

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-31483
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. EO-289-57
7. Lease Name or Unit Agreement Name San Juan 29-6 Unit
8. Well Number 118M
9. OGRID Number 372171
10. Pool name or Wildcat Blanco Mesaverde/Basin Mancos/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name San Juan 29-6 Unit
2. Name of Operator Hilcorp Energy Company	8. Well Number 118M
3. Address of Operator 382 Road 3100, Aztec, NM 87410	9. OGRID Number 372171
4. Well Location Unit Letter <u>O</u> : <u>1179'</u> feet from the <u>South</u> line and <u>1422'</u> feet from the <u>East</u> line Section <u>32</u> Township <u>029N</u> Range <u>006W</u> NMPM County <u>RIO ARRIBA</u>	10. Pool name or Wildcat Blanco Mesaverde/Basin Mancos/Basin Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6746' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/> SIDETRACK		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy requests permission to add the Mancos formation to the previously approved APD. The Mancos plat and MV/DK plats are attached. The bottom hole location has been revised.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dawn Nash Deal TITLE Operations/Regulatory Tech DATE 5/2/2025

Type or print name Dawn Nash-Deal E-mail address: dnash@hilcorp.com PHONE: 505-324-5132

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any)

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-039-31483	Pool Code 72319	Pool Name BLANCO MESAVERDE
Property Code 318838	Property Name SAN JUAN 29-6 UNIT	Well Number 118M
OGRID No. 372171	Operator Name HILCORP ENERGY COMPANY	Ground Level Elevation 6746'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL O	Section 32	Township 29N	Range 6W	Lot	Feet from N/S Line 1179' SOUTH	Feet from E/W Line 1422' EAST	Latitude 36.678196 °N	Longitude -107.482210 °W	County RIO ARRIBA
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Bottom Hole Location

UL J	Section 32	Township 29N	Range 6W	Lot	Feet from N/S Line 1931' SOUTH	Feet from E/W Line 1926' EAST	Latitude 36.680261 °N	Longitude -107.483931 °W	County RIO ARRIBA
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Dedicated Acres 320.00	Penetrated Spacing Unit: E/2 SECTION 32, T29N, R6W	Infill or Defining Well INFILL	Defining Well API 30-039-07500	Overlapping Spacing Unit <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Consolidation Code U
Order Numbers			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County
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First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County
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Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County
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Unitized Area or Area of Uniform Interest SAN JUAN 29-6 UNIT	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Directional	Ground Floor Elevation 6746'
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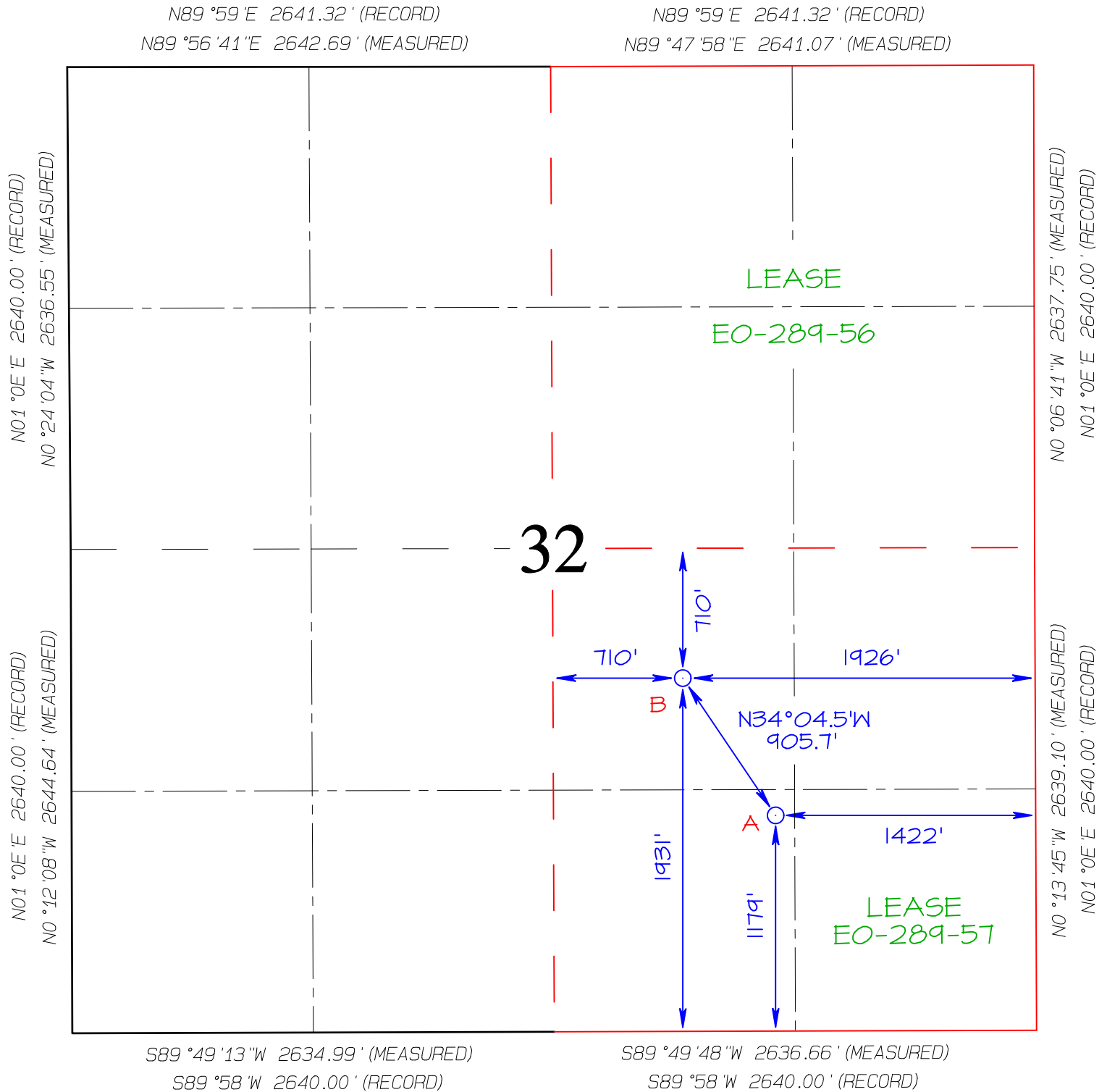
<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><u>Dawn Nash Deal</u> 05/02/2025 Signature Date</p> <p>DAWN NASH-DEAL</p> <p>Printed Name</p> <p>DNASH@HILCORP.COM</p> <p>E-mail Address</p>	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p></p> <p>JASON C. EDWARDS</p> <p>Signature and Seal of Professional Surveyor</p> <table><tr><td>Certificate Number 15269</td><td>Date of Survey JUNE 6, 2024</td></tr></table>	Certificate Number 15269	Date of Survey JUNE 6, 2024
Certificate Number 15269	Date of Survey JUNE 6, 2024		

SURFACE LOCATION (A)
1179' FSL 1422' FEL
LAT 36.678188 °N
LONG -107.481605 °W
DATUM: NAD1927

LAT 36.678196 °N
LONG -107.482210 °W
DATUM: NAD1983

BOTTOM-HOLE LOCATION (B)
1931' FSL 1926' FEL
LAT 36.680254 °N
LONG -107.483326 °W
DATUM: NAD1927

LAT 36.680261 °N
LONG -107.483931 °W
DATUM: NAD1983

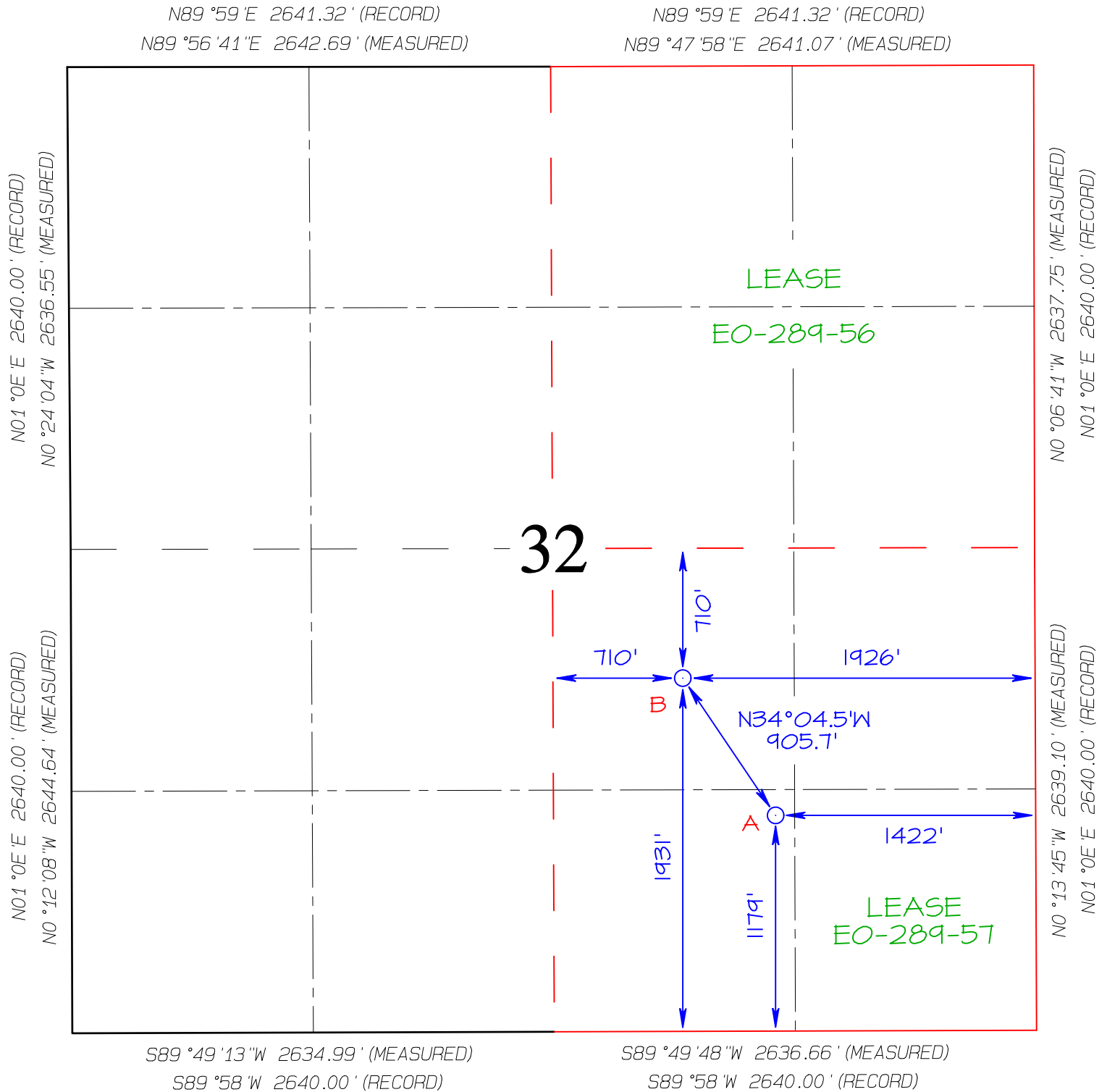


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WELL LOCATION INFORMATION

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Property Code 318838	Property Name SAN JUAN 29-6 UNIT	Well Number 118M
OGRID No. 372171	Operator Name HILCORP ENERGY COMPANY	Ground Level Elevation 6746'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

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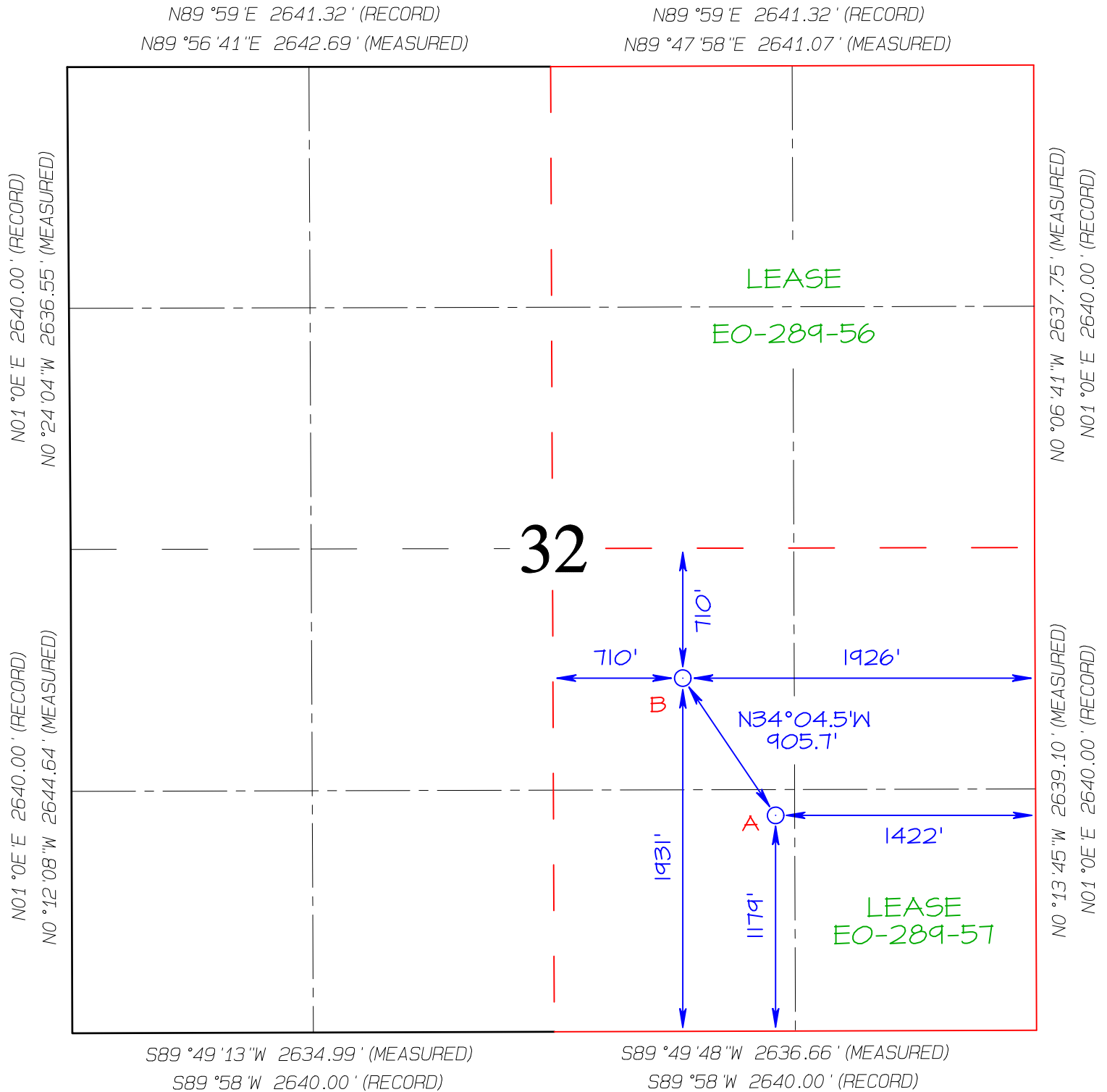
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DATUM: NAD1983



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 457939

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 457939
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	OCD Inspector must be notified 24 hours prior to commencing work.	5/22/2025
ward.rikala	Any log ran must be submitted to OCD electronic log submittal.	5/22/2025
ward.rikala	New C-104 packet for adding perforations/formation.	5/22/2025
ward.rikala	Production can not be commingled prior to receiving DHC permit. approval.	5/22/2025