing shoe. This is additional training for the rig crew that exceeds the requirements of the CFR Title 43 Part 3170.

### **Procedures**

1. XTO Energy will use this document for our break testing plan for New Mexico Delaware basin. The summary below will be referenced in the APD or Sundry Notice and receive approval prior to implementing this variance.
2. XTO Energy will perform BOP break testing on multi-wells pads where multiple intermediate sections can be drilled and cased within the 21-day BOP test window.
  - a. A full BOP test will be conducted on the first well on the pad.
  - b. The first intermediate hole section drilled on the pad will be the deepest. All of the remaining hole sections will be the same depth or shallower.
    - i. Our Lower WC targets set the intermediate casing shoe no deeper than the Wolfcamp B.
    - ii. Our Upper WC targets set the intermediate casing shoe shallower than the Wolfcamp B.
  - c. A Full BOP test will be required if the intermediate hole section being drilled has a MASP over 5M.
  - d. A full BOP test will be required prior to drilling any production hole.
3. After performing a complete BOP test on the first well, the intermediate hole section will be drilled and cased, two breaks would be made on the BOP equipment.
  - a. Between the HCV valve and choke line connection
  - b. Between the BOP quick connect and the wellhead
4. The BOP is then lifted and removed from the wellhead by a hydraulic system.
5. After skidding to the next well, the BOP is moved to the wellhead by the same hydraulic system and installed.
6. The connections mentioned in 3a and 3b will then be reconnected.
7. Install test plug into the wellhead using test joint or drill pipe.
8. A shell test is performed against the upper pipe rams testing the two breaks.
9. The shell test will consist of a 250 psi low test and a high test to the value submitted in the APD or Sundry (e.g. 5,000 psi or 10,000psi).
10. Function test will be performed on the following components: lower pipe rams, blind rams, and annular.

11. For a multi-well pad the same two breaks on the BOP would be made and on the next wells and steps 4 through 10 would be repeated.
12. A second break test would only be done if the intermediate hole section being drilled could not be completed within the 21 day BOP test window.

*Note: Picture below highlights BOP components that will be tested during batch operations*



### Summary

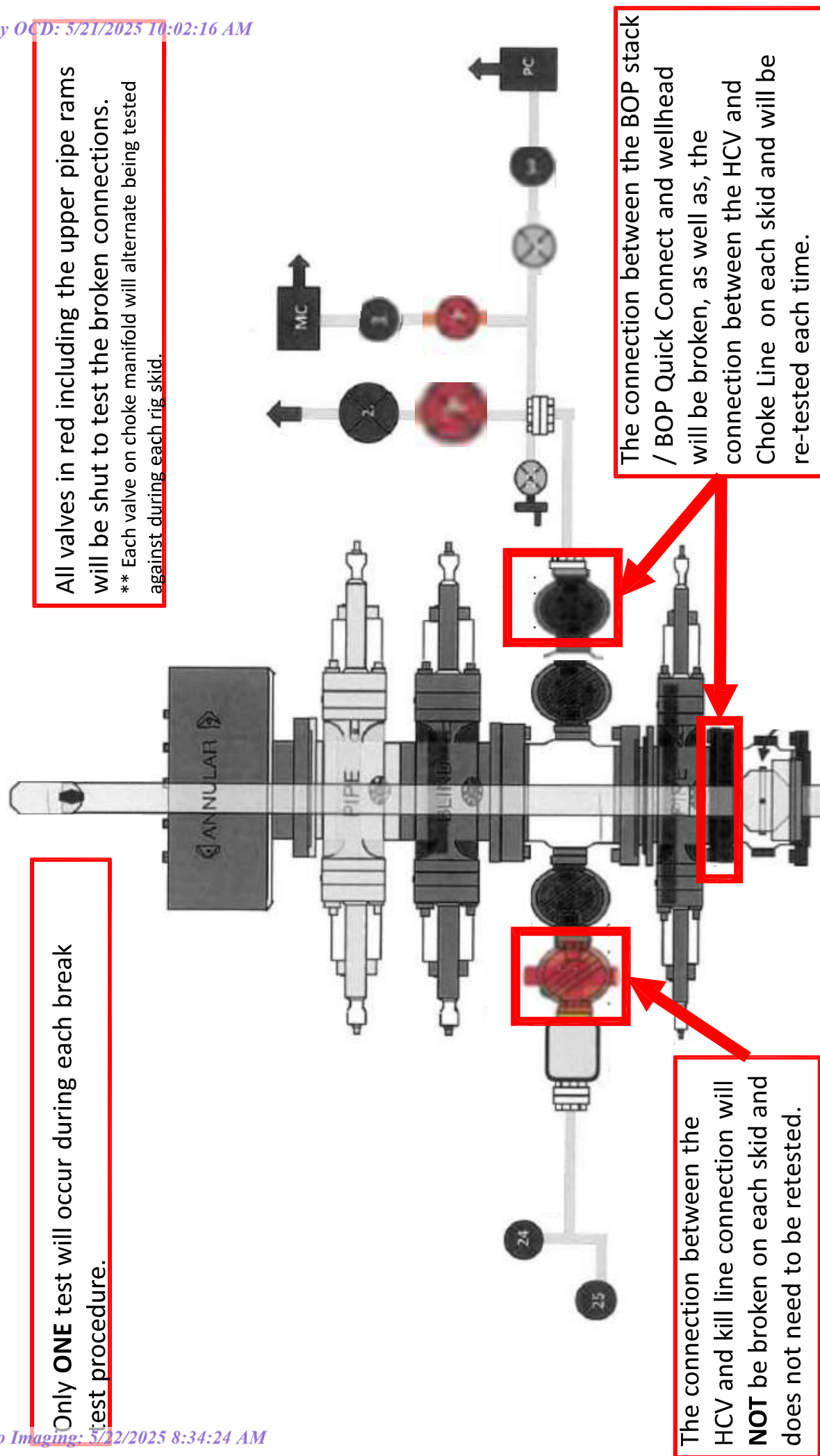
A variance is requested to **ONLY** test broken pressure seals on the BOP equipment when moving from wellhead to wellhead which is in compliance with API Standard 53. API Standard 53 states, that for pad drilling operation, moving from one wellhead to another within 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken.

The BOP will be secured by a hydraulic carrier or cradle. The BLM will be contacted if a Well Control event occurs prior to the commencement of a BOPE Break Testing operation.

Based on discussions with the BLM on February 27th 2020 and the supporting documentation submitted to the BLM, we will request permission to **ONLY** retest broken pressure seals if the following conditions are met:

1. After a full BOP test is conducted on the first well on the pad.
2. The first intermediate hole section drilled on the pad will be the deepest. All of the remaining hole sections will be the same depth or shallower.
3. Full BOP test will be required if the intermediate hole section being drilled has a MASP over 5M.
4. Full BOP test will be required prior to drilling the production hole.





**XTO Permian Operating, LLC Offline Cementing Variance Request**

XTO requests the option to cement the surface and intermediate casing strings offline as a prudent batch drilling efficiency of acreage development.

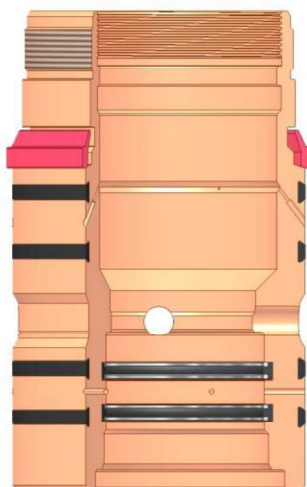
**1. Cement Program**

No changes to the cement program will take place for offline cementing.

**2. Offline Cementing Procedure**

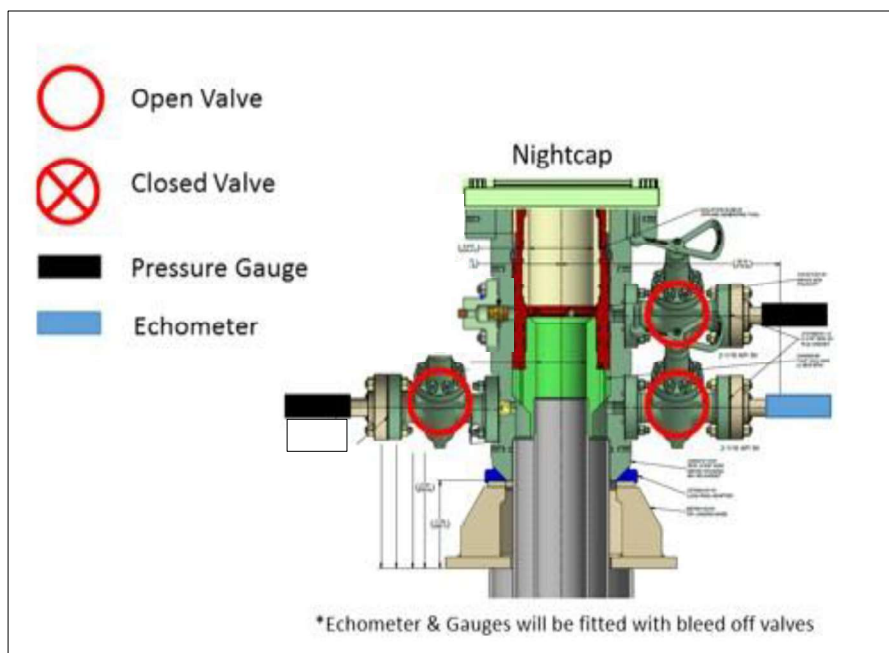
The operational sequence will be as follows. If a well control event occurs, the BLM will be contacted for approval prior to conducting offline cementing operations.

1. Run casing as per normal operations. While running casing, conduct negative pressure test and confirm integrity of the float equipment (float collar and shoe)
2. Land casing with mandrel
3. Fill pipe with kill weight fluid, do not circulate through floats and confirm well is static
4. Set annular packoff shown below and pressure test to confirm integrity of the seal. Pressure ratings of wellhead components and valves is 5,000 psi.
5. After confirmation of both annular barriers and internal barriers, nipple down BOP and install cap flange.
  - a. If any barrier fails to test, the BOP stack will not be nippedled down until after the cement job is completed with cement 500ft above the highest formation capable of flow with kill weight mud above or after it has achieved 50-psi compressive strength if kill weight fluid cannot be verified.



Annular packoff with both external and internal seals

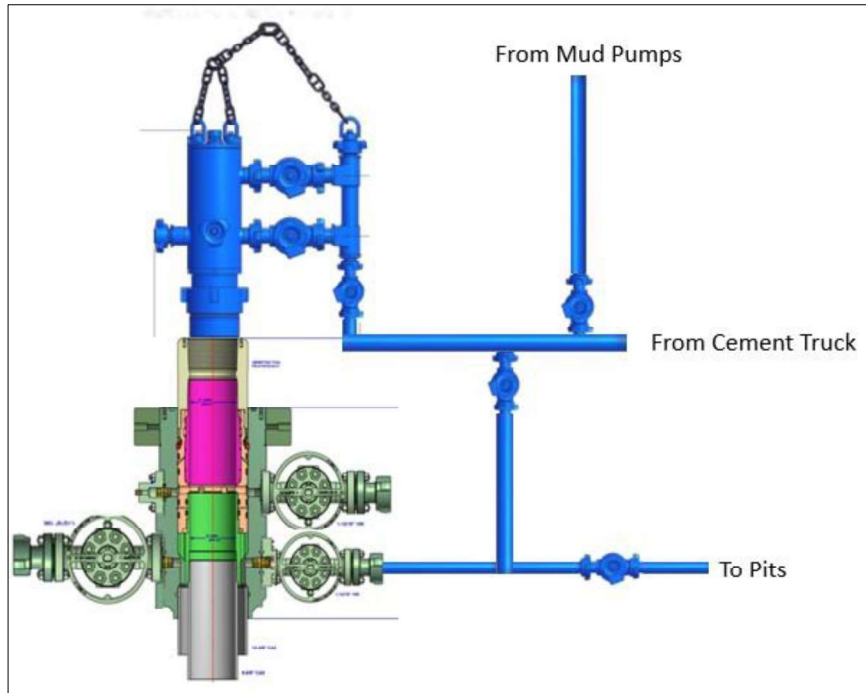
## XTO Permian Operating, LLC Offline Cementing Variance Request



Wellhead diagram during skidding operations

6. Skid rig to next well on pad.
7. Confirm well is static before removing cap flange, flange will not be removed and offline cementing operations will not commence until well is under control. If well is not static, casing outlet valves will provide access to both the casing ID and annulus. Rig or third party pump truck will kill well prior to cementing or nipping up for further remediation.
  - a. Well Control Plan
    - i. The Drillers Method will be the primary well control method to regain control of the wellbore prior to cementing, if wellbore conditions do not permit the drillers method other methods of well control may be used
    - ii. Rig pumps or a 3<sup>rd</sup> party pump will be tied into the upper casing valve to pump down the casing ID
    - iii. A high pressure return line will be rigged up to lower casing valve and run to choke manifold to control annular pressure
    - iv. Once influx is circulated out of the hole, kill weight mud will be circulated
    - v. Well will be confirmed static
    - vi. Once confirmed static, cap flange will be removed to allow for offline cementing operations to commence
8. Install offline cement tool
9. Rig up cement equipment



**XTO Permian Operating, LLC Offline Cementing Variance Request**

Wellhead diagram during offline cementing operations

10. Circulate bottoms up with cement truck
  - a. If gas is present on bottoms up, well will be shut in and returns rerouted through gas buster to handle entrained gas
  - b. Max anticipated time before circulating with cement truck is 6 hrs
11. Perform cement job taking returns from the annulus wellhead valve
12. Confirm well is static and floats are holding after cement job
13. Remove cement equipment, offline cement tools and install night cap with pressure gauge for monitoring.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 465717

**CONDITIONS**

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 465717
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

**CONDITIONS**

Created By	Condition	Condition Date
sweis	Cement is required to circulate on both surface and intermediate1 strings of casing.	5/21/2025
sweis	If cement does not circulate on any string, a Cement Bond Log (CBL) is required for that string of casing.	5/21/2025
ward.rikala	Notify the OCD 24 hours prior to casing & cement.	5/22/2025
ward.rikala	File As Drilled C-102 and a directional Survey with C-104 completion packet.	5/22/2025
ward.rikala	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.	5/22/2025
ward.rikala	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.	5/22/2025