

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	<div style="text-align: right;"> C-104 Revised July 9, 2024 Submit Electronically Via OCD Permitting </div>
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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Section 1 - Operator and Well Information

Submittal Type: <input type="checkbox"/> Test Allowable (C-104RT) <input type="checkbox"/> New Well (C-104NW) <input checked="" type="checkbox"/> Recomplete (C-104RC) <input type="checkbox"/> Pay Add (C-104RC) <input type="checkbox"/> Amended	
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: SAN JUAN 29-7 UNIT 4C	Property Code: 318713
Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	API Number: 30-039-29635
Pool Name: BASIN FRUITLAND COAL	Pool Code: 71629

Section 2 – Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	10	29N	07W		2270' FSL	540' FWL	36.7392769	-107.5654755	RIO ARRIBA

Section 3 – Completion Information

Producing Method FLOWING	Ready Date 3/21/2025	Perforations MD 2830'-3019'	Perforations TVD 2830'-3019'
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Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW): 439010	Communitization Agreement <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No. DHC-5466
Surface Casing Action ID: Previous to system	Unit: <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: Previous to system	Compulsory Pooling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 2 Casing Action ID: Previous to system	Down Hole Commingling: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No, Order No. DHC-5466
Production Casing Action ID: Previous to system	Surface Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Non-standard Location: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Common ownership Order No.
Liner 1 Action ID: Previous to system	Non-standard Proration: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): Yes	Simultaneous Dedication: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.

Section 5 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name: Dawn Nash-Deal	
Title: Operations Regulatory Tech *EXTENSION GRANTED ON 4/4/2025 BY PATRICIA MARTINEZ EXPIRES ON 5/25/2025.	Date: 4/16/2025

Subject: [EXTERNAL] SAN JUAN 29-7 UNIT 4C - 3003929635

Sent: 5/22/2025, 11:03:20 AM

From: Rennick, Kenneth G <krennick@blm.gov>

To: Dawn Nash-Deal

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

To confirm, the completion report 95289 for the San Juan 29-7 Unit 4C US Well No. 30-039-29635 was accepted for the record on April 23, 2025.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov

Mobile & Text: 505.497.0019

From: Dawn Nash-Deal <dnash@hilcorp.com>

Sent: Thursday, May 22, 2025 10:50 AM

To: Rennick, Kenneth G <krennick@blm.gov>

Subject: [EXTERNAL] SAN JUAN 29-7 UNIT 4C - 3003929635

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Hi Kenny,

I did not get the automatic BLM approval email on this one. OCD is not taking my screen shots below. Can you please confirm this well completion has been BLM approved? Maybe an approval from you would help to get this one approved.

AFMSS Portal Modules Finder Forms Knowledge Base Help Desk DAWN NASH-DEAL

My Well Completion Report Worklist

Operator In-flight Well Completion Report Processes

Operator Archived Well Completion Report Processes

APD ID	WCR ID	BLM Office	Operator	Well Name	Well Number	US Well Number	Status
06MXD0481AFEF	95289	Farmington	HILCORP ENERGY COMPANY	SAN JUAN 29-7 UNIT	4C	3003929635	ACCEPTED
06MXD0481AFEF	95279	Farmington	HILCORP ENERGY COMPANY	SAN JUAN 29-7 UNIT	4C	3003929635	CANCELLED
06MXD0481AFEF	95219	Farmington	HILCORP ENERGY COMPANY	SAN JUAN 29-7 UNIT	4C	3003929635	CANCELLED

My Monitor for WCRID: 95289

Operator Name HILCORP ENERGY COMPANY	Well Name SAN JUAN 29-7 UNIT	Well Number 4C	US Well Number 3003929635
SHL ALIQUOT: NWSW SEC: 10 TWN: 29N RNG: 7W	County RIO ARRIBA	State NM	Lease Number(s) NMSF078399
Well Type CONVENTIONAL GAS WELL	Well Status PGW	Agreement Name SAN JUAN 29-7 UNIT--MV, SAN JUAN 29-7 UNIT--FR	Agreement Number(s) NMNM78417D, NMNM116827, NMNM78417A
Allottee/Tribe	Well Pad Name	Well Pad Number	APD ID 06MXD0481AFEF

[Well Completion Print Report](#)

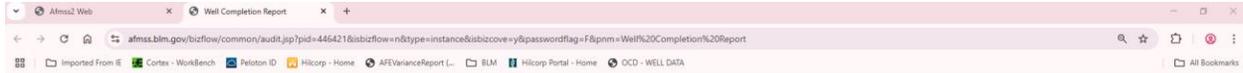
[3160-4 Report](#)

WCR: Worklist		Process Model		View all process activities in chronological order.				
ID	Status	Activity	Completed By	Participant	Created Date	Deadline	Completed Date	
101	Completed	Submit Well Completion Report	DAWN NASH-DEAL	DAWN NASH-DEAL	2025/4/23 8:37:00 AM		2025/4/23 8:45:00 AM	
103	Completed	Initial Review	KENNETH G RENNICK	Adjudicator	2025/4/23 8:45:00 AM		2025/4/23 9:21:00 AM	
105	Completed	Engineer Review	KENNETH G RENNICK	Engineer	2025/4/23 9:21:00 AM		2025/4/23 9:42:00 AM	

Dawn Nash-Deal
SJS Regulatory Technician
Hilcorp Energy Company
382 RD 3100 Aztec, NM 87410
Office: 505.324.5132 | dnash@hilcorp.com

The information contained in this email message is confidential and may be legally privileged and is intended only for the use of the individual or entity named above. If you are not an intended recipient or if you have received this message in error, you are hereby notified that any dissemination, distribution, or copy of this email is strictly prohibited. If you have received this email in error, please immediately notify us by return email or telephone if the sender's phone number is listed above, then promptly and permanently delete this message.

While all reasonable care has been taken to avoid the transmission of viruses, it is the responsibility of the recipient to ensure that the onward transmission, opening, or use of this message and any attachments will not adversely affect its systems or data. No responsibility is accepted by the company in this regard and the recipient should carry out such virus and other checks as it considers appropriate.



My Monitor for WCRID: 95289

Operator Name HILCORP ENERGY COMPANY	Well Name SAN JUAN 29-7 UNIT	Well Number 4C	US Well Number 3003929635
SHL ALIQUOT: NWSW SEC. 10 T2W6; 29N RNG: 7W	County RIO ARRIBA	State NM	Lease Number(s) NMSF078399
Well Type CONVENTIONAL GAS WELL	Well Status PGW	Agreement Name SAN JUAN 29-7 UNIT--MV, SAN JUAN 29-7 UNIT--FR	Agreement Number(s) NMNM784170, NMNM116827, NMNM78417A
Allottee/Tribe	Well Pad Name	Well Pad Number	APD ID 06MXD0481AFEF

[Well Completion Print Report](#)
[3160-4 Report](#)

ID	Status	Activity	Completed By	Participant	Checked Date	Deadline	Completed Date
101	Completed	Submit Well Completion Report	DAWN WASH-DEAL	DAWN WASH-DEAL	2025-02-18 9:37:00 AM		2025-02-18 9:43:00 AM
103	Completed	Initial Review	KENETH O RENNICK	Adjuster	2025-02-18 9:45:00 AM		2025-02-18 9:21:00 AM
105	Completed	Engineer Review	KENETH O RENNICK	Engineer	2025-02-18 9:21:00 AM		2025-02-18 9:42:00 AM

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 OMB No. 1004-0137
 Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

5. Lease Serial No.
NMSF078399

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
Hilcorp Energy Company

8. Lease Name and Well No.
SAN JUAN 29-7 UNIT 4C

3. Address
382 Road 3100, Aztec, NM 87410

3a. Phone No. (include area code)
(505) 599-3400

9. API Well No.
3003929635

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface
L (NW/SW) 2270' FSL & 540' FWL

10. Field and Pool or Exploratory
BASIN FRUITLAND COAL (GAS POOL)

11. Sec., T., R., M., on Block and Survey or Area
L.,10,29N,07W

At top prod. Interval reported below

12. County or Parish
Rio Arriba

13. State
New Mexico

14. Date Spudded
4/13/2006

15. Date T.D. Reached
5/17/2006

16. Date Completed 3/21/2025
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6208'

18. Total Depth:
7531'

19. Plug Back T.D.:
7529'

20. Depth Bridge Plug Set: MD
 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
N/A

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8", H-40	32.3		137'		50 SKS			
8 3/4"	7", J-55	20		3263'		521 SKS			
6 1/4"	4 1/2", J-55	10.5, 11.6		7531'		310 SKS			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7416'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN FRUITLAND COAL	2830'	2921'	1 SPF	0.33"	38	OPEN
B) BASIN FRUITLAND COAL	2930'	2978'	1 SPF	0.33"	31	OPEN
C) BASIN FRUITLAND COAL	2984'	3019'	1 SPF	0.33"	35	OPEN
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
BASIN FRUITLAND COAL (2830'-2921')	FOAM FRAC'D WITH 3,264 LBS OF 100 MESH AND 54,387 LBS 20/40 ARIZONA AND 17,682 GAL SLICKWATER AND 0.63 MILLION SCF N2. 70 QUALITY.
BASIN FRUITLAND COAL (2930'-2978')	FOAM FRAC'D WITH 3,356 LBS OF 100 MESH AND 34,448 LBS 20/40 ARIZONA AND 15,078 GAL SLICKWATER AND 0.56 MILLION SCF N2. 70 QUALITY.
BASIN FRUITLAND COAL (2984'-3019')	FOAM FRAC'D WITH 3,331 LBS OF 100 MESH AND 12,902 LBS 20/40 ARIZONA AND 13,188 GAL SLICKWATER AND 0.37 MILLION SCF N2. 70 QUALITY.

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/21/2025	3/21/2025	4	→	0 BBL	2448 MCF	0 BBL			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
34/64"	0 PSI	100 PSI	→	0 BBL	2448 MCF	0 BBL		Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/21/2025	3/21/2025	4	→	0 BBL	2448 MCF	0 BBL			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			██████████						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			██████████						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			██████████						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			██████████						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	1998'	2236'	White, cr-gr ss	Ojo Alamo	1998'
Kirtland	2236'	2689'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2236'
Fruitland	2689'	3023'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2689'
Pictured Cliffs	3023'	3190'	Bn-Gry, fine gm, tight ss.	Pictured Cliffs	3023'
Lewis	3190'	4038'	Shale w/ siltstone stringers	Lewis	3190'
Chacra	4038'	4776'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	4038'
Cliffhouse	4776'	4881'	Light gry, med-fine gr ss, carb sh & coal	Mesaverde	4776'
Menefee	4881'	5227'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4881'
Point Lookout	5227'	5638'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5227'
Mancos	5638'	6450'	Dark gry carb sh.	Mancos	5638'
Gallup	6450'	7205'	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6450'
Greenhorn	7205'	7258'	Highly calc gry sh w/ thin lmst.	Greenhorn	7205'
Graneros	7258'	7306'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7258'
Dakota	7306'		Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7306'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

32. Additional remarks (include plugging procedure):

This well is now flowing as a FRC/MV/DK trimmingle under DHC 5466 NMNM 078417D

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DAWN NASH-DEAL Title Operations/Regulatory Technician
 Signature *Dawn Nash Deal* Date 4/13/2025

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well Name: SAN JUAN 29-7 UNIT	Well Location: T29N / R7W / SEC 10 / NWSW / 36.739283 / -107.565458	County or Parish/State: RIO ARRIBA / NM
Well Number: 4C	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078399	Unit or CA Name: SAN JUAN 29-7 UNIT--MV	Unit or CA Number: NMNM116827, NMNM78417A
US Well Number: 3003929635	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2847696

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 04/16/2025

Time Sundry Submitted: 10:56

Date Operation Actually Began: 03/21/2025

Actual Procedure: The following well has been recompleted into the Fruitland Coal and is now producing as a FRC/MV/DK commingle under DHC 5466. Please see the attached for the recompletion operations.

SR Attachments

Actual Procedure

SAN_JUAN_29_7_UNIT_4C_RC_SR_WRITE_UP_20250416105615.pdf

Well Name: SAN JUAN 29-7 UNIT

Well Location: T29N / R7W / SEC 10 / NWSW / 36.739283 / -107.565458

County or Parish/State: RIO ARRIBA / NM

Well Number: 4C

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMSF078399

Unit or CA Name: SAN JUAN 29-7 UNIT--MV

Unit or CA Number: NMNM116827, NMNM78417A

US Well Number: 3003929635

Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DAWN NASH-DEAL

Signed on: APR 16, 2025 10:56 AM

Name: HILCORP ENERGY COMPANY

Title: Operations Regulatory Tech

Street Address: 1111 TRAVIS ST

City: HOUSTON

State: TX

Phone: (505) 324-5132

Email address: DNASH@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 04/23/2025

Signature: Kenneth Rennick

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWSW / 2270 FSL / 540 FWL / TWSP: 29N / RANGE: 7W / SECTION: 10 / LAT: 36.739283 / LONG: -107.565458 (TVD: 0 feet, MD: 0 feet)

BHL: NWSW / 2270 FSL / 540 FWL / TWSP: 29N / SECTION: / LAT: 36.739283 / LONG: 107.565458 (TVD: 0 feet, MD: 0 feet)



Well Operations Summary L48

Well Name: SAN JUAN 29-7 UNIT #4C

API: 3003929635	Field: BASIN DAKOTA (PRORATED GAS)	State: NEW MEXICO
Permit to Drill (PTD) #:	Sundry #:	Rig/Service: RIGLESS 2

Jobs

Actual Start Date: 2/19/2025 End Date: 3/21/2025

Report Number	Report Start Date	Report End Date
1	2/19/2025	2/19/2025

Operation

TRAVEL TO SAN JUAN 29-7 UNIT #71A.
 LOAD EQUIP. RIG MOVE SAFETY MEETING. MOB RIG & EQUIP TO SAN JUAN 29-7 #4C (5 MILE MOVE). 3 RIG UP TRUCKS.
 MIRU RIG & EQUIP. R/U FLOOR AND TUBING HANDLING EQUIPMENT.
 PJSM. SICP- 71 PSI, SITP- 64 PSI, SIBHP- 0 PSI, SIICP- 0 PSI. BDW IN 15 MIN.
 N/D WELLHEAD AND N/U BOP.
 PULL HANGER TO RIG FLOOR AND REMOVE. TRING WEIGHT OF 35K. MIRU PREMIER NDT PIPE SCANNERS. TOOH W/ TUBING WHILE SCANNING.
 SCANNED TUBING AS FOLLOWS,
 127- YELLOW
 110- BLUE
 2- GREEN
 0- RED
 239 TOTAL JOINTS. DOWNGRADED 112 JOINTS DUE TO CORROSION. RDMO SCANNERS
 M/U 3 3/4" STRING MILL. DUE SCRAPPER RUN, TALLY AND TIH W/TBG TO 4040'. TOOH LD SCRAPPER, PUMU 4.5 CIBP, TIH SET @ 4017',
 SIW, SECURE LOCATION, SDFN.
 CREW TRAVEL TO YARD.

Report Number	Report Start Date	Report End Date
2	2/20/2025	2/20/2025

Operation

CREW TRAVEL TO LOCATION
 HELD PJSM, CREW CHECK PRESSURE CSG (50 PSI), TBG (0 PSI) BDW 2 MIN.
 LOAD HOLE W/ 63 BBL, PRESSURE TEST 600PSI PIPE RAMS LEAKED, TOOH, LD SETTING TOOL,
 LOAD WELL ATTEMPT TO PRESSURE TEST LEAKED 40 PSI IN 20 MIN, BROKE ALL CONNECTIONS ON WELL HEAD TO ELIMINATE ANY SURFACE
 LEAKS, CHANGED OUT 3" VALVE, ATTEMPTED TO PRESSURE TEST 600 PSI, LEAKED 200 PSI IN 2 MIN, PRESSURE TEST AGAIN HELD 600 PSI FOR 1
 HR END PRESSURE 660 PSI IN 1 HR GOOD TEST, LOAD INTERMEDIATE W/33 BBLs,
 SHUTDOWN, WINTERIZED PUMP, SECURE WELL, DEBRIEF CREW
 CREW TRAVEL TO YARD

Report Number	Report Start Date	Report End Date
3	2/21/2025	2/21/2025

Operation

CREW TRAVEL TO LOCATION
 HELD PJSM, CREW CHECK PRESSURE CSG (0 PSI), TBG (0 PSI)
 RUN MIT, RU WELLCHECK, GOOD TEST (600PSI) WITNESSED BY JOHN DERUMN W/ NMOCD
 RU BASIN WIRELINE TIH SET **CBP @ 3073'**, RD WIRELINE.
 TIH LD TBG, RUMU PERF GUNS RIH PERF FROM 2894' TO 3018', LD GUNS, RD WIRELINE.
 SHUTDOWN SECURE WELL
 CREW DROVE TO YARD

Report Number	Report Start Date	Report End Date
4	2/24/2025	2/24/2025

Operation

TRAVEL TO LOCATION.
 HELD PJSM WITH RIG CREW ON TODAY'S OPERATIONS. BDW. SITP: 0 PSI SICP: 0 PSI SIBHP: 0 PSI SIICP: 0 PSI BDW: 0 MIN
 RD RIG FLOOR. ND BOP. NU FRACK VALVE. TEST BS HELD 560# 11 MIN. TEST VOID ON HANGER 350 LOW 5 MIN. 5000# HIGH 15 MIN.
 RU WELLCHECK. PULL 2 WAY CHECK. PRESSURE TEST FRAC STACK 4500# F/30 MIN.
 RIG DOWN RIG AND EQUIPMENT. PREP FOR RIG MOVE. RIG RELEASED TO THE SAN JUAN 28-7 #158 AT 10:00 ON 2/24/25. JOB COMPLETE. SISW.
 DEBRIEFED CREW. SDFN. FINAL REPORT.

Report Number	Report Start Date	Report End Date
5	3/12/2025	3/12/2025

Operation

RIG UP FRAC AND WIRELINE CREWS. PRIME, COOL DOWN, TEST, SAFETY MEETING.
FRAC STAGE 1 FRUITLAND COAL (2,984'-3,019'): BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCl. **FOAM FRAC'D WITH 3,331 LBS OF 100 MESH AND 12,902 LBS 20/40 ARIZONA AND 13,188 GAL SLICKWATER AND 0.37 MILLION SCF N2. 70 QUALITY.** AVG RATE = 50.1 BPM, AVG PSI = 2,142. ISIP WAS 2,167 PSI (5 MIN WAS 297 PSI). 45% OF DESIGNED SAND AMOUNT PUMPED. PRESSURE STARTED TO INCREASE RAPIDLY. DROPPED RATE AND INCREASED FR WITH NO EFFECT. CUT SAND AND FLUSHED.
 RIG UP WIRELINE. RIH AND **SET BRIDGE PLUG AT 2,986' AND PERFORATE STAGE #2 FRUITLAND COAL (2,930'-2,978') W/31 SHOTS, 0.33" DIA, 3-1/8" HSC GUN, SELECT FIRE 1 SPF**, 0 DEGREE PHASING AT THE FOLLOWING DEPTHS: 2930'-2931', 2936'-2937', 2939'-2951', 2961'-2978'. ALL SHOTS FIRED. POOH.
FRAC STAGE 2 FRUITLAND COAL (2,930'-2,978'): BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCl. **FOAM FRAC'D WITH 3,356 LBS OF 100 MESH AND 34,448 LBS 20/40 ARIZONA AND 15,078 GAL SLICKWATER AND 0.56 MILLION SCF N2. 70 QUALITY.** AVG RATE = 49.6 BPM, AVG PSI = 2,749. ISIP WAS 2,101 PSI (5 MIN WAS 1,297 PSI). 104% OF DESIGNED SAND AMOUNT PUMPED. PRESSURE STARTED TO INCREASE. DROPPED RATE AND INCREASED FR. DID NOT STAGE TO 2.5#. RAN EXTRA SAND FROM PREVIOUS STAGE.



Well Operations Summary L48

Well Name: SAN JUAN 29-7 UNIT #4C

API: 3003929635

Field: BASIN DAKOTA (PRORATED GAS)

State: NEW MEXICO

Sundry #:

Rig/Service: RIGLESS 2

Operation

RIG UP WIRELINE. RIH AND SET **BRIDGE PLUG AT 2,929' AND PERFORATE STAGE #3 FRUITLAND COAL (2,830'-2,921') W/38 SHOTS, 0.33" DIA, 3-1/8" HSC GUN, SELECT FIRE 1 SPF**, 0 DEGREE PHASING AT THE FOLLOWING DEPTHS: 2830, 2831, 2837, 2840, 2843, 2846, 2850, 2851, 2852, 2853, 2854, 2855, 2858, 2859, 2860, 2861, 2862, 2865, 2866, 2874, 2877, 2879, 2881, 2884, 2885, 2887, 2889, 2893, 2897, 2898, 2899, 2900, 2901, 2902, 2907, 2911, 2918, 2921. ALL SHOTS FIRED. POOH.

FRAC STAGE 3 FRUITLAND COAL (2,830'-2,921'): BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCl. **FOAM FRAC'D WITH 3,264 LBS OF 100 MESH AND 54,387 LBS 20/40 ARIZONA AND 17,682 GAL SLICKWATER AND 0.63 MILLION SCF N2. 70 QUALITY.** AVG RATE = 48.7 BPM, AVG PSI = 2,662. ISIP WAS 2,263 PSI (5 MIN WAS 1,606 PSI, 10 MIN WAS 1,518 PSI, 15 MIN WAS 1,460 PSI). 159% OF DESIGNED SAND AMOUNT PUMPED. LOST A N2 PUMP IN 2.5# DUE TO OVERHEATING. PUMPED EXTREA SAND FROM STAGE 1 IN 2# AND 2.5#.

RIH AND SET **CBP AT 2,624'**. BLEED OFF, PLUG HOLDING.

SHUT IN WELL AND RIG DOWN CREWS. TOTAL FRAC LOAD = 1,130 BBLS (INCLUDING 36 BBLS OF ACID). TOTAL SAND = 111,688 LBS. TOTAL N2 = 1.56 MILLION SCF.

Report Number 6	Report Start Date 3/15/2025	Report End Date 3/15/2025
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Operation

S/M WITH TRUCKING CO. LOAD OUT AND MOVE OUT WITH RIG AND EQUIP. TRAVEL TO LOCATION 12 MILE MOVE.

SPOT IN EQUIP. R/U SRVICE UNIT.

CHECK WELL FOR PRESSURE 80 PSI ON CSNG. BDW. SET TWC IN HANGER N/D FRAC STACK. P/U AND INSTALL BOP. FUNCTION TEST. R/U FLOOR AND EQUIP. P/T BOP W/ WSI. GOOD.

PULL HANGER TO RIG FLOOR, M/U 3-7/8 JUNK MILL. RIH W / 3-1/8" COLLARS AT 124' TAGGED UP. P/U 10' PUP JT RIH AND SECURE WELL. CONNECT RIG PUMP TO TBG LOAD WELL W / 1 BBL PRESSURE UP TO 500 PSI HELD 5 MIN. CALLED IN TO SUPERVISOR AND ENGINEER FOR UPDATE AND PLAN FOWARD.

DRAIN ALL EQUIP FOR THE NIGHT. BEBRIEF CREW.

CREW TRAVEL HOME.

Report Number 7	Report Start Date 3/16/2025	Report End Date 3/16/2025
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Operation

CREW TRAVEL TO LOCATION.

SAFETY MTG, START RIG AND EQUIP. CHECK WELL FOR PRESSURE. BDW. NO PRESSURE

SITP: 0 PSI
SICP: 0 PSI
SIBHP: 0 PSI
SIICP: 0 PSI
BDW: 0 MIN

RIH W / 1 JT OF TBG. DID NOT TAG ANYTHING. LAY DOWN TBG JT AND PUP JT. FINISH RIH W / DRILL COLLARS. OX RIH W / 2-3/8 TBG TO **CBP AT 2624'**

R/U POWER SWIVEL. BREAK CIRC W / AIR AND MIST, START TO **DRLG CBP AT 2624'. DRLG PLUG. RIH TO 2919' TAG FILL BREAK CIRC C/O TO PLUG AND DRLG AT 2929'. RIH TO 2976'** TAGGED 10' ABOVE PLUG #3.

RACK BACK SWIVEL. POH ABOVE PERFS.

SECURE WELL, DRAIN ALL EQUIP FOR THE NIGHT. DEBRIEF CREW.

CREW TRAVEL HOME.

Report Number 8	Report Start Date 3/17/2025	Report End Date 3/17/2025
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Operation

TRAVEL TO WELLSITE.

PJSA.

CHECK WELL PRESSURES. SITP-0 PSI (STRING FLOAT). SICP-380 PSI. SIICP-0 PSI. SIBHP-0 PSI. OPEN WELL. BLOWDOWN WELL IN 10 MINUTES TO A LIGHT BLOW.

SERVICE, START AND WARM UP ALL EQUIPMENT.

TRIP TUBING/MILL TO SAND FILL AT 2,976' (**CBP @ 2,986'**).

RIG UP POWER SWIVEL ASEMBLY & LINES.

START AIR UNIT AT 1,200 CFM AT 450 PSI TO 600 PSI WITH MIST AT 15 BPH. CLEAN DOWN TO **CBP AT 2,986'**. MILL OUT CBP IN 2 HOURS. SLIGHT INCREASE IN WELL PRESSURES & RETURNS WHEN PLUG WAS MILLED OUT. CONTINUE DOWN & TAG SAND FILL/PLUG PARTS AT 3,007'. CLEANOUT FILL TO 4TH **CBP AT 3,073'**. WELL MADE HEAVY SAND AT 1/4 BUCKET DOWN TO 1/2 CUP. MILLED OUT 4TH CBP IN 2 HOURS. NO INCREASE IN RETURNS TO TANK WERE SEEN. CIRCULATED UNTIL CLEAN.

1 - 3 GAL PER 10 BBLS: C-CI 675C (CORROSION INHIBITOR).

1 - 1 1/2 GAL PER 10 BBLS: F-86 (FOAMER).

SHUTDOWN AIR/MIST. HANG BACK POWER SWIVEL. TRIP TUBING MILL ABOVE FRUITLAND PERFS.

SHUT IN, SECURE WELL. WINTERIZE & SECURE RIG AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN OPERATIONS FOR THE DAY.

TRAVEL TO YARD.

Report Number 9	Report Start Date 3/18/2025	Report End Date 3/18/2025
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Operation

TRAVEL TO WELLSITE.

PJSA.



Well Operations Summary L48

Well Name: SAN JUAN 29-7 UNIT #4C

API: 3003929635

Field: BASIN DAKOTA (PRORATED GAS)

State: NEW MEXICO

Sundry #:

Rig/Service: RIGLESS 2

Operation

CHECK WELL PRESSURES. SITP-0 PSI (STRING FLOAT). SICP-460 PSI. SIICP-0 PSI. SIBHP-0 PSI. OPEN WELL. BLOWDOWN WELL IN 10 MINUTES TO A LIGHT BLOW.

SERVICE, START AND WARM UP ALL EQUIPMENT.

TRIP IN WITH TUBING/MILL. TAGGED SAND FILL/PLUG PARTS AT 4,010' (5TH CIBP @ 4,017').

RIG UP POWER SWIVEL ASSEMBLY & LINES.

START AIR UNIT AT 1,200 CFM AT 450 PSI TO 600 PSI WITH MIST AT 15 BPH. CLEAN DOWN TO CIBP AT 4,017'. MILLED OUT CIBP IN 1 1/2 HOURS. HAD A LOSS OF WELL PRESSURE & RETURNS TO TANK WHEN PLUG WAS MILLED OUT. BROUGHT ON 2ND BOOSTER. AIR RATE AT 1,800 CFM WITH 15 BPH MIST. CONTINUED DOWN & TAGGED SAND FILL/PLUG PARTS AT 7,510'. CLEANOUT FILL/PLUG PARTS TO 7,520' (HARD TAG, PBDT AT 7,529'). WELL WAS MAKING SAND AT 1 1/2 CUPS DOWN TO 1 TBSP. CIRCULATED UNTIL RETURNS WERE CLEAN AND REDUCED.

1- 3 GAL PER 10 BBLs: C-CI 675C (CORROSION INHIBITOR).

1 - 1 1/2 GAL PER 10 BBLs: F-86 (FOAMER).

SHUTDOWN AIR/MIST. HANG BACK POWER SWIVEL. START TRIP OUT WITH TUBING/MILL. RIG LOST HYDRAULIC POWER. TUBING/MILL AT 7,370'.

WILL HAVE TO WAIT ON PARTS.

SHUT IN, SECURE WELL. WINTERIZE & SECURE RIG AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN OPERATIONS FOR THE NIGHT.

TRAVEL TO YARD.

Report Number 10	Report Start Date 3/19/2025	Report End Date 3/19/2025
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Operation

CREW WORK ON HYDRAULIC PUMP/PTO AT HILCORP SHOP.

TRAVEL TO WELLSITE.

PJSA.

CREW WORKED AND MADE REPAIRS TO HYDRAULIC PUMP/PTO SYSTEM ON SERVICE RIG.

CHECK WELL PRESSURES. SITP-0 PSI (STRING FLOAT). SICP-120 PSI. SIICP-0 PSI. SIBHP-0 PSI. OPEN WELL. BLOWDOWN WELL IN 10 MINUTES TO A LIGHT BLOW.

TRIP OUT OF WELL WITH TUBING/MILL. LAYDOWN DRILL COLLARS ONTO FLOAT.

RIG DOWN AND RACK POWER SWIVEL ASSEMBLY.

CHANGE OUT HOT SHOT FLOATS. MOVE IN PRODUCTION TUBING BHA & DOWNHOLE PUMP/ROD ASSEMBLY.

WILL SEND DRILL COLLARS & HANDLING TOOLS TO SELECT OIL TOOLS.

SHUT IN, SECURE WELL. WINTERIZE & SECURE RIG AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN OPERATIONS FOR THE EVENING.

TRAVEL TO YARD.

Report Number 11	Report Start Date 3/20/2025	Report End Date 3/20/2025
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Operation

TRAVEL TO WELLSITE.

PJSA.

CHECK WELL PRESSURES. SICP-120 PSI. SIICP-0 PSI. SIBHP-0 PSI. OPEN WELL. BLOWDOWN WELL IN 10 MINUTES TO A LIGHT BLOW.

KILL CASING PRESSURE WITH 40 BBLs BIOCIDE WATER.

MAKE UP PGA-1 MUD ANCHOR ASSEMBLY.

1- 2 3/8" BULL PLUG (.55')

1- 2 3/8" 4.7# J-55 PUP JOINT (10.05')

1- 2 3/8" 4.7# J-55 SLOTTED PGA-1 MUD ANCHOR (31.40').

1- 2 3/8" (1.78" I.D.) SEAT NIPPLE (1.10').

TRIP INTO WELL WITH 2 3/8" 4.7# J-55 YELLOW BAND WELL TUBING.

INSTALL TBG HANGER & LAND. PRODUCTION TBG LANDED AT 7,447.08' K.B. (12.0' K.B.). TOP OF 1.78" I.D. SEAT NIPPLE AT 7,403.98' K.B.

1- 2 3/8" BULL PLUG (.55').

1- 2 3/8" 4.7# J-55 PUP JOINT (10.05').

1- 2 3/8" SLOTTED PGA-1 MUD ANCHOR (31.40').

1- 2 3/8" (1.78" I.D.) SEAT NIPPLE (1.10').

235- 2 3/8" 4.7# J-55 YELLOW BAND TBG JNTS (7,343.42').

2- 2 3/8" 4.7# J-55 YELLOW BAND TBG PUP JNTS (16.25').

1- 2 3/8" 4.7# J-55 YELLOW BAND TBG JNT (31.36').

1- 7 1/16" X 5K TBG HANGER WITH SEAL SUB (.95').

RIG DOWN FLOOR & TUBING HANDLING EQUIPMENT. NIPPLE DOWN BOP ASSEMBLY. BUILD & NIPPLE UP PRODUCTION WELLHEAD ASSEMBLY.

CREW LUNCH/WATER BREAK.

MAKE UP DOWN HOLE PUMP ASSEMBLY. LOAD & BUCKET TEST PUMP AT SURFACE. TEST GOOD.

TRIP IN DOWN HOLE PUMP ASSEMBLY, SINKER BARS, 3/4" & 7/8" ROD STRING. TRIPPED TO 6,500'.



Well Operations Summary L48

Well Name: SAN JUAN 29-7 UNIT #4C

API: 3003929635

Field: BASIN DAKOTA (PRORATED GAS)

State: NEW MEXICO

Sundry #:

Rig/Service: RIGLESS 2

Operation

INSTALL POLISHED ROD & STUFFING BOX. WELL SHUT IN, SECURED. WINTERIZE & SECURE RIG AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN OPERATIONS FOR THE EVENING.

TRAVEL TO YARD.

Report Number 12	Report Start Date 3/21/2025	Report End Date 3/21/2025
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Operation

TRAVEL TO WELLSITE.

PJSA.

CHECK WELL PRESSURES. SITP-0 PSI. SICP-100 PSI. SIICP-0 PSI. SIBHP-0 PSI. OPEN WELL. BLOWDOWN WELL IN 10 MINUTES TO A LIGHT BLOW.

START & WARM UP EQUIPMENT. LAYDOWN POLISHED ROD ASSEMBLY. PREPARE TO CONTINUE TRIP IN WITH ROD STRING.

CONTINUE TRIP IN DOWN HOLE PUMP ASSEMBLY & ROD STRING.

- 1- 1.315" X 8.0' STRAINER NIPPLE (8.0').
- 1- 2" X 1 1/4" X 12' X 16' RHAC-Z HVR PUMP (HIL #1141) (16.0').
- 1- 1.0" LIFT SUB (1.0').
- 1- 3/4" X 8.0' GUIDED PONY ROD (8.0').
- 1- 1.0" X .60' SHEAR TOOL (21K SHEAR) (.60').
- 8- 1 1/4" X 25' SINKER BARS (200.0').
- 148- 3/4" X 25' RODS (3,700').
- 138- 7/8" X 25' RODS (3,450').
- 4- 7/8" PONY RODS 1-2', 1-6' & 2-8.0' (24.0').
- 1- 1 1/4" X 22' POLISHED ROD WITHOUT LINER.

SEAT PUMP. INSTALL POLISHED ROD ASSEMBLY & RATTIGAN. LOAD TUBING/ROD ANNULUS WITH 20 BBLs OF WATER. TEST TO 500 PSI. TEST GOOD. BLEED DOWN PRESSURE. STROKE TEST WITH RIG TO 710 PSI. TEST GOOD.

NOTE* CLAMPED OFF ROD STRING 12" ABOVE MEDIUM TAG.

HEC PUSHER & RIG CREW MADE PLANNED REPAIRS TO 2ND PORTION OF DRAW WORKS BRAKE SYSTEM.

RIG DOWN SERVICE UNIT & ALL EQUIPMENT.

ALL EQUIPMENT READY FOR RIG MOVE ON MONDAY (3-24-25) TO THE S.J. 29-7 #164F.

Report Number 13	Report Start Date 3/21/2025	Report End Date 3/21/2025
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Operation

MOVE IN AND SPOT IDEAL COMPLETIONS EQUIPMENT. R/U SEPARATION EQUIPMENT. FLOW BACK WELL TO FLARE AND SALES. RIG DOWN IDEAL COMPLETIONS EQUIPMENT. (OPENED WELL 3/21 @ 12:00, SHUT IN ON 3/21 @ 19:00).



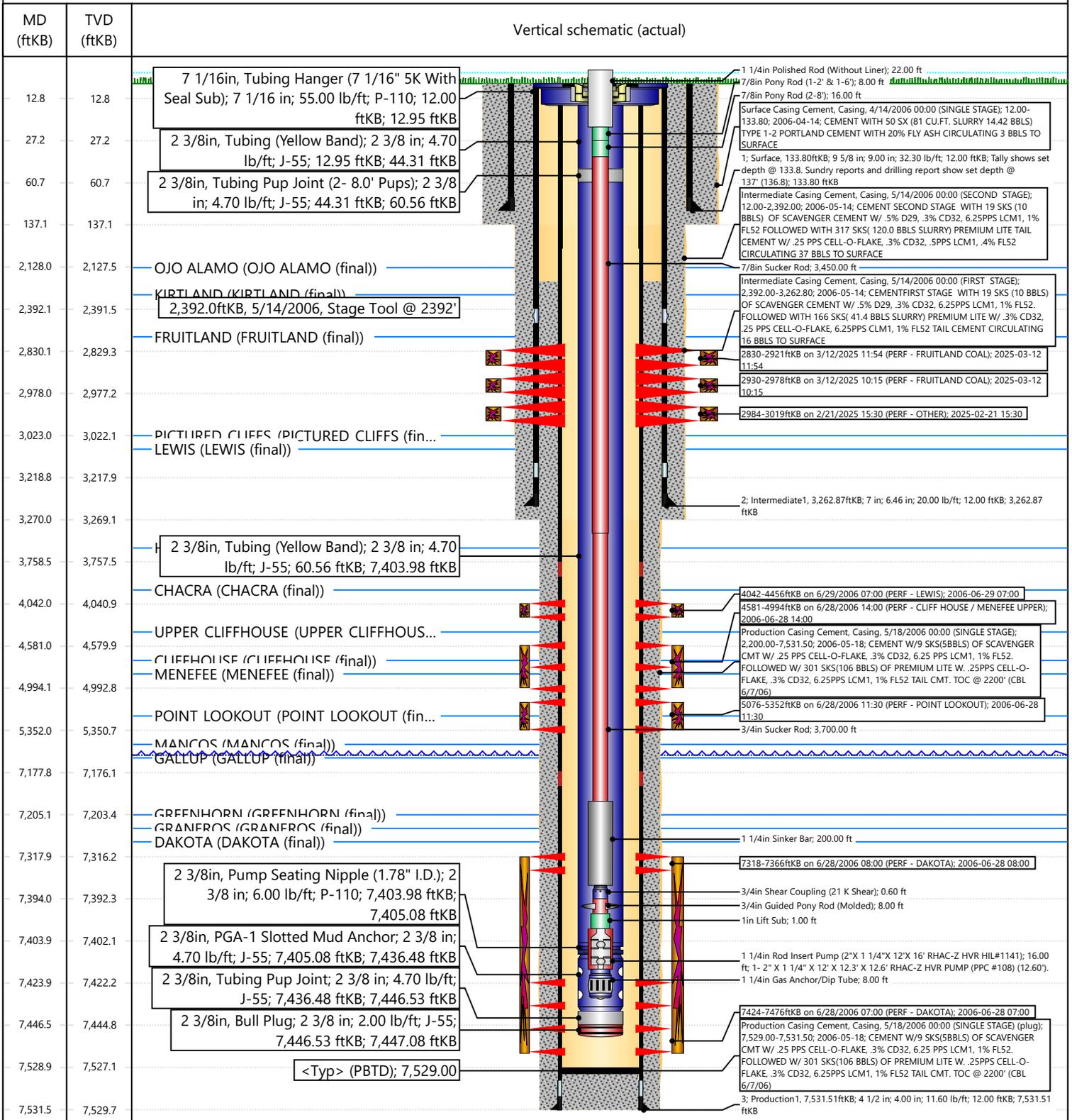
Current Schematic - Version 3

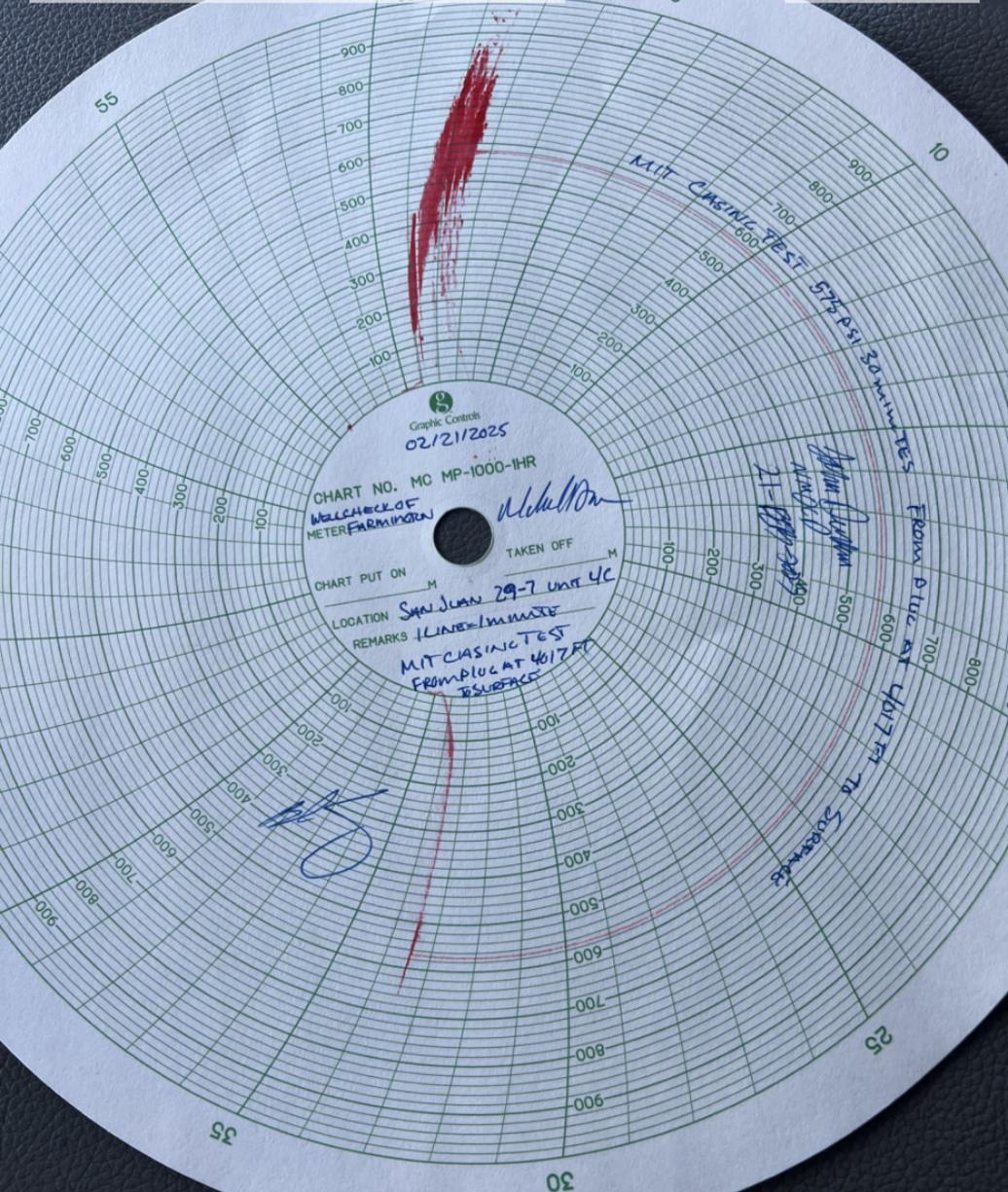
Well Name: **SAN JUAN 29-7 UNIT #4C**

API / UWI 3003929635	Surface Legal Location 010-029N-007W-L	Field Name BASIN DAKOTA (PRORATED GAS)	Route 1000	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,213.00	Original KB/RT Elevation (ft) 6,225.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Tubing Strings					
Run Date 3/20/2025 09:00	Set Depth (ftKB) 7,447.08	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 4/13/2006 09:00

Original Hole [VERTICAL]





Graphic Controls
02/21/2025

CHART NO. MC MP-1000-IHR
CHECK OF METER FARMINGTON

Michael

CHART PUT ON M
LOCATION Spas Lane 29-7 Unit 4C

REMARKS 1 LINE - 1 MINUTE
MIT CASING TEST FROM PLOG AT 4617 FT SURFACE

[Handwritten signature]

MIT CASING TEST 575 PSI 30 MINUTES

William Ferguson
21 APR 2025

From Plog at 4617 FT SURFACE

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 466949

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 466949
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 466949

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 466949
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	5/28/2025