	State of New Mexico	Form \$\int_{-103}^{age_13} o_3\$
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-039-31484
District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, 1 W 0 7 3 0 3	6. State Oil & Gas Lease No. EO-289-57
87505		
(DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name
PROPOSALS.)	ATION FOR PERMIT (FORM C-101) FOR SUCH	San Juan 29-6 Unit
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number 118
2. Name of Operator		9. OGRID Number
Hilcorp Energy Company		372171
3. Address of Operator		10. Pool name or Wildcat
382 Road 3100, Aztec, NM	1 87410	Blanco Mesaverde/Basin Mancos/Basin Dakota
4. Well Location		
Unit Letter <u>O</u> : <u>1197'</u> fee	et from the <u>South</u> line and <u>1375</u> feet from the	e East line
Section 32 T	Township 029N Range 006W NMPM	County RIO ARRIBA
	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
	6746' GL	
NOTICE OF INTERPORT REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON ☐ REMEDIAL W	DRILLING OPNS. P AND A
Describe proposed or complet of starting any proposed work proposed completion or recon Hilcorp Energy requests permission	x). SEE RULE 19.15.7.14 NMAC. For Multiple (
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or complet of starting any proposed work proposed completion or reconstitution. Hilcorp Energy requests permission MV/DK plats are attached. The both Spud Date:	Rig Release Date:	Completions: Attach wellbore diagram of sly approved APD. The Mancos plat and
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or complet of starting any proposed work proposed completion or reconstitution. Hilcorp Energy requests permission MV/DK plats are attached. The both Spud Date:	ted operations. (Clearly state all pertinent details, s.). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. In to add the Mancos formation to the previous atom hole location has been revised.	Completions: Attach wellbore diagram of sly approved APD. The Mancos plat and
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or complet of starting any proposed work proposed completion or reconstitution. Hilcorp Energy requests permission MV/DK plats are attached. The both Spud Date:	Rig Release Date: Rig Release Date:	Completions: Attach wellbore diagram of sly approved APD. The Mancos plat and
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CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or complet of starting any proposed work proposed completion or reconstitution. Hilcorp Energy requests permission MV/DK plats are attached. The both Spud Date: Spud Date: Type or print name Dawn Nash-Describer State Use Only	Rig Release Date: Rig Release Date: Over is true and complete to the best of my knowle	Completions: Attach wellbore diagram of sly approved APD. The Mancos plat and edge and belief. tory Tech DATE 4/25/2025 PHONE: 505-324-5132

C-102 Submit Electronically Via OCD Permitting

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

	Revised July 9, 2024
0 1 11 1	☐ Initial Submittal
Submittal Type	⊠ Amended Report
. , po	☐ As Drilled

WELL LOCATION INFORMATION

					MLLL	LUCATION	TIVI UNI	MA I IUN					
API Nu	mber 039-31	484		Pool	Code 7231	.9		Pool Name		BLANCO MESAVERDE			
Proper 31	ty Code 8838			Prop	erty Name		Well Number						
OGRID	Operator Name HILCORP ENERGY COMPANY									Ground Level Elevation	on 67	46 '	
Surface	Owner:	⊠ State	☐ Fee [] Tribal	☐ Federal		Mineral O	wner: ⊠ State □ Fee		Tribal □ Federal			
					5	Gurface Loc	ation						
UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W L		Latitude		Longitude		County	
0	32	29N	6W		1197' SOUTH	1375 '	EAST	36.678243	°N	-107.48205	50 °W	RIO ARRIBA	
	Bottom Hole Location												
UL P	Section 32	Township 29N	Range 6W	Lot	Feet from N/S Line 710' SOUTH	Feet from E/W L 710'	ine EAST	26.676905	°N	Longitude -107.47978	32 °W	County RIO ARRIBA	
		ı											
Dedicat	ed Acres		Pe	netrated	Spacing Unit:	Infill or Def	ining Well	Defining Well API	Over	lapping Spacing Unit	Consolid	ation Code	
320	00.0	1	E/2 SE	CTION	32, T29N, R6W	INFILL		30-039-07500		Yes 🗶 No	U		
Order I	Numbers [R-23334					Well setba	<u> </u> acks are under Common Owl	l nershi	p:	L □ No		
					Kic	k Off Poin	t (KOP)						
UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W L	ine.	Latitude		Longitude		County	
			<u> </u>		Firs	t Take Poi	nt (FTP))					
UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W L	ine	Latitude		Longitude		County	
			<u> </u>		Last	t Take Poir	nt (LTP))					
UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W L	ine.	Latitude		Longitude		County	
	1	1		I .						1			
		Area of Un AN 29-6		rest	Spacing Unit Type	izontal 🗆	Vertica:	l ⊠ Directiona.	1	Ground Floor Elevat 6746'	ion		
		(OPERA T	ror ci	ERTIFICATION			SURV	EY0.	R CERTIFICA	TION		

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unlessed mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Dawnnach Deac	04/25/2025
ignature	Date

DAWN NASH-DEAL, OPERATIONS/REGULATORY TECH

Printed Name

DNASH@HILCORP.COM

E-mail Address

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



JASON C. EDWARDS

Signature and Seal of Professional Surveyor

Certificate Number

15269

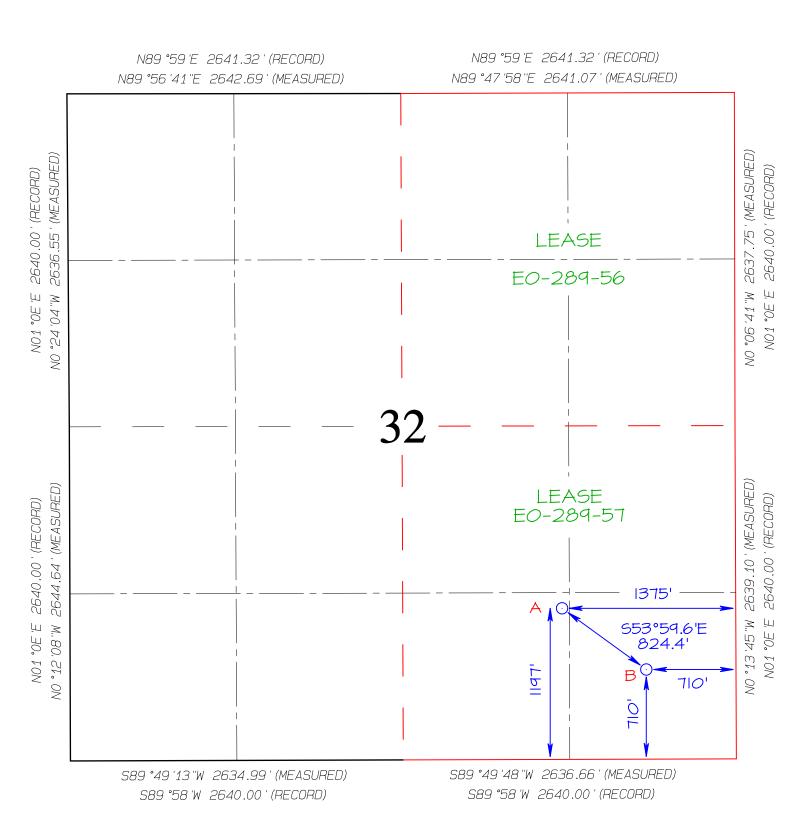
Date of Survey

JUNE 6, 2024

SURFACE LOCATION (A) 1197' FSL 1375' FEL LAT 36.678236 °N LONG -107.481445 °W DATUM: NAD1927

LAT 36.678243 °N LONG -107.482050 °W DATUM: NAD1983 BOTTOM-HOLE (B) 710' FSL 710' FEL LAT 36.676898°N LONG -107.479177°W DATUM: NAD1927

LAT 36.676905°N LONG -107.479782°W DATUM: NAD1983



C-102 Submit Electronically Via OCD Permitting

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

	Revised July 9, 2024
	☐ Initial Submittal
Submittal Type	⊠ Amended Report
. , po	☐ As Drilled

					WELL	LUCATIC	IN INFURI	MA I IUN				
API NU	mber -039-31	484		Pool	Code 7159	9		Pool Name		BASIN DAKO	ТА	
Proper 31	ty Code 18838			Prop	perty Name	SAN JUAN	JUAN 29-6 UNIT Well Number 118					
OGRID	No.	372171		Oper	rator Name	ILCORP EN	ERGY COMF	PANY		Ground Level Elevatio	n 67	746 '
Surfac	e Owner:	⊠ State	☐ Fee ☐	Tribal	□ Federal		Mineral O	wner: ⊠ State □ Fee		Tribal □ Federal		
						Surface L	ocation					
UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/	W Line	Latitude		Longitude		County
0	32	29N	6W		1197' SOUTH	1375	EAST	36.678243	°N	-107.48205	50 °W	RIO ARRIBA
					Во	ttom Hole	Location					
UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/	W Line	Latitude		Longitude		County
Р	32	29N	6W		710' SOUTH	710'	EAST	36.676905	°N	-107.47978	32 °W	RIO ARRIBA
Dedicat	ted Acres		Per	etrated	Spacing Unit:	Infill or	Defining Well	Defining Well API	0ver	lapping Spacing Unit	Consoli	dation Code
320	00.0	١	E/2 SEC	TION	32, T29N, R6W	DEFIN	ING			Yes 🛚 🛣 No		U
Order	Numbers						Well setba	acks are under Common Ow	nershi	p:] No	
					Ki	ck Off Po	int (KOP)					
UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/	W Line	Latitude		Longitude		County
					Fir	⊥ st Take P	oint (FTP))				
UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/	W Line	Latitude		Longitude		County
					1.00	⊥ st Take Po	sint (LTD)	1				
UL	Section	Township	Range	Lot	Feet from N/S Line		,,			T		County
UL	Section	TOWNSHIP	Harige	LUC	reet mulli N/S Line	Feet from E/	w Line	Latitude		Longitude		Country
	ı	I	1		1			1		1		1
		Area of Un AN 29-6	iform Inter	est	Spacing Unit Type	rizontal	□ Vertica]	l ⊠ Directiona.	1	Ground Floor Elevat	ion	
		- 1	DPFR∆T.	OR C	ERTIFICATION			SLIRVI	FYN	R CERTIFICAT	TTON	
I here	eby certif				ined herein is true and comp.	lete to the bes	st Ih	nereby certify that the				was plotted from

I nereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Dawnnach Deac	04/25/2025
Signature	Date
DAWN NASH-DEAL, OPERATIONS/REGULATOR'	Y TECH

DNASH@HILCORP.COM

E-mail Address

Printed Name

field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



JASON LDWARDS

Signature and Seal of Professional Surveyor

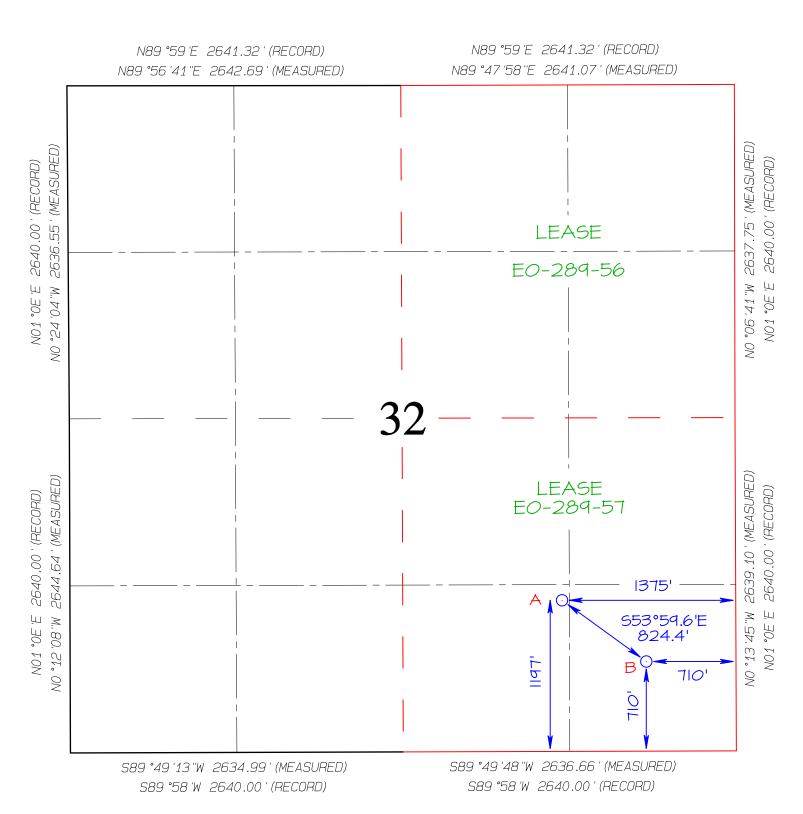
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15269

Date of Survey JUNE 6, 2024 SURFACE LOCATION (A) 1197' FSL 1375' FEL LAT 36.678236 °N LONG -107.481445 °W DATUM: NAD1927

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C-102 Submit Electronically Via OCD Permitting

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

	Revised July 9, 2024
0 1 11 1	☐ Initial Submittal
Submittal Type	🛮 Amended Report
. , po	☐ As Drilled

	WELL LUCATION INFORMATION											
API NU	mber 039-31	484		Pool	Code 97232)		Pool Name		BASIN MANC	0S	
Proper 31	ty Code 8838			Prop	erty Name	SAN JUAN	SAN JUAN 29-6 UNIT Well Number 118					
OGRID	No.	372171		Open	ator Name H]	ILCORP ENE	RGY COMP	ANY		Ground Level Elevatio	on 67	746 '
Surfaci	e Owner:	⊠ State	□ Fee □	Tribal	☐ Federal		Mineral Ow	ner: ⊠ State 🗆 Fee		Tribal □ Federal		
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Р	32	29N	6W		710' SOUTH	710'	EAST	36.676905	-IN	-107.47978	32 W	RIO ARRIBA
	ed Acres		Per	netrated	Spacing Unit:	Infill or De	fining Well	Defining Well API	Over	lapping Spacing Unit	Consoli	dation Code
320	00.0	I	E/2 SEC	CTION	32, T29N, R6W	DEFINI	NG			Yes 🛛 No		U
										_		
Order	Numbers					·	Well setba	cks are under Common Own	nershi	^{p:}] No	
					Kio	k Off Poi	nt (KOP)					
UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W	Line	Latitude		Longitude		County
					Firs	t Take Po.	int (FTP)					
UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W		Latitude		Longitude		County
	1	l			Las	t Take Poi	nt (LTP)			1		
UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W		Latitude		Longitude		County
										•		
Unitize	d Area or	Area of Un	iform Inter	est	Spacing Unit Type					Ground Floor Elevat	ion	
;	SAN JU.	AN 29-6	5 UNIT		☐ Hor	izontal [Vertical	⊠ Directiona.	1			
										•		
			005047	00 6				OU TO L			TTON	
,)	JPEKA I	UK CE	ERTIFICATION		T 16.	SURVE	<u>-</u> YU	R CERTIFICAT		un alakted form

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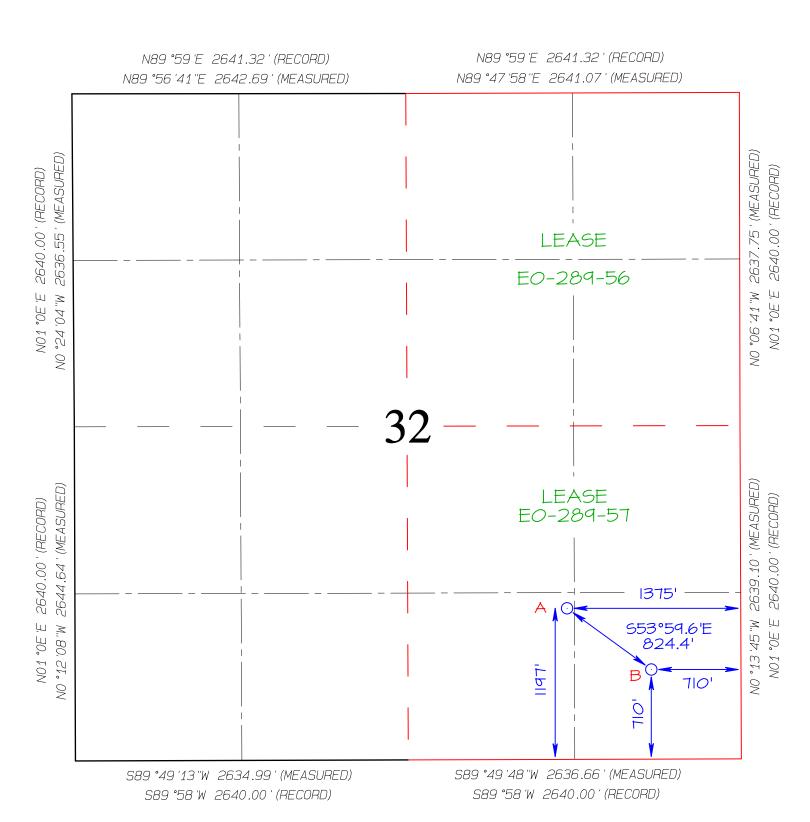
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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 455707

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	455707
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	OCD Inspector must be notified 24 hours prior to commencing work.	5/22/2025
ward.rikala	Any log ran must be submitted to OCD electronic log submittal.	5/22/2025
ward.rikala	New C-104 packer for adding perforations/formation.	5/22/2025
ward.rikala	Production can not be commingled until DHC permit is approved.	5/22/2025