

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 388399																																																																
		WELL API NUMBER 30-045-38407																																																																
		5. Indicate Type of Lease Private																																																																
		6. State Oil & Gas Lease No.																																																																
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1. Type of Well: Gas		8. Well Number 002M																																																																
2. Name of Operator HILCORP ENERGY COMPANY		9. OGRID Number 372171																																																																
3. Address of Operator 1111 Travis Street, Houston, TX 77002		10. Pool name or Wildcat																																																																
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11. Elevation (Show whether DR, KB, BT, GR, etc.) 5790 GR																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																		
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Casing and Cement Program <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>04/18/25</td> <td>Surf</td> <td>FreshWater</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>J-55</td> <td>0</td> <td>295</td> <td>204</td> <td>1.38</td> <td>III</td> <td></td> <td>600</td> <td>30</td> <td>N</td> </tr> <tr> <td>04/21/25</td> <td>Int1</td> <td>FreshWater</td> <td>8.75</td> <td>7</td> <td>23</td> <td>J-55</td> <td>0</td> <td>4397</td> <td>444</td> <td>2.25</td> <td>III</td> <td></td> <td>1548</td> <td>18</td> <td>N</td> </tr> <tr> <td>04/24/25</td> <td>Prod</td> <td>Mud</td> <td>6.125</td> <td>4.5</td> <td>11.6</td> <td>P-110</td> <td>0</td> <td>7074</td> <td>181</td> <td>2.32</td> <td>III</td> <td></td> <td></td> <td></td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	04/18/25	Surf	FreshWater	12.25	9.625	40	J-55	0	295	204	1.38	III		600	30	N	04/21/25	Int1	FreshWater	8.75	7	23	J-55	0	4397	444	2.25	III		1548	18	N	04/24/25	Prod	Mud	6.125	4.5	11.6	P-110	0	7074	181	2.32	III				N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines <input type="checkbox"/> a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																		
<table style="width: 100%;"> <tr> <td>SIGNATURE</td> <td><u>Electronically Signed</u></td> <td>TITLE</td> <td><u>L48W Regulatory Advisor</u></td> <td>DATE</td> <td><u>4/29/2025</u></td> </tr> <tr> <td>Type or print name</td> <td><u>Jamie L Olivarez</u></td> <td>E-mail address</td> <td><u>jolivarez@hilcorp.com</u></td> <td>Telephone No.</td> <td><u>713-289-2838</u></td> </tr> </table>			SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>L48W Regulatory Advisor</u>	DATE	<u>4/29/2025</u>	Type or print name	<u>Jamie L Olivarez</u>	E-mail address	<u>jolivarez@hilcorp.com</u>	Telephone No.	<u>713-289-2838</u>																																																				
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Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-38407
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No.
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name Titt
4. Well Location Unit Letter <u>K</u> : <u>1855</u> feet from the <u>South</u> line and <u>2630</u> feet from the <u>West</u> line Section <u>35</u> Township <u>030N</u> Range <u>011W</u> NMPM County <u>SAN JUAN</u>		8. Well Number 2M
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5790' GL		9. OGRID Number 372171
		10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/> SIDETRACK	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/17/2025 – Drill 12-1/4" surface hole to 305' TD. MIRU csg crew. Start running 7 jts 9-5/8" 40#, J-55 prod csg.

4/18/2025 – Land 7 jts 9-5/8", 40#, J-55 surf csg @ 295'. MIRU cmt crew. Mix & pump 204 sx (50.3 bbl) Type III cmt w/ 1% CaCL, 0.25 lbs/sx Cello Flake, 0.2% D-CD-2 cmt @ 14.6 ppg, 1.38 yld, 6.65 GPS. Drop wiper plug, disp w/ 19 bbl FW. Bump plug to 1650 @ 0850 hrs. 36 bbls cmt to surface. WOC. No agency witness. Sent video to Monica Kuehling, NMOCD. PT surf csg 600 psi x 30 min, good test.

4/20/2025 – Drill 8-3/4" intermediate hole to 4407' TD. MIRU csg crew. RIH, start setting 7" 23# J-55 LTC int csg.

4/21/2025 – Land 104 jts 7", 23#, J-55 LTC intermediate csg @ 4397'. MIRU cmt crew. PT lines 4000 psi. Pump 30 bbl 10 ppg D-Stop loss spacer @ 10 ppg. Pump Lead cmt: 381 sx (154 bbl) Type III POZ cmt @ 12.5 ppg, 2.25 cf/sx yld, 12.57 GPS. Pump Tail cmt: 63 sx (20 bbl) Type III POZ cmt @ 13.5 ppg, 1.79 cf/sx yld, 9.24 GPS. Drop plug, displace w/ 171 bbl FW. 50 bbls cmt to surface. RD cmt crew. Thomas Vermersch, NMOCD, witnessed cement job. WOC. PT 7" int csg 1500 psi X 30 min; Good test. Continued....

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech-Sr. DATE 4/49/2025

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

For State Use Only

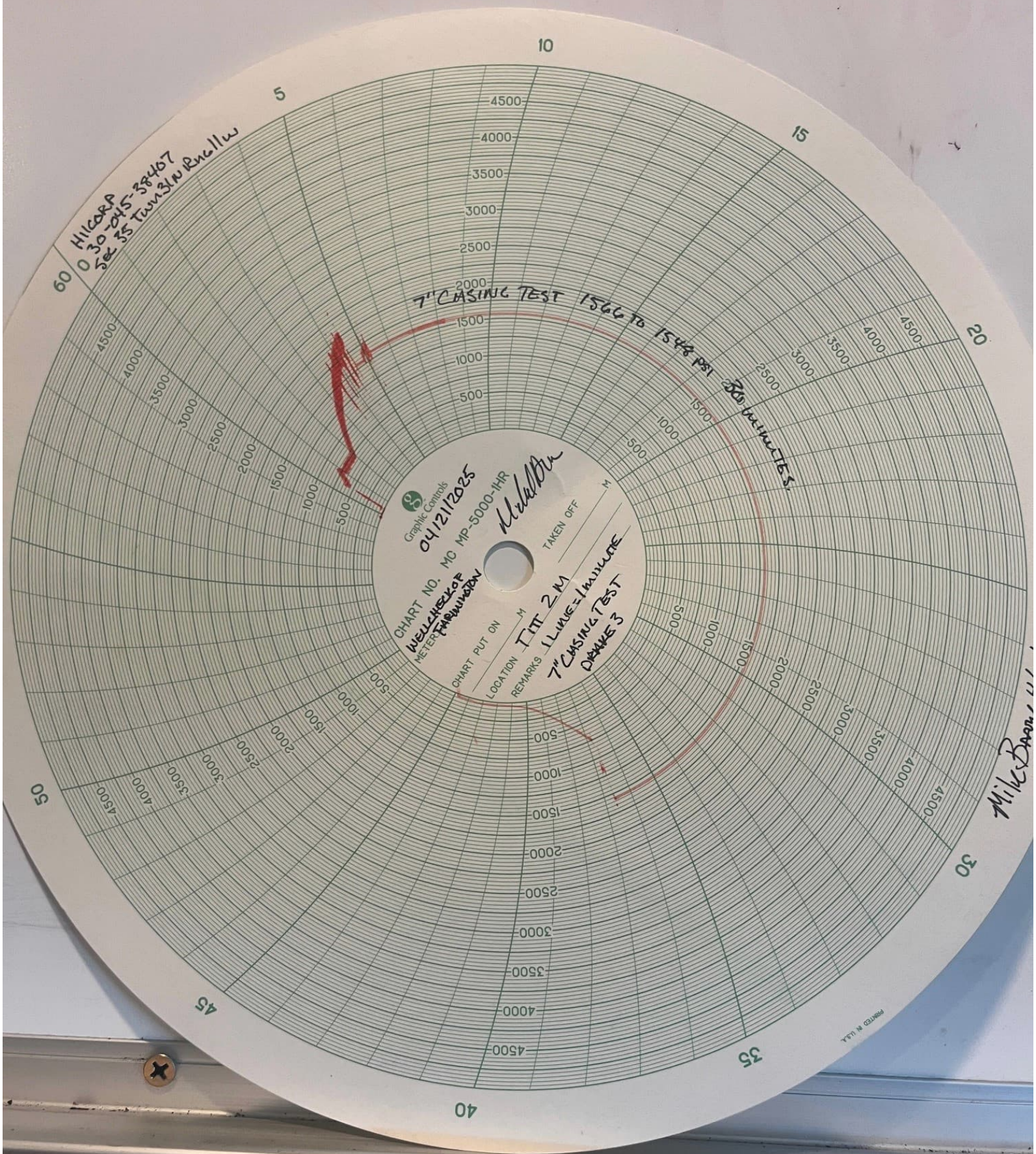
APPROVED BY: _____ TITLE _____ DATE _____

Continued....

Drill 6-1/8" production hole to 4524'.

4/24/2025 – Drill **6-1/8" production hole to 7085' TD**. MIRU csg crew. Land **188 jts 4.5", 11.6#, P-110 LTC prod csg @ 7074'**. RD csg crew. RU cmt crew.

4/25/2025 – Mix & pump production csg cement. PT lines 4000 psi. Pump annular volume 140 bbls N2 mud 30% quality. Pump 5 bbl FW. **Pump 181 sx (74.6 bbl) Type III POZ cmt @ 12.5 ppg, 2.32 yld, 12.97 GPS**. Drop plug, displace w/ 109.5 bbl FW. Bump plug w/ 1787 psi @ 08:27 hrs on 4/25/2025. **Full returns during job**. RD cmt crew. WOC. **Rig released @ 20:00 hrs on 4/26/2025**. PT will be reported on completion sundry.



Sante Fe Main Office
Phone: (505) 476-3441

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 388399

COMMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 388399
	Action Type: [C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
keith.dziokonski	Please submit PT on next sundry, also please list TOC for the production string. Thank you	5/27/2025