

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Revised July 18, 2013

Online Phone Directory Visit:
https://www.emnrd.nm.gov/ocd/contact-us/

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-05469
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name CANYON LARGO UNIT
8. Well Number 22
9. OGRID Number 372171
10. Pool name or Wildcat PC - BALLARD::PICTURED CLIFFS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Hilcorp Energy Company

3. Address of Operator
382 Road 3100 Aztec, NM 87410

4. Well Location
Unit Letter **J** Footage **1650' FSL & 1650' FEL**
Section **15** Township **024N** Range **006W** **RIO ARRIBA COUNTY**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6558' GR

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input checked="" type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	MULTIPLE COMPL	<input type="checkbox"/>
DOWNHOLE COMMINGLE	<input type="checkbox"/>		
CLOSED-LOOP SYSTEM	<input type="checkbox"/>		
OTHER:	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	P AND A	<input type="checkbox"/>
CASING/CEMENT JOB	<input type="checkbox"/>		
OTHER:	<input type="checkbox"/>		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company requests permission to P&A the subject well per the attached procedures, current and proposed wellbore schematics. A closed loop system will be used.

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Jones TITLE Operations/Regulatory Tech - Sr. DATE 5/23/2025

Type or print name Tammy Jones E-mail address: tajones@hilcorp.com PHONE: 505.324.5185

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



HILCORP ENERGY COMPANY
CANYON LARGO UNIT 22
P&A NOI

API #:	3003905469
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JOB PROCEDURES

1. Contact NMOCD and BLM (where applicable) 24 hours prior to MIRU.
2. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
3. MIRU service rig and associated equipment; NU and test BOP.
4. POOH w/ production tubing and LD.
5. Set a **5-1/2"** CICR at **+/- 2,092'** to isolate the **PC Perfs**.
6. Load the well as needed. Pressure test the casing above the plug to **560 psig**.
7. RU Wireline. Run CBL. Record Top of Cement. All subsequent plugs below are subject to change pending CBL results.
8. PU & TIH w/ work string and stinger. Sting into CICR at **+/- 2,092'**, establish injection.
9. **PLUG #1: 88sx of Class G Cmt (15.8 PPG, 1.15 yield); PC Perfs-2,114' | PC Top-2,112' | FRD Top-1,806' | KRD Top-1,692' | OJO Top-1,516'**:
 Pump 9sx of cement beneath the 5-1/2" CICR (est. **TOC @ +/- 2,092'** & est. **BOC @ +/- 2,162'**). Pump 79 sack balanced cement plug on top of the CICR. (est. **TOC @ +/- 1,416'** & est. **BOC @ +/- 2,092'**). WOC for 4 hrs, tag TOC w/ work string. *Note cement plug lengths and volumes account for excess.
10. PUH w/ work string. TIH & perforate squeeze holes @ **+/- 1,107'**. Establish circulation/injection.
11. **PLUG #2: 49sx of Class G Cement (15.8 PPG, 1.15 yield); NAC Top @ 1,057'**:
 Pump 31sx of cement in the 5-1/2" casing X 7-7/8" open hole annulus (est. **TOC @ +/- 907'** & est. **BOC @ +/- 1,107'**). Pump an 18 sack balanced cement plug inside the 5-1/2" casing (est. **TOC @ +/- 957'** & est. **BOC @ +/- 1,107'**). WOC for 4 hrs, tag TOC w/ work string. *Note cement plug lengths and volumes account for excess.
12. POOH w/ work string. TIH & perforate squeeze holes @ **+/- 145'**. Establish circulation.
13. **PLUG #3: 41sx of Class G Cement (15.8 PPG, 1.15 yield); Surf. Casing Shoe @ 95'**:
 Pump 8sx of cement in the 5-1/2" casing X 7-7/8" open hole annulus (est. **TOC @ +/- 95'** & est. **BOC @ +/- 145'**). Continue pumping 16sx of cement in the 5-1/2" casing X 8-5/8" casing annulus (est. **TOC @ +/- 0'** & est. **BOC @ +/- 95'**). Pump a 17 sack balanced cement plug inside the 5-1/2" casing (est. **TOC @ +/- 0'** & est. **BOC @ +/- 145'**). WOC for 4 hrs, tag TOC w/ work string. *Note cement plug lengths and volumes account for excess.
14. ND BOP, cut off Wellhead. Top off cement in surface casing annulus, if needed. Install a P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.



HILCORP ENERGY COMPANY
CANYON LARGO UNIT 22
P&A NOI

CANYON LARGO UNIT 22 - CURRENT WELLBORE SCHEMATIC

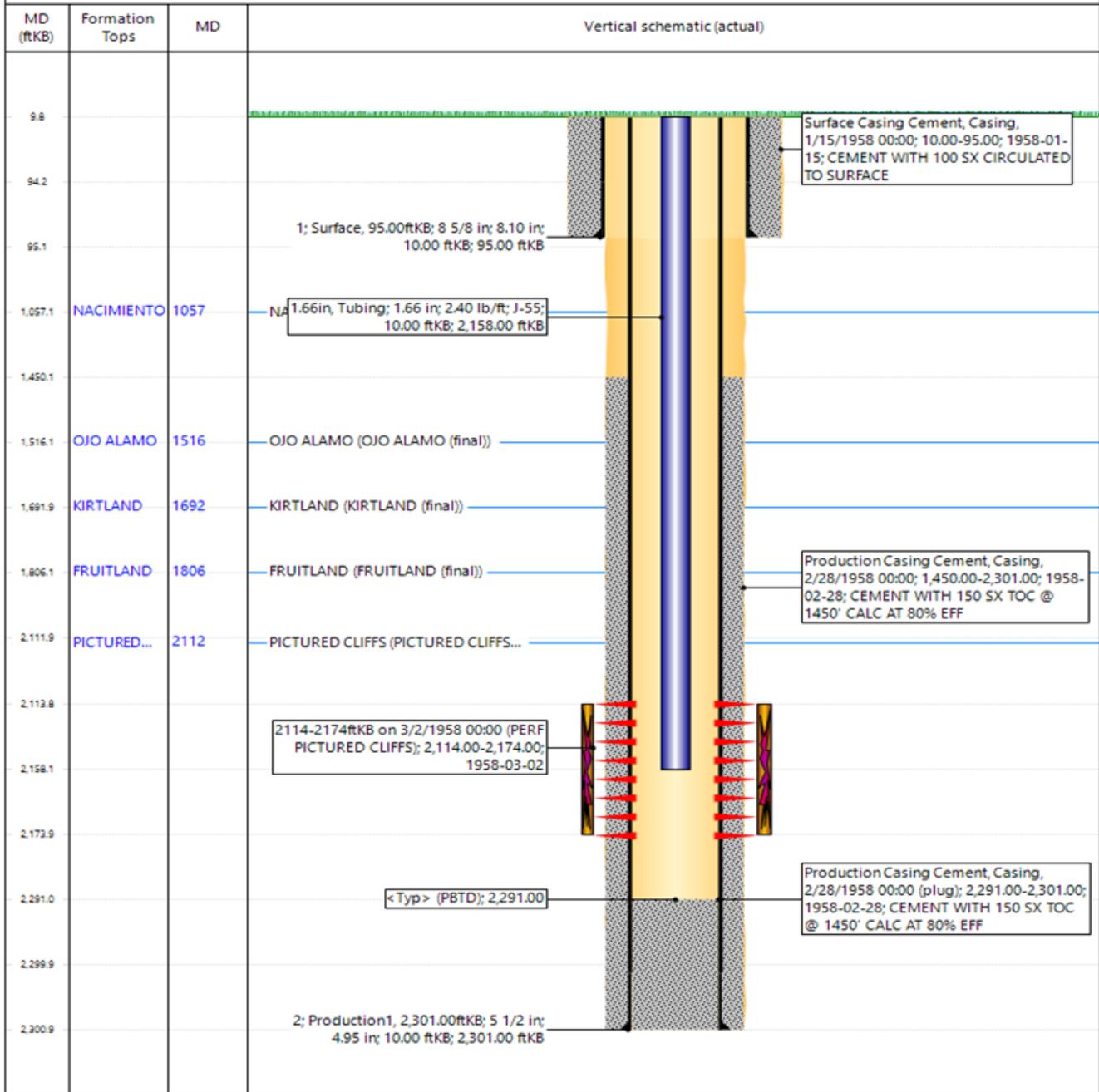


P&A WBD - Current Schematic

Well Name: **CANYON LARGO UNIT #22**

API / UWI 3003905469	Surface Legal Location 015-024N-006W-J	Field Name BALLARD PICTURED CLIFFS (3AS)	Route 1409	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,557.00	Original KB/RT Elevation (ft) 6,567.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 10.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Original Hole, CANYON LARGO UNIT 22





CANYON LARGO UNIT 22 - PROPOSED WELLBORE SCHEMATIC

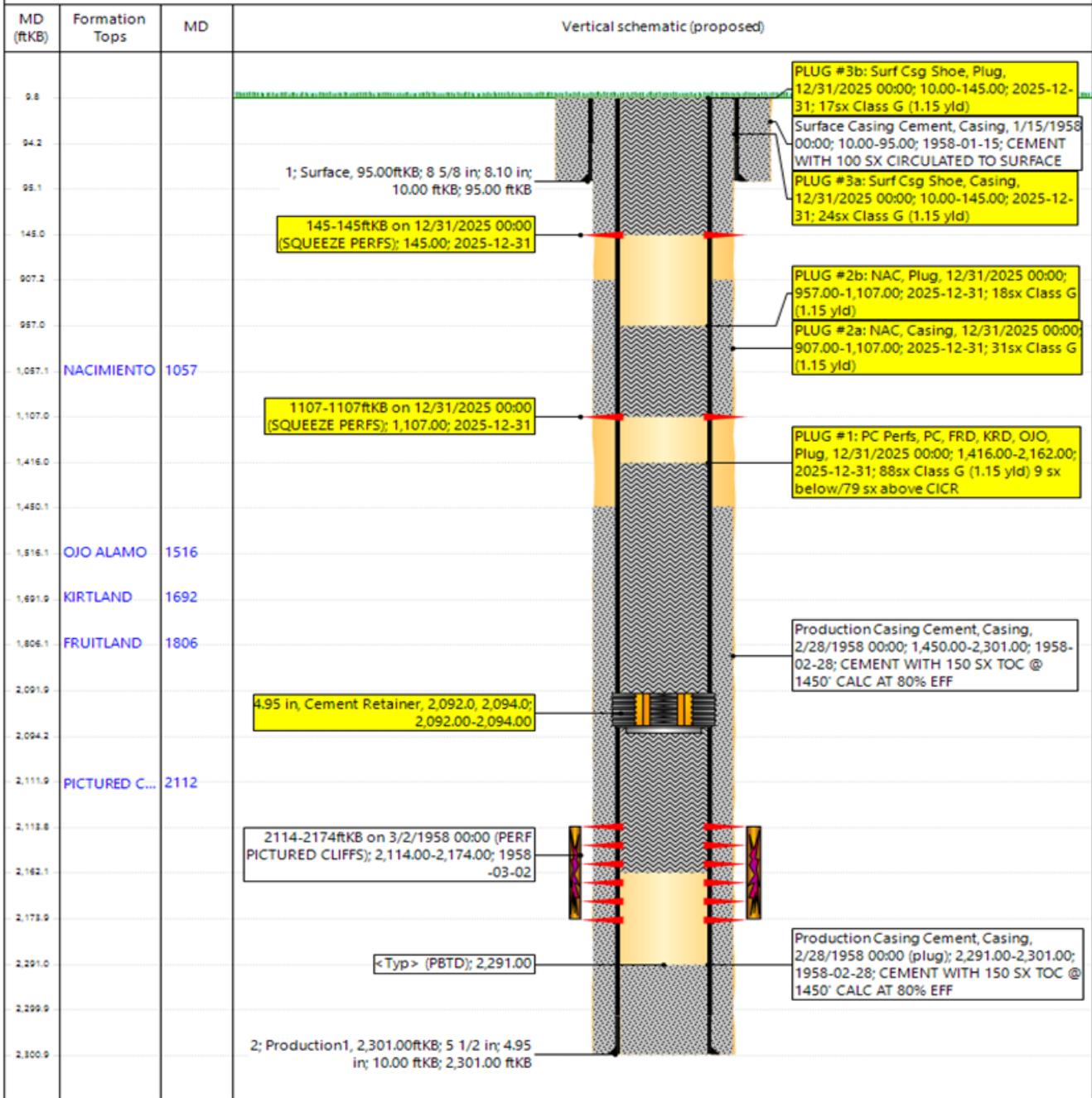


P&A WBD - Proposed Schematic

Well Name: CANYON LARGO UNIT #22

API / UWI 3003905469	Surface Legal Location 015-024N-006W-J	Field Name BALLARD PICTURED CLIFFS (GAS)	Route 1409	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,557.00	Original KB/RT Elevation (ft) 6,567.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 10.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Original Hole, CANYON LARGO UNIT 22



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CONDITIONS

Action 466891

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 466891
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	NMOCD call on Fruitland Coal top is 1860 - Notify NMOCD 24 hours prior to moving on - monitor string pressures daily report on subsequent - submit all logs prior to subsequent	5/28/2025