

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: GALLEGOS CANYON UNIT

Well Location: T29N / R12W / SEC 17 / NENW / 36.73151 / -108.12502

County or Parish/State: SAN JUAN / NM

Well Number: 504

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMSF078370

Unit or CA Name: GCU PC 89200844E

Unit or CA Number: NMNM78391A

US Well Number: 3004528155

Operator: SIMCOE LLC

Subsequent Report

Sundry ID: 2842925

Type of Submission: Subsequent Report

Type of Action: Temporary Abandonment

Date Sundry Submitted: 03/24/2025

Time Sundry Submitted: 08:24

Date Operation Actually Began: 03/11/2025

Actual Procedure: null

SR Attachments

Actual Procedure

Proposed_GCU_504_WB_Diagram_7.20.23_20250324082400.pdf

GCU_504_TA_SR_20250324082400.pdf

SR Conditions of Approval

Specialist Review

Gallegos_Canyon_Unit_504_ID_2842925_TA_COAs_MHK_03.24.2025_20250325071509.pdf

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Operator: SIMCOE LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: MAR 24, 2025 08:24 AM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGO **State:** CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved

Disposition Date: 03/25/2025

Signature: Matthew Kade



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>

March 25, 2025

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2842925 Request to Extend Temporary Abandonment

Operator: Simcoe LLC
Lease: NMSF078370
Agreement: NMNM78391A
Well(s): Gallegos Canyon Unit 504, API # 30-045-28155
Location: NENW Sec 17 T29N R12W (San Juan County, NM)

The request for temporary abandonment (TA) is approved with the following conditions:

1. No well shall be TA without prior approval from the authorized officer or representative.
2. This approval is granted for a 12-month period until March 19, 2026. Before this approval expires one of the following shall be submitted:
 - a. A sundry notice (Notice of Intent – Temporary Abandonment) to keep the well in TA status with engineering and economic justification for up another 12-month period. Provide details as to what beneficial use Simcoe has for the well (what formations uphole are being considered, when might Simcoe recomplete, what economic conditions are necessary, etc.). Dates do not have to be exact but should be reasonable. Provide details on progress made over the past year.
 - b. A sundry notice (Notification – Resume Production) within 5 business days after the well has been returned to production. Note the day the well was returned to production and produced volumes if measured.
 - c. A sundry notice (Notice of Intent – Plug and Abandonment) to plug and abandon (P&A) the well. While not necessary to P&A before March 19, 2026, a sundry notice must be submitted prior to that date. The P&A will then have to occur within one year of the approval of the NOI.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.

4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

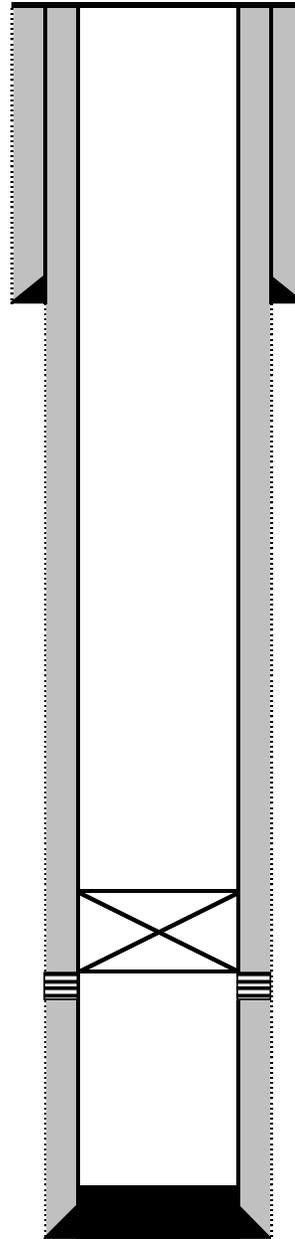
Gallegos Canyon Unit 504
 Pictured Cliffs
 API # 30-045-28155
 T-29N, R-12-W, Sec. 17
 San Juan County, New Mexico

G.R. 5589'
 K.B. N/A

Formation Tops

Nacimiento	surface
Ojo Alamo	120'
Kirkland Shale	308'
Fruitland	1303'
Pictured Cliffs	1571'

4.5" CIBP at 1523'



TOC: Circulated 5 bbls cmt to surface.

8 3/4" Hole
 7", 20.0#, K-55 @ 134'
 Cmt w/ 60 sxs class "G" + Additives

TOC: Circulated 4 bbls to surface.

Pictured Cliffs Perforations

1573' - 1590', 2 JSPT } Frac'd down csg w/ 616 bbls
 } 70Q N2 foam and 30 klbs of
 } 20/40 sand

PBTD: 1660'
 TD: 1709'

6 1/4" Hole
 4 1/2", 10.5#, J-55 @ 1699'
 Cmt w/ 200 sxs class "G"
 50/50 poz. w/ additives and
 50 sxs class "G"

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #504

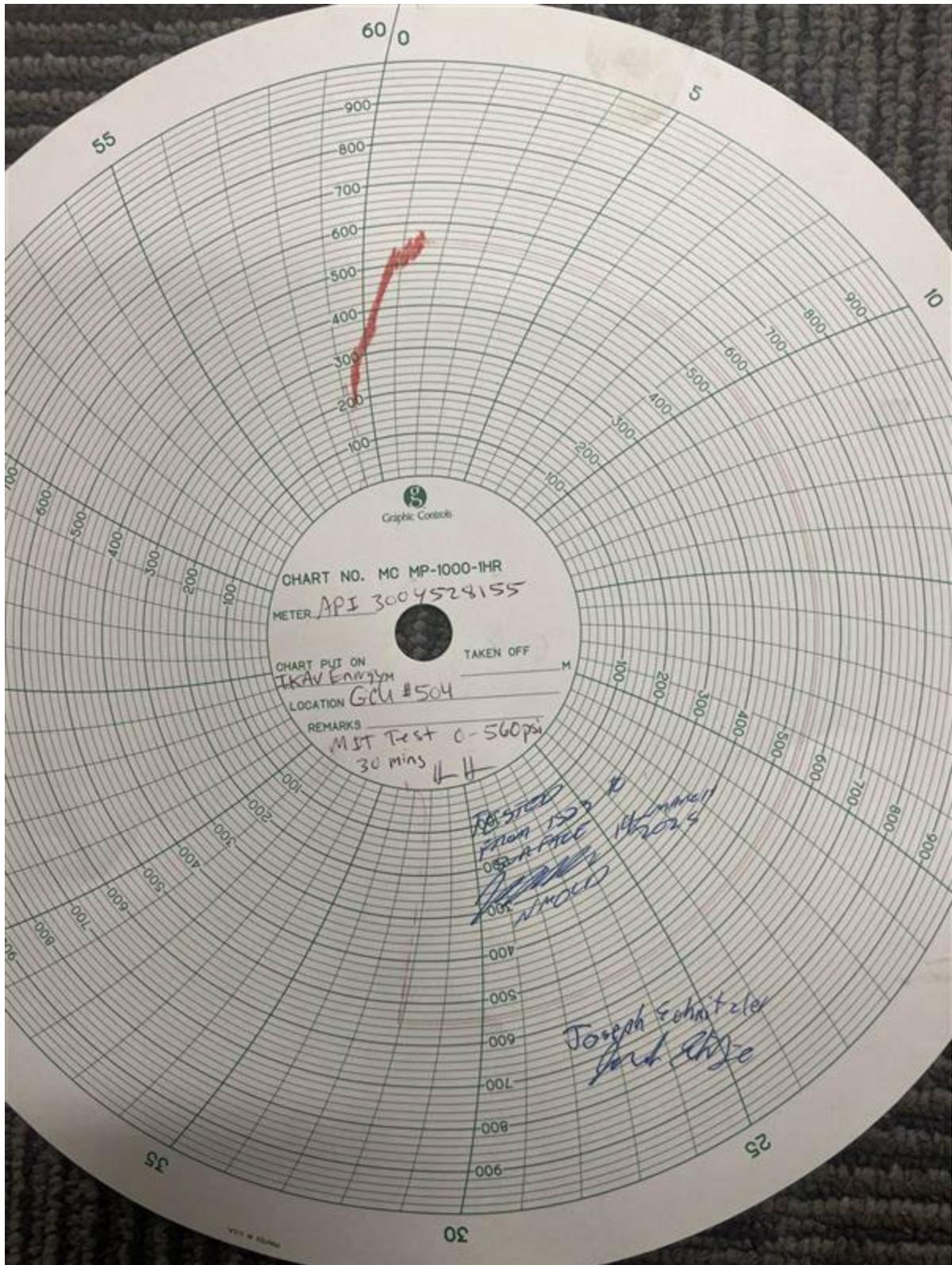
925' FNL & 1490' FWL, C SEC 17. T29N R12W

SAN JUAN COUNTY, NM / 3004528155

3/11/25 – MIRU service rig. LD rods/pump. NDWH, NUBOP. POOH tubing.

3/12/25 – Round tripped casing scraper to 1570'. Set 4.5" CIBP at 1523'. Rolled hole w/ packer fluid. LD tubing. Topped off fluid. Pressure tested casing to 560 psi, held good. NDBOP, NUWH. RDMO service rig.

3/19/25 – Conducted bradenhead test w/ NMOCD witness onsite (passed). RU pressure testers, pressured up casing to 550 psi, held good. Chart attached. RD pressure testers.





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 19-MARCH-2025 Operator SIMCO API # 30-045-28155

Property Name GCU Well # 5041 Location: Uni 6 Sec 17 Twn 29 Rge 12

Land Type: State _____
 Federal _____
 Private _____
 Indian _____

Well Type: Water Injection _____
 Salt Water Disposal _____
 Gas Injection _____
 Producing Oil _____
 Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

Casing Pres. _____ Tbg. SI Pres. _____ Max. Inj. Pres. _____
 Bradenhead Pres. _____ Tbg. Inj. Pres. _____
 Tubing Pres. _____
 Int. Casing Pres. _____

Pressured annulus up to _____ psi. for _____ mins. Test passed/failed

REMARKS: TESTED FROM 1523 TO SURFACE
1000 PSI SPRING 60 MINUTE CLOCK. THE CASING
WAS PRESSURIZED UP TO 530 PSI AND PRESSURE
HELD FOR THE 6-TIME TEST.

By Joseph Schmitzler John King Witness _____
 (Operator Representative) (NMGCD)

 (Position) Revised 02-11-02



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1900 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6179
http://emrod.state.nm.us/ocd/District/R3/district.htm

BRADENHEAD TEST REPORT
(submit 1 copy to above address)

Date of Test 19-MARCH-2025 Operator SALL API #30-045-28155

Property Name 660 Well No. 544 Location: Unit C Section 17 Township 29 Range 2

Well Status(Shut-In or Producing) Initial PSI: Tubing Intermediate N/A Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Table with columns: Testing TIME, Bradenhead (BH, Int, Csg), INTERM (Int, Csg). Rows for 5, 10, 15, 20, 25, 30 min. Includes handwritten '0' and 'N/A' entries.

Table with columns: FLOW CHARACTERISTICS (BRADENHEAD, INTERMEDIATE). Rows: Steady Flow, Surges, Down to Nothing, Nothing, Gas, Gas & Water, Water. Includes handwritten 'N/A' and checkmarks.

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR FRESH SALTY SULFUR BLACK

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 0 INTERMEDIATE N/A

REMARKS:

By Joseph Schmitzler (Position)

Witness [Signature]

E-mail address

Submit a Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-28155
5. Indicate Type of Lease STATE [] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 504
9. OGRID Number
10. Pool name or Wildcat West Kutz Pictured Cliffs
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,589', GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other [x]
2. Name of Operator SIMCOE LLC
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301
4. Well Location Unit Letter C : 925 feet from the North line and 1490 feet from the West line
Section 17 Township 29N Range 12W NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,589', GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: Temporarily Abandon []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/11/25 - MIRU service rig. LD rods/pump. NDWH, NUBOP. POOH tubing.
3/12/25 - Round tripped casing scraper to 1570'. Set 4.5" CIBP at 1523'. Rolled hole w/ packer fluid. LD tubing. Topped off fluid. Pressure tested casing to 560 psi, held good. NDBOP, NUWH. RDMO service rig.
3/19/25 - Conducted bradenhead test w/ NMOCD witness onsite (passed). RU pressure testers, pressured up casing to 550 psi, held good. Chart attached. RD pressure testers.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 3/25/2025

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #504

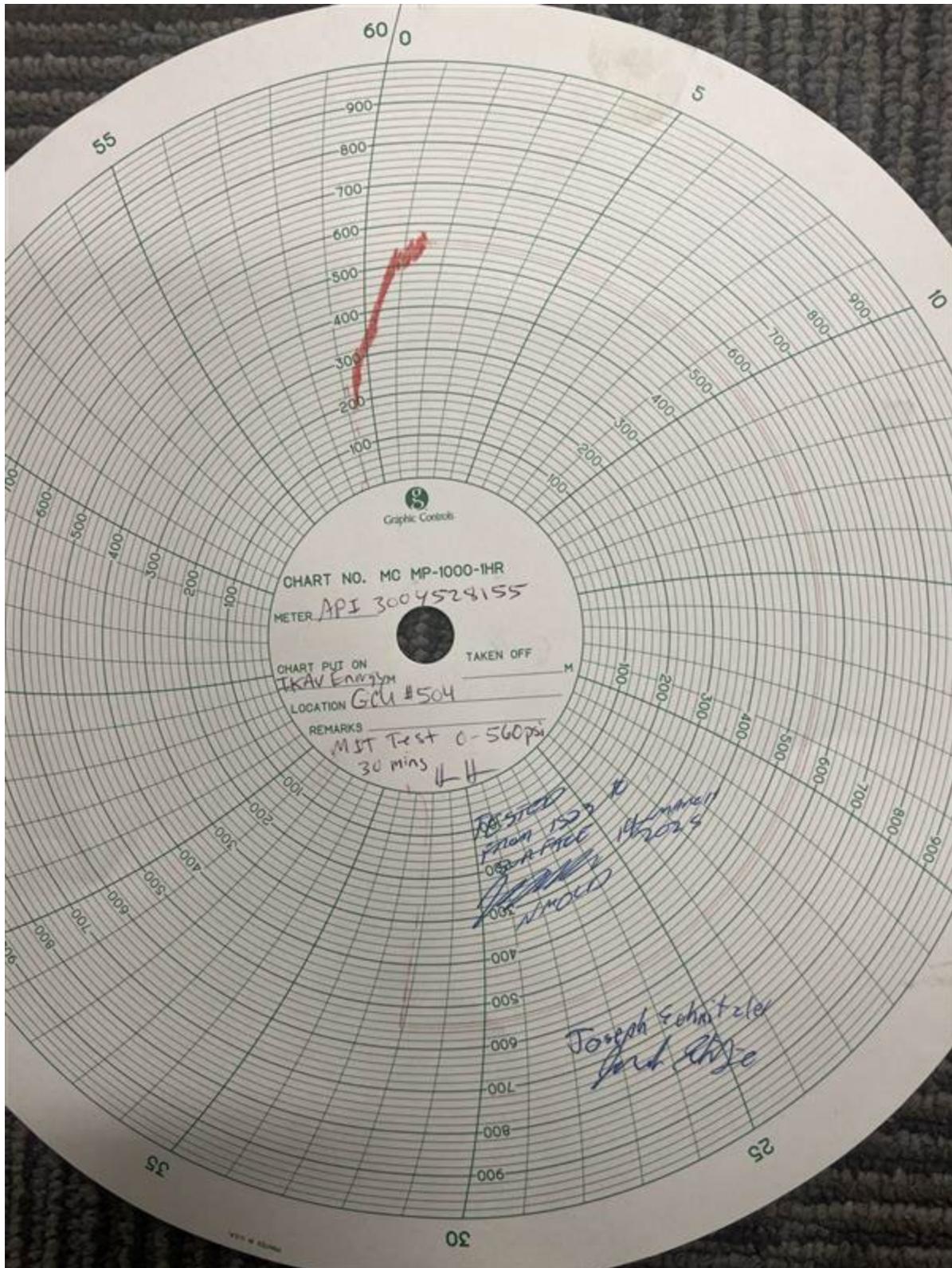
925' FNL & 1490' FWL, C SEC 17. T29N R12W

SAN JUAN COUNTY, NM / 3004528155

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NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 19-MARCH-2025 Operator SIMCO API # 30-045-28155

Property Name GCU Well # 5041 Location: Uni 6 Sec 17 Twn 29 Rge 12

Land Type:

State _____
Federal _____
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil _____
Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

Casing Pres. _____ Tbg. SI Pres. _____ Max. Inj. Pres. _____
Bradenhead Pres. _____ Tbg. Inj. Pres. _____
Tubing Pres. _____
Int. Casing Pres. _____

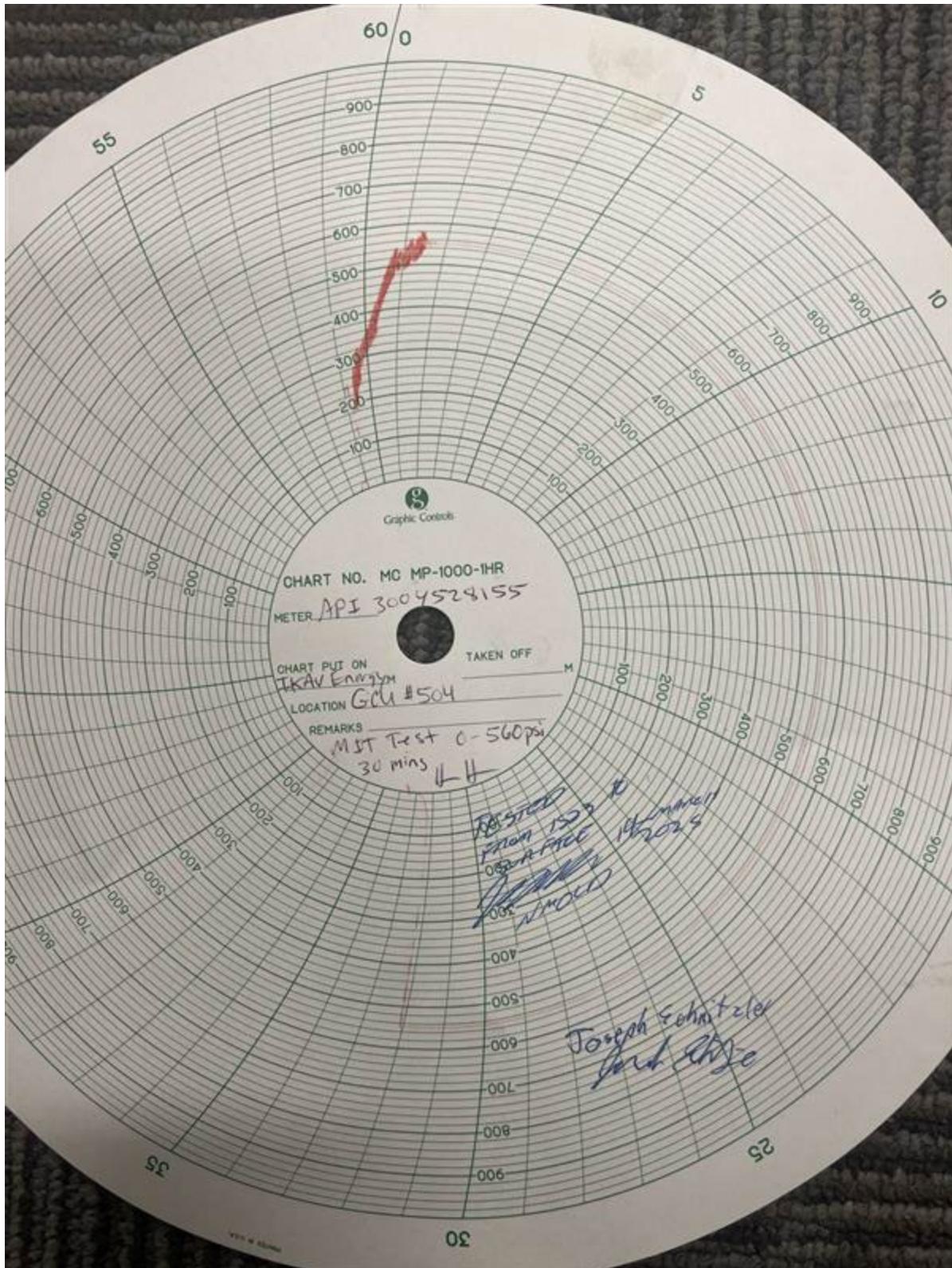
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WAS PRESSURIZED UP TO 530 PSI AND PRESSURE
HELD FOR THE 6-TIME TEST.

By Joseph Schmitzler John King Witness _____
(Operator Representative) (NMGCD)

(Position)

Revised 02-11-02





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MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

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 Pressure observation _____

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 Bradenhead Pres. _____ Tbg. Inj. Pres. _____
 Tubing Pres. _____
 Int. Casing Pres. _____

Pressured annulus up to _____ psi. for _____ mins. Test passed/failed

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By Joseph Schmitzler John King Witness _____
 (Operator Representative) (NMGCD)

 (Position) Revised 02-11-02



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OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1900 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6179
http://emrod.state.nm.us/ocd/District/R3/district.htm

BRADENHEAD TEST REPORT
(submit 1 copy to above address)

Date of Test 19-MARCH-2005 Operator SALL API #30-045-28155

Property Name GCU Well No. 544 Location: Unit C Section 17 Township 29 Range 2

Well Status(Shut-In or Producing) Initial PSI: Tubing Intermediate N/A Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Table with columns: Testing TIME, Pressure (Bradenhead Int, Csg, INTERM Int, Csg). Rows for 5, 10, 15, 20, 25, 30 min. Includes handwritten '0' and 'N/A' entries.

Table with columns: FLOW CHARACTERISTICS (BRADENHEAD, INTERMEDIATE). Rows: Steady Flow, Surges, Down to Nothing, Nothing, Gas, Gas & Water, Water. Includes handwritten 'N/A' and checkmarks.

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR FRESH SALTY SULFUR BLACK

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 0 INTERMEDIATE N/A

REMARKS:

By Joseph Schmitzler (Position)

Witness [Signature]

E-mail address

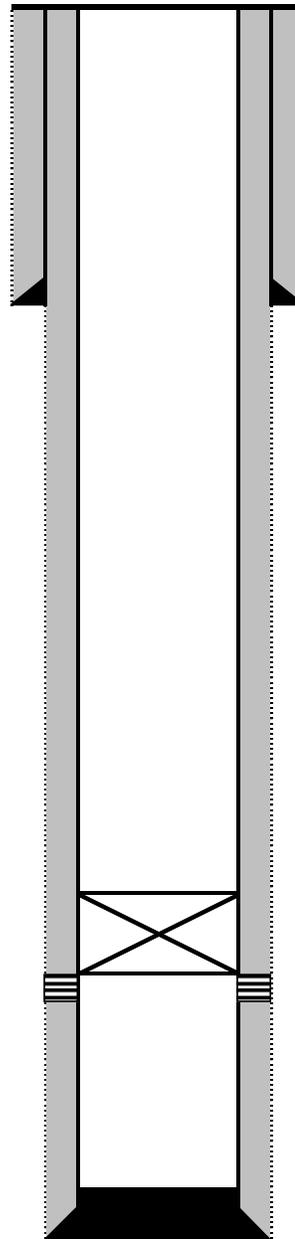
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G.R. 5589'
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Nacimiento	surface
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4.5" CIBP at 1523'



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PBTD: 1660'
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6 1/4" Hole
 4 1/2", 10.5#, J-55 @ 1699'
 Cmt w/ 200 sxs class "G"
 50/50 poz. w/ additives and
 50 sxs class "G"

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 445301

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 445301
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	MIT required on or before 3/19/2030	5/22/2025