

Well Name: GALLEGOS CANYON UNIT

Well Location: T29N / R12W / SEC 18 / NWNE / 36.73123 / -108.13634

County or Parish/State: SAN JUAN / NM

Well Number: 537

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMSF078370

Unit or CA Name: GCU PC 89200844E

Unit or CA Number: NMNM78391A

US Well Number: 3004529069

Operator: SIMCOE LLC

Subsequent Report

Sundry ID: 2842927

Type of Submission: Subsequent Report

Type of Action: Temporary Abandonment

Date Sundry Submitted: 03/24/2025

Time Sundry Submitted: 08:27

Date Operation Actually Began: 03/10/2025

Actual Procedure: null

SR Attachments

Actual Procedure

GCU_537_TA_SR_20250324082749.pdf

GCU_537_WB_Diagram_TA_20250324082749.pdf

SR Conditions of Approval

Specialist Review

Gallegos_Canyon_Unit_537_ID_2842927_TA_COAs_MHK_03.25.2025_20250325080439.pdf

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Operator: SIMCOE LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: MAR 24, 2025 08:27 AM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGO **State:** CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved

Disposition Date: 03/25/2025

Signature: Matthew Kade



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>

March 25, 2025

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2842927 Request to Extend Temporary Abandonment

Operator: Simcoe LLC
Lease: NMSF078370
Agreement: NMNM78391A
Well(s): Gallegos Canyon Unit 537, API # 30-045-29069
Location: NWNE Sec 18 T29N R12W (San Juan County, NM)

The request for temporary abandonment (TA) is approved with the following conditions:

1. No well shall be TA without prior approval from the authorized officer or representative.
2. This approval is granted for a 12-month period until March 19, 2026. Before this approval expires one of the following shall be submitted:
 - a. A sundry notice (Notice of Intent – Temporary Abandonment) to keep the well in TA status with engineering and economic justification for up another 12-month period. Provide details as to what beneficial use Simcoe has for the well (what formations uphole are being considered, when might Simcoe recomplete, what economic conditions are necessary, etc.). Dates do not have to be exact but should be reasonable. Provide details on progress made over the past year.
 - b. A sundry notice (Notification – Resume Production) within 5 business days after the well has been returned to production. Note the day the well was returned to production and produced volumes if measured.
 - c. A sundry notice (Notice of Intent – Plug and Abandonment) to plug and abandon (P&A) the well. While not necessary to P&A before March 19, 2026, a sundry notice must be submitted prior to that date. The P&A will then have to occur within one year of the approval of the NOI.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.

4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #537

953' FNL & 1823' FEL, B SEC 18. T29N R12W

SAN JUAN COUNTY, NM / 3004529069

3/10/25 – MIRU service rig. LD rods/pump. NDWH, NUBOP. POOH tubing. Round tripped casing scraper to 1506'. Set 4.5" CIBP at 1506'. Rolled wellbore w/ packer fluid.

3/11/25 – LD tubing. NDBOP, NUWH. Pressure tested casing to 560 psi, held good. RDMO service rig.

3/19/25 – RU pressure testers. Conducted bradenhead test onsite w/ NMOCD witness, passed. Pressured up casing to 560 psi for 30 minutes, held good. Charted results. RD pressure testers.



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
http://emnr.state.nm.us/ocd/District%20III%20District.htm

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 19-MARCH-2025 Operator SMCO API #30-0 4529609

Property Name LCU Well No. 537 Location: Unit B Section 18 Township 29 Range 12

Well Status(Shut-In or Producing) Initial PSI: Tubing N/A Intermediate N/A Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Table with columns: Testing TIME, Bradenhead (BH, Int, Csg), INTERM (Int, Csg). Rows for 5, 10, 15, 20, 25, 30 min. Includes handwritten 'N/A' and '0' values.

Table with columns: FLOW CHARACTERISTICS (BRADENHEAD, INTERMEDIATE). Rows for Steady Flow, Surges, Down to Nothing, Nothing, Gas, Gas & Water, Water. Includes handwritten 'X' and 'N/A' marks.

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR FRESH SALTY SULFUR BLACK

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 0 INTERMEDIATE N/A

REMARKS:

By Joseph Schnitzler (Signature)
Joseph Schnitzler (Position)

Witness (Signature)

E-mail address



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 19-MARCH-2025 Operator SIM CO API # 30-045-29069

Property Name 660 Well # 577 Location: Unit B Sec 18 Twn 29 Rge 12

Land Type:

State _____
Federal _____
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas _____
Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

Casing Pres. _____ Tbg. SI Pres. _____ Max. Inj. Pres. _____
Bradenhead Pres. _____ Tbg. Inj. Pres. _____
Tubing Pres. _____
Int. Casing Pres. _____

Pressured annulus up to 560 psi. for 30 mins. Test passed/failed

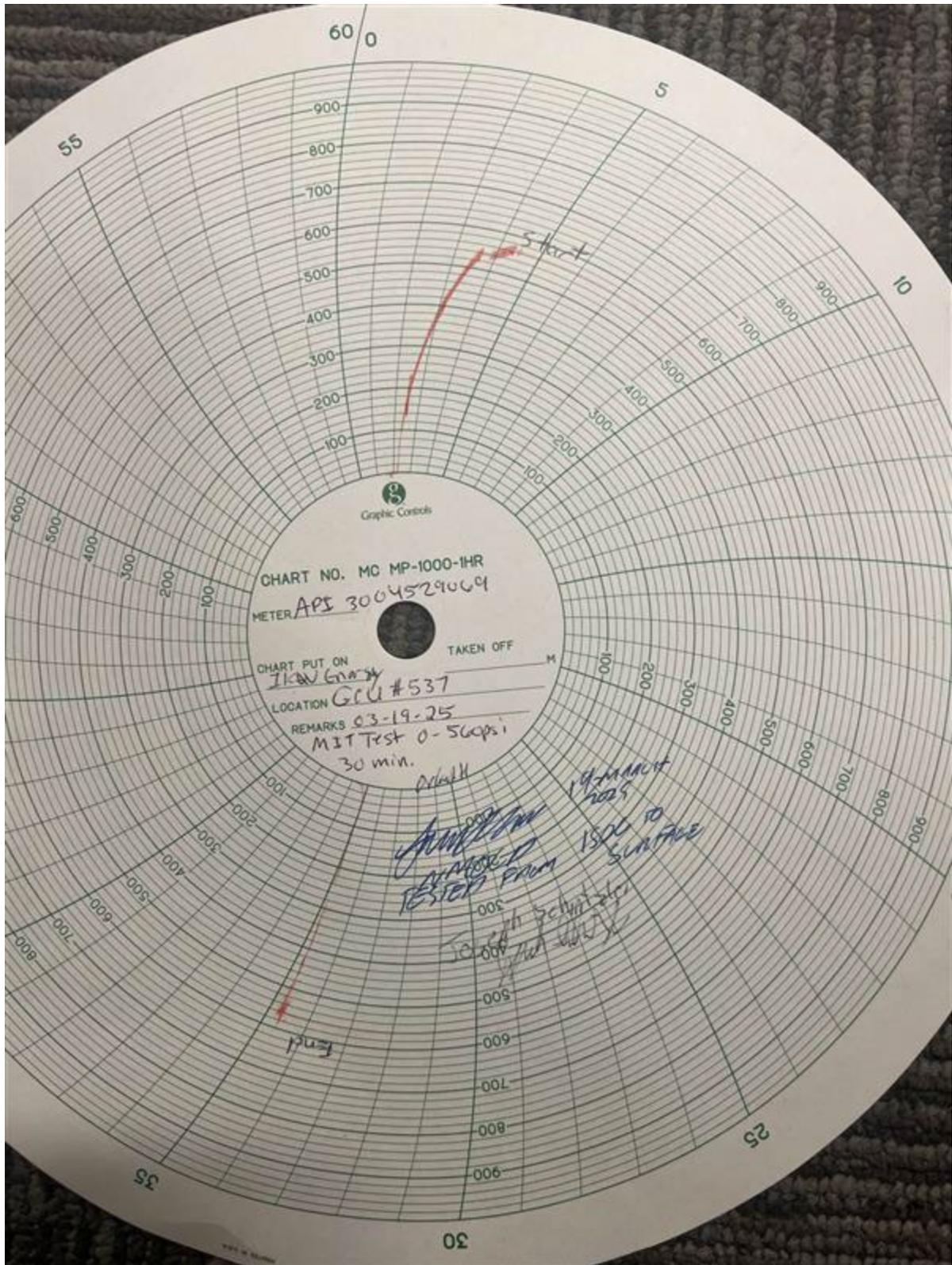
REMARKS: TESTED FROM 1500 TO SURFACE
1000 PSI SPRING 60 MINUTE LINK THE CASING
WAS PRESSURED UP TO 560 PSI AND PRESSURE HELD
FOR THE ENTIRE TEST

By Joseph Schnitzler
(Operator Representative)

Witness [Signature]
(NMOCD)

[Signature]
(Position)

Revised 02-11-02



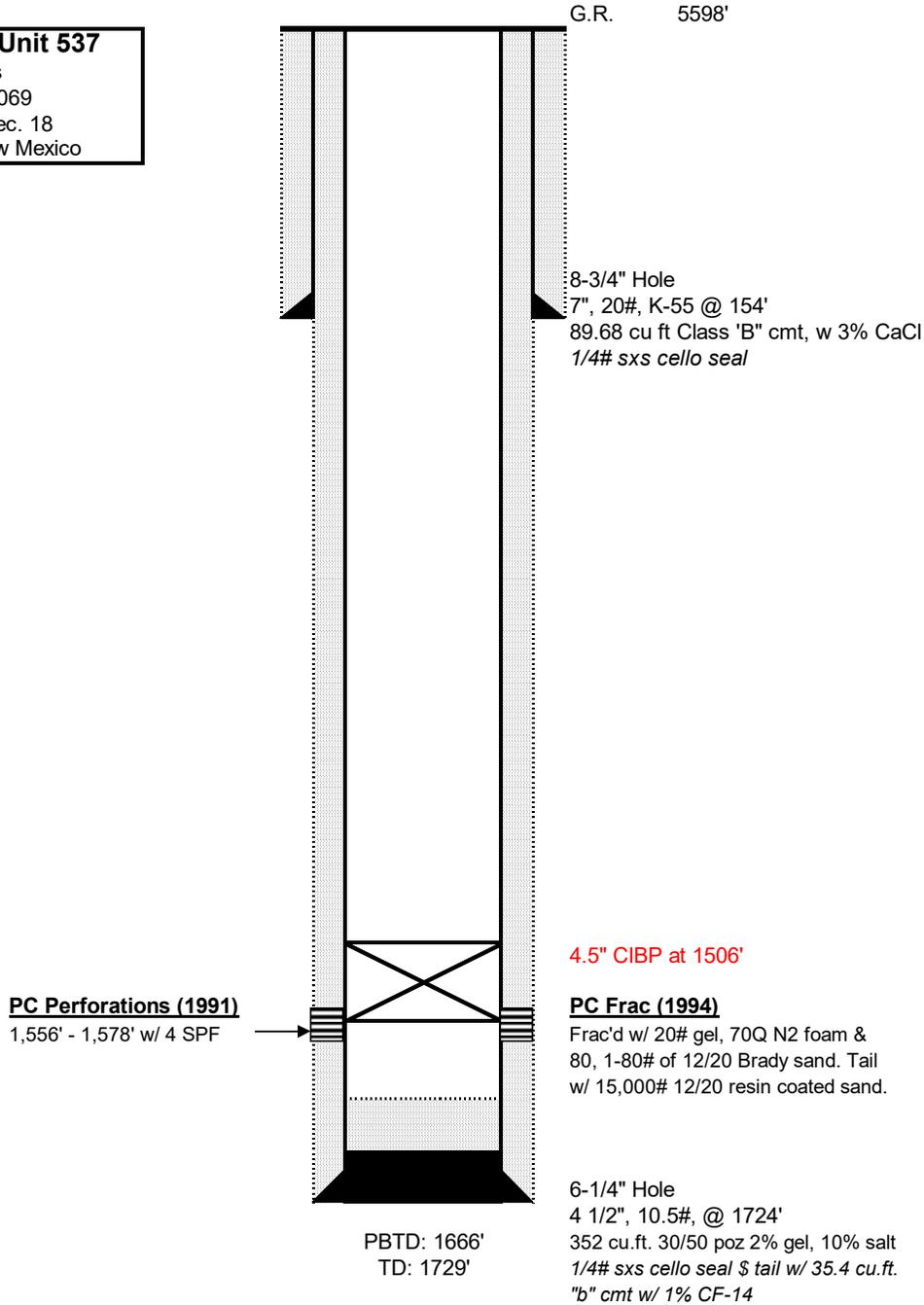
Gallegos Canyon Unit 537
 Pictured Cliffs
 API # 30-045-29069
 T-29N, R-12-W, Sec. 18
 San Juan County, New Mexico

Formation Tops

Nacimiento	surface
Ojo Alamo	90'
Kirtland	261'
Fruitland	1293'
Coal	1303'
PC	1556'

Deviation Survey

Depth	Deviation
158	0.75
604	1
1215	1
1728	0.75



Submit a Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-29069
5. Indicate Type of Lease STATE [] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 537
9. OGRID Number 778
10. Pool name or Wildcat West Kutz Pictured Cliffs
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,598', GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other [x]
2. Name of Operator SIMCOE LLC
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301
4. Well Location Unit Letter B : 953 feet from the North line and 1823 feet from the East line
Section 18 Township 29N Range 12W NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,598', GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: Temporarily Abandon []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

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Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #537

953' FNL & 1823' FEL, B SEC 18. T29N R12W

SAN JUAN COUNTY, NM / 3004529069

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AZTEC NM 87410
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http://emnr.state.nm.us/ocd/District%20III/District.htm

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REMARKS:

By Joseph Schnitzler
Joseph Schnitzler
(Position)

Witness [Signature]

E-mail address



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 19-MARCH-2025 Operator SIM CO API # 30-045-29069

Property Name 660 Well # 577 Location: Unit B Sec 18 Twn 29 Rge 12

Land Type:

State _____
Federal _____
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas _____
Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

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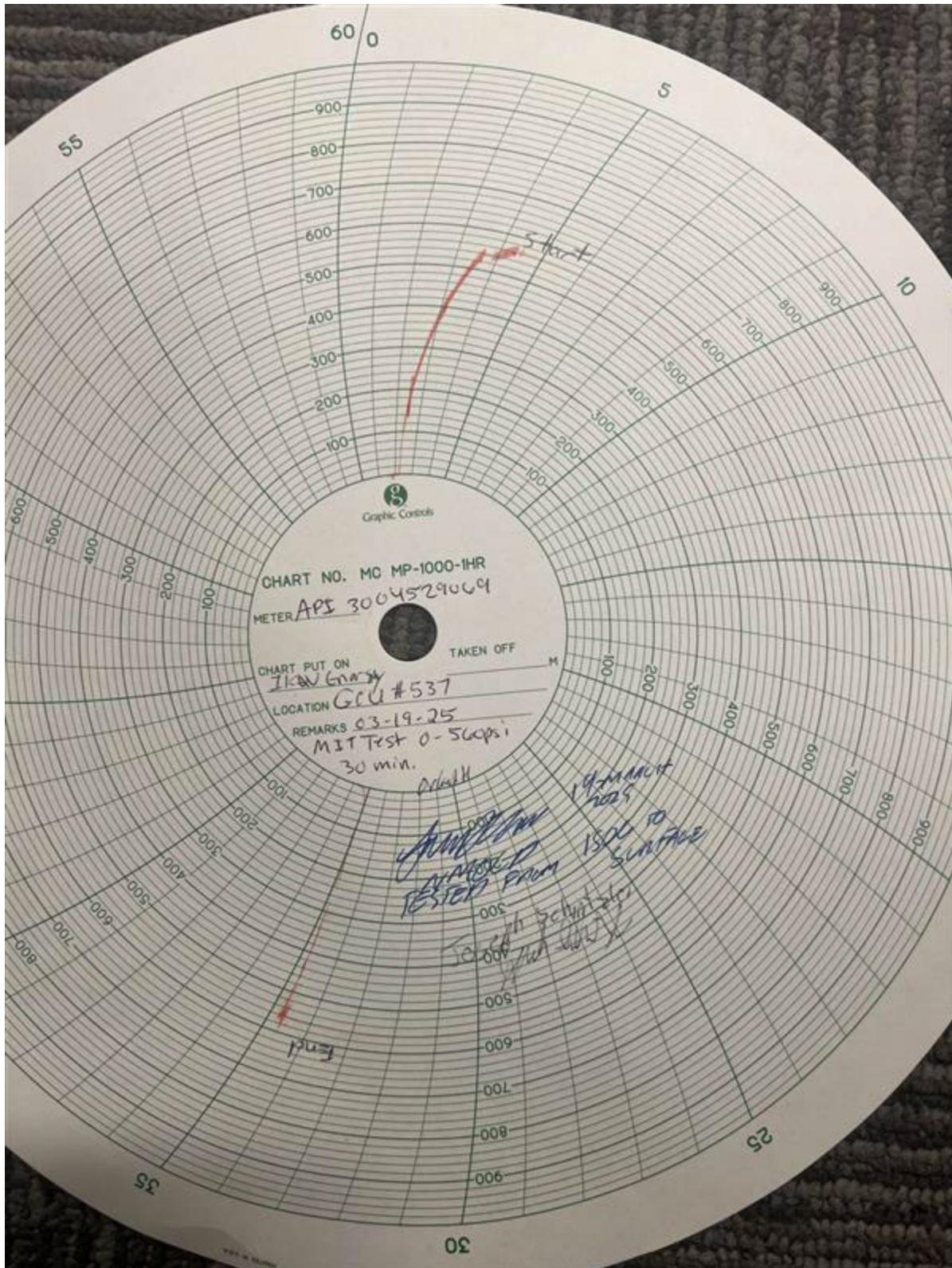
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By Joseph Schnitzler
(Operator Representative)

Witness [Signature]
(NMOCD)

[Signature]
(Position)

Revised 02-11-02





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Joseph Schnitzler (Position)

Witness (Signature)

E-mail address



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Tbg. Inj. Pres. _____

Max. Inj. Pres. _____

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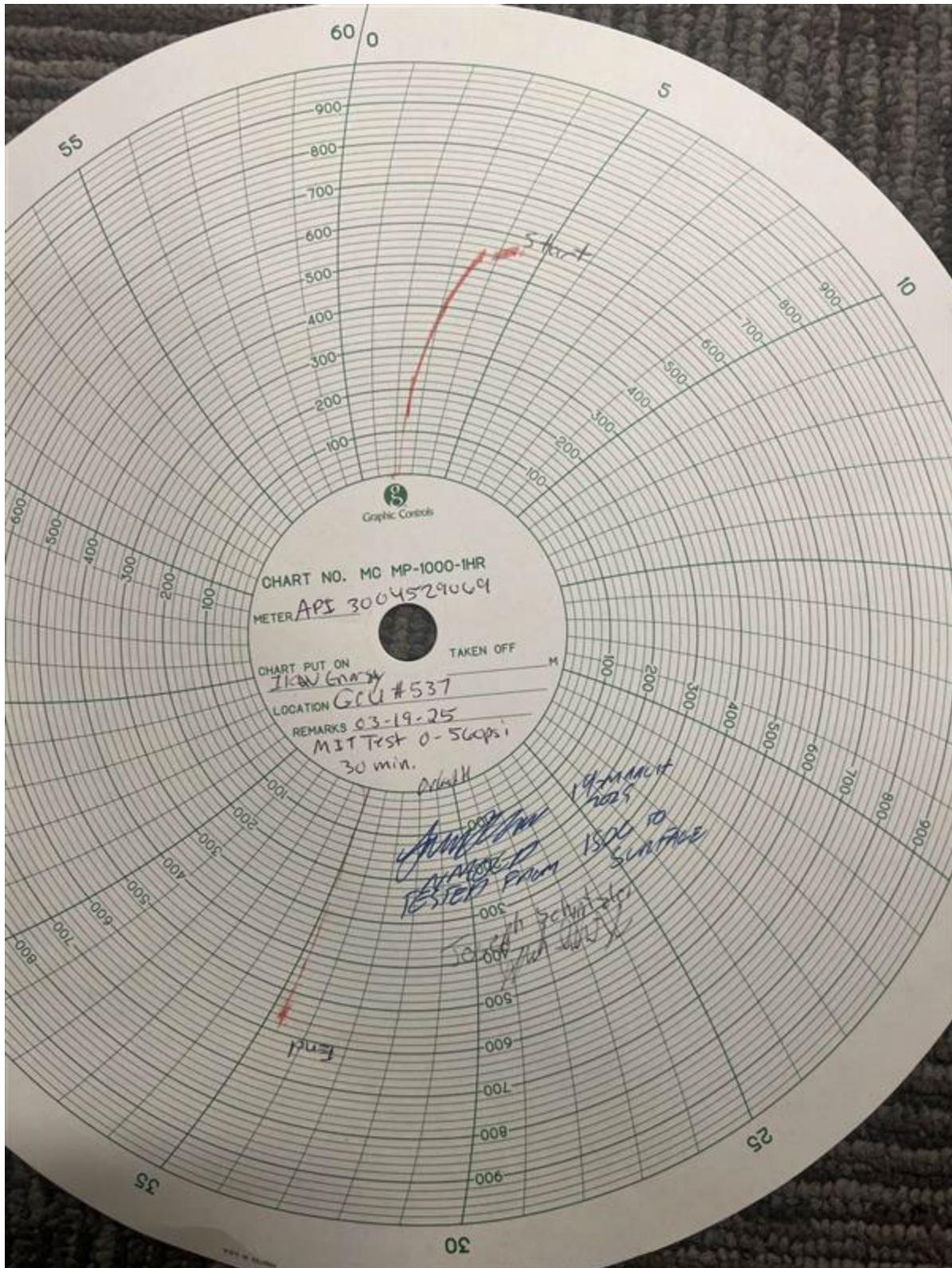
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Revised 02-11-02



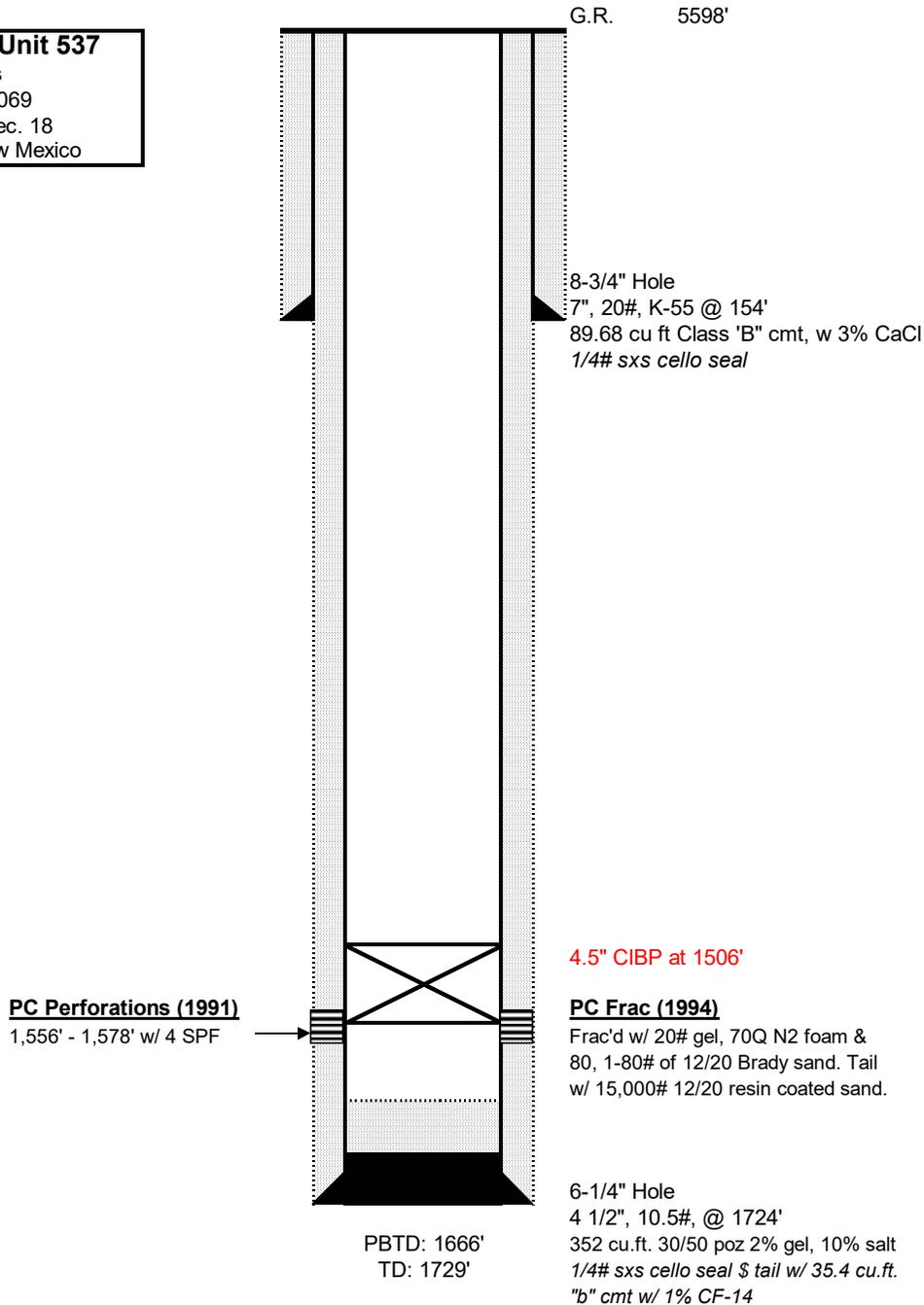
Gallegos Canyon Unit 537
 Pictured Cliffs
 API # 30-045-29069
 T-29N, R-12-W, Sec. 18
 San Juan County, New Mexico

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1215	1
1728	0.75



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 445280

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 445280
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	MIT required on or before 3/19/2030	5/22/2025