

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Report 1 of 6

Well Name: UTE INDIANS A Well Location: T32N / R14W / SEC 25 / County or Parish/State: SAN

Well Number: 63 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name: UTE

WELL MOUNTAIN UTE

Lease Number: 142060462 Unit or CA Name: UMU-ALL-PARADOX Unit or CA Number:

NMNM125937

US Well Number: 3004534154 **Operator:** HILCORP ENERGY

COMPANY

Subsequent Report

Sundry ID: 2841708

Type of Submission: Subsequent Report

Type of Action: Mechanical Integrity Test

Date Sundry Submitted: 03/14/2025 Time Sundry Submitted: 06:28

Date Operation Actually Began: 03/13/2025

Actual Procedure: Hilcorp Energy Company performed a MIT on the subject well on 3/13/2025. PT to 560# for 30 min, test good. NMOCD, BLM, and Ute Mtn Ute were notified, test was not witnessed. Please see the attached MIT chart and BH test. TA extension approval of 1 year was given on 1/31/2025 by BLM pending the submittal of the MIT test, Sundry ID 2834109.

SR Attachments

Actual Procedure

Ute_Indians_A__63_MIT_BH_Tests_BLM_Submitted_20250314062822.pdf

Released to Imaging: 5/28/2025 9:19:34 AM

eceived by OCD: 3/24/2025 3:36:01 PM

Well Location: T32N / R14W / SEC 25 /

TR E / SWNW / 36.96082 / -108.26682

Well Number: 63

Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name: UTE

County or Parish/State: SAN

MOUNTAIN UTE

JUAN / NM

Lease Number: 142060462

Unit or CA Name: UMU-ALL-PARADOX Unit or CA Number:

NMNM125937

Zip:

US Well Number: 3004534154

Operator: HILCORP ENERGY

COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PRISCILLA SHORTY Signed on: MAR 14, 2025 06:28 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Technician

Street Address: 382 ROAD 3100

City: AZTEC State: NM

Phone: (505) 324-5188

Email address: PSHORTY@HILCORP.COM

Field

Representative Name:

Street Address:

City: St

Phone:

Email address:

BLM Point of Contact

BLM POC Name: RYAN JOYNER BLM POC Title: Assistant Field Manager Lands and

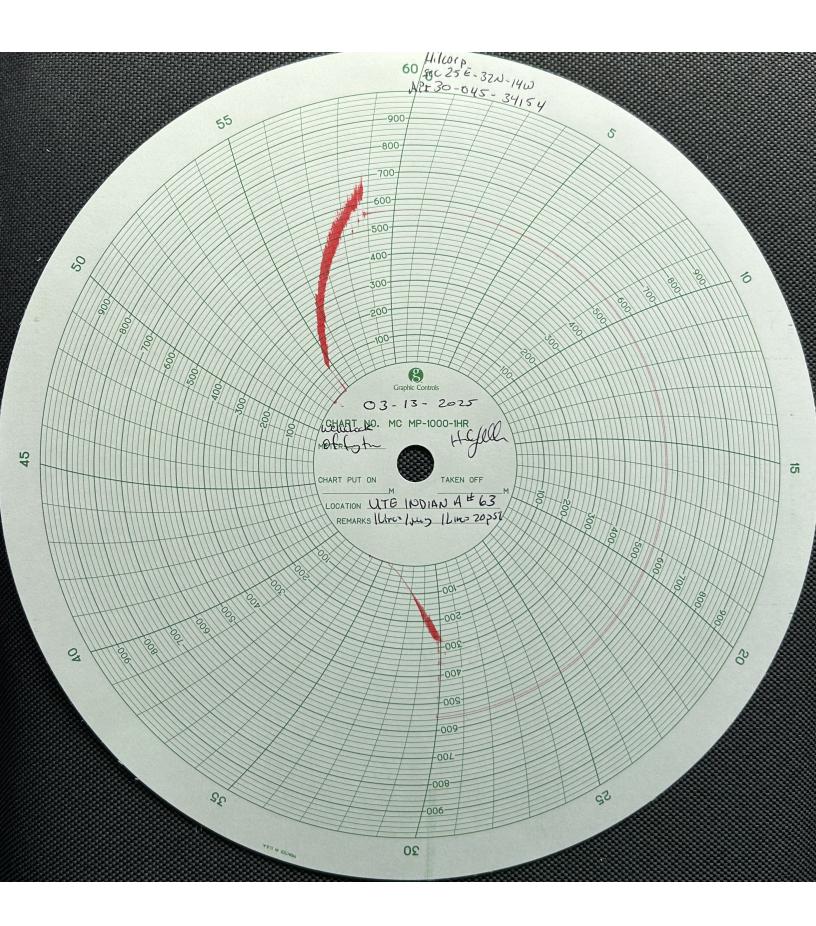
BLM POC Phone: 9703851242 Minerals

LM POC Phone: 9703851242 BLM POC Email Address: RJOYNER@BLM.GOV

Disposition: Accepted **Disposition Date:** 03/24/2025

Signature: rjoyner

Released to Imaging: 5/28/2025 9:19:34 AM



NEW MÉXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170

http://emnrd.state.nm.us/ocd/District III/3distric.htm

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 3/13/2025			Operator Hi	lcorp Er	nergy Company	API # 3004534154		
Property N	lame	UTE INDIANS A		Well No.	63	Location: Unit	E_Section_25_Tov	wnship 032N Range 014W
Well Status Shut-In			Initial F	Initial PSI: Tubing 0 Inte			Casing 0	Bradenhead 0
OPE	EN BR	ADENHEAD A	ND INTE	RMEDIATE	TO A	TMOSPHERE IN	DIVIDUALLY FOR	15 MINUTES EACH
		i	PRESSURI	≣			FLOW CH	ARACTERISTICS
Testing		BRADENHEA	AD	INTE	RM		BRADENHEAD	INTERMEDIATE
TIME	ВН	Int	Csg	Int	Csg	Steady Flo		
5 min	0		0			•		
10 min	0		0			Surges		
15 min	0		0			Down to N	Nothing	
20 min						Nothing	Υ	
						Gas		
25 min						Gas & Wa	ater	
30 min						Water		
						Water		
If Bradeni	head fl	owed water, cl	neck all of	the descrip	tions t	nat apply below:		
	LEAR	FRES		SALTY		SULFUR	BLACK	
If Interme	diate f	lowed water. c	heck all of	the descrip	otions t	hat apply below:		
	LEAR	FRES		SALTY		SULFUR	BLACK	
5 MINUTE	SHUT	-IN PRESSURI	≣ Bra	denhead	0	Interme	diate	
	_			_				
REMARKS BH had no		ure						
Tested By	Alex	Rios		W	itness			
,								

Report Printed: 3/24/2025



Current Schematic - Version 3

MD (ftKB)	trings	Original KB/RT Elevation (ft) 6,839.00 Set Depth (ftKB) 9,305.61	Tubing Hanger Elevation (ft) String Max Nominal OD (in)	RKB to GL (ft) 18.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft		
MD (ftKB)	7VD				13.00			
MD (ftKB)	TVD			String Min Nominal ID (in)	Weight/Length (lb/ft)	Original Spud Date		
(ftKB) 19.0 –			2 3/8	2.00	4.70	4/14/2007 00:30		
(ftKB) 19.0 –			Original	Hole [Vertical]				
19.0 —		Vertical schematic (actual)						
	` '	Makeloukildededededededameloukildedededededededededededededededededede	ianiihusimeliikusiseksisidiilareksilainissaa	ա <u>ին անգրությունն արգությունն արգությունն</u>	ւմիսիների այլ և հետանակաների այլ	hildanadhichallitadda kalbanadhid		
					Surface Casing Cement. Casing. 4/17/2007 21:30: 19:00-812:00	-2007-M-17:21-80		
831.0 -			······································		1; Surface, 832.00ffK8; 9 5/8 in; 8 92 in; 36.00 by/ft; 19.01 ffK8; 8 Remedial Cement Squeeze, Casing, 11/21/2007 00:00; 18.00 2; 15.85M, coper uniform, 32.85M, 8.0 pm; Cord fr (2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	832.00 ftXB 060.00:2007-11-21; EIR thru CKR ⊕ 1,970° ⊕ 2 BPM ⊕ 90 psig w/5 BFW. Fu290 cvr UMBuston Light complian cent w/2 boxics Glangba (mised ®		
836.0 —					ppg 8 1.91 or ff/ss yildd 8, 200 ss of Class C neat (mixed ® 170 psig. Ppd dan tog w/49 bibt sal cmt @ 3 89% 8,750 psig bead. Ppd censalring 30 bibt sal cmt @ 3 89% 8,750 psig. holed. Ppd censalring 30 bibt sal cmt @ 3 89% 8,750 psig. 1 200.00 ps	06.000, 2007 - 11-21; ER thru CICR ⊕ 1,970* ⊕ 2 BPM ⊕ 80 psig w/S BFW. If w/280 as Hallbarton Light premian cent w/3 brin/sc Glazarite (mixed ⊕ 33.5 pg 6.4 12 on Virs yieldt. Pg of an this yiely 50 bils and cent ⊕ 3 8 BPM. (Peared or (Packed off cent head w/19 bbls tail ppd. Slow rate to 0.5 BPM. Cleared or rid dum tho w/11 BFW ⊕ 3 BPM № 1000 psig. Circ 30 bbls cent to ott. 20.0		
2,106.0				WANTE WANTE	Cement Squeeze, Squeeze, 3/30/2012 11:15; 4,172.00-4,304.00 844 & 1% CaCl (mbad @ 15.4 ppg & 1.24 cu ft/sx yirld, 186 cu); 2012-03-30 11:15; Plug 1 w/150 ses Type G cmc w/0.3 % FL, 0.3% Versase Lift: 8:35 ses Type G near cmt (mixed @ 15.8 ppg & 1.15 cu ft/sr yield; 40.2		
3,125.7 -					Th. Ppd dwn tog 35 dijst 15.4° cmt dwn tog 92 2 birl 4 ib by 98 birl 4 ib by 18 birl 4 ib by 18 birl 4 ib by 18 birl 4 ib birl 5	ig. Ppd dwn thg 7 bbls 15.8F cmt @ 2 BPM & 60 psig. Flishd dwn thg w/2 cout fm/ KR. Rev pice tha dn w/30 BPM. Circ w/12 bbls cmt bo nit. 2 012-03-30 1115; Plag 1 w/1750 sex Type G cmw w/0.3 % Ft, 0.3% Versase of the 3.5 sex Type G near cmt (mixed @ 15.8 ppg & 1.15 cu t/sx yield, 40.2 2 012-03-30 115 cu t/sx yield, 40.2		
4,304.1 -					The common and a count	7, 2012-293-20 11:15; Plug 1 w/150 sor Type G cmr w/0.3 % PL, 0.3% Venases 1/8 & 35 so Type G cmer cmr (mined & 15.6 pp.) a 1.15 cor that yetek, 40.0; je. phod wheth p5 for bit 150 empt 4 & 00 pp.; je. bland own they w/2 contribute. Reverse that of law yetek 40.0 pp.; je. bland own they w/2 contribute. Reverse that of law yetek 40.0 pp.; je. bland own to onit. 2016-079-02 15:00 of id-4582; by plantered play w/360 st. yeter yete for w/4652 v.4.108; T0H 26 ps. 2.9% this, Reverse cog dn. Soz existing cog 2000 onits. This law reviews Left 2000 onits on cost.		
4,661.4 —								
8,205.1 —					Penglastion Coling Comment Coling 5/13/2007 01:00:2-106:00	<u> </u>		
8,221.5 -					Compart Scripping 02/2006 1300 8 438 00.4 51000	2016-79-02 12-00 See balanced place/22 or continue Monday parts full.		
8,483.6					\$10.10 H gis 2-3/8" thg. EOT @ 8,286". Rev circ csg dn. S srz. press. 8418-85106KB on 12/10/2007 00:00 (berfor seed). 2007-12-10.	2016-09-02 13:00, Spt balanced plg w/32 sx cmt over Honsiker perfs fr/8,4 qg: 1-1/2 abl cmt in Honsiker perfs @ 1,500 psig. Held press for 1 hr. Fin		
8,509.8 -					Cement Squeeze, Squeeze, 9/2/2016 12:00; 8,613.00-8,678.00; w/0.3% HRS (mixed @ 15.8 ppg, 1.16 cu ft/ss; 27.84 cu/ft). Di	2016-09-02 12:00. Sqs lumay perts fr/8,613° - 8,678° w/24 ses Type G reat sp w/ 10 8FW. Stung into CICR. Sqs lemay perfs w/24 is cm ² 9/12 BPM 8 - 2,020 psig. Pm 1/6° 8FW datt big 81 /18 BFM 8,2350 psig. SD 5°. S		
3,678.1			3		2,000 psig. Press incrd to 2,200 psig. SD 5". SIIP drpd fr/2,20 drpd fr/2,350 - 2,200 psig. Pmp 1/8 BVM dwn thu fb 1/8 BVM B611,8678FWB po. 1,277/2007 0000 (Pse forsted): 2007,12,07 STZP-8858FWB po. 1,275/2007,0000 (Pse forsted): 2007,12,07	0 - 2,050 psig. Pmp 1/8" BFW dwn tbg @ 1/8 BPM & 2,350 psig. SD 5". ! & 2,300 psig. Final saz press 2,300 psig.		
8,857.9 -			Ą		Cement Squeeze, Squeeze, 9/13/2016 10.00; 8.613.00-9/045.00 w/65 so: Type G next cmt w/0.3% HS5 (mixed @ 15.8 ppg. 1.1 plg fr/9/043* - 8,467. TOH 24 [ts 2-7/8" thg. EOT @ 8,285. Lt str. nress.); 2016-09-13 10:00; Sqz Akah, Desert Creek & Ismay perfs fr/8,613' - 9,04 6 cu ff.xx, 75.4 cu/f0. Ppd dwn thg w/13.4 bbb cmz. Disp w/41 BFW. Spb I csg w/4 BFW. Rav circ thg ch. Sqz 1/2 bbl cmt in parfs @ 1,500 psig. Fil		
			3	1000 P	\$9778-9045478 no. 12/3/2007 0000 (Berforstedt: 2007-12-03) Cement Squeeze, Squeeze, 9/1/2016 15:00: 8,970.00: 9,065:00 Str. out Ida. scross Adub nerfs. To cost 88.8701 du ono del out. 9035-92016488 no. 11/29/2007 00:00 (Berforstedt: 2007-11-29	2016-09-01 15:00; 10 bbb left in thg fr/Barker Creek sqz. Srung out of Cl Cmt plg fr/8 970' - 9.065' . Akah peris fr/8 970' - 9.065		
9,044.9					cu/ft) & 100 sxs Type G next cmt w/0.3% HRS (mixed @ 15.8 p Slowed rate to 1/2 BPM w/25 bits amod. Hesitiate for 20". To	 0.3% Holad-344 & 0.1% Versa-Set (mixed @ 15.8 ppg, 1.16 cu ft/sx, 145 ppg, 1.16 cu ft/sx, 145 ppg, 1.16 cu ft/sx, 116 cu/ft). Ppd dwn tbg w/46.5 bbls cmt. Disp w/35 BPI pp w/35 BPI ppg w/		
9,085.0				87802 67802	neat cm/s 0.39 HBs; 0.39 Halad 344 8.0 1% Versa Set (mixed winds) HBs; 154 8.0 1% Versa Set (mixed winds) HBs; 154 8.0 1% Versa Set (mixed winds) HBs; 158 ppg; 1.16 cu ft/ss; 59 cu/ft). Ppd diven bbg w/s1 ft/s; 200 - 2,00 ppg; Pmp 1/4* BPW diven bbg winds; 200 ppg; 200 ppg	2016-09-01 11:00:5 Sigs Barker Creek perfs fry (057 - 9,267" w/100 ass the de 15.8 pip. 11-fcc ut/sc. 116:00/ft 8.5 Siss type 6 near cmt w/20.35 H H bbls cmt. Disp w/25 8FW. Press incid to 2,200 psig. SD 5". STP dripd 930 psig. SD 5". STP dripd 4/2.350 - 2,200 psig. Pmp 1/8 8FW dwn tbg 6 in tbd. Stbrac cut friXCIS. Pmp drive csion w/108 8FW.		
9,220.1 —			3	2000 2000	92/0-92/6/HR to 11/27/2007 00/07 (Bertrostech: 2007-13-27 liver Cement Creing, 11/8/2016 04/07 8/207-96-10/205.00-20	16.11.08.06.00		
9,453.7 —								
9,454.4 –		2.91 in, Cement, 9,730.0, 9,73			2 Production 9497.00ttXB: 5 1/2 in: 489 in: 17.00 buft: 18.00 f	HK9-0.407.00 HK9		
9,497.0 —		2.91 in, Bridge Plug - Pe	@ 9,735'.		Cement Play - Other Hug 2/27/2017 14/02/9/497/00-9/30/00	10.6, 3,497.00 (6.5 -2017-272-27 1:8:00: Set cost plg fr/9 730* (ICC w/C IBP @ 9 734) - 9.497		
9,730.0 —		9,736.0; 2nd CIBP ov	ver Leadville perfs					
9,735.9 –		2.91 in, Bridge Plug - Pe 9,741.0; CIBP over Leadvi						
9,741.1 –			esults. Reset CIBP.					
9,774.9 –		2.91 in, Bridge Plug - Per						
9,994.1 -		10,036.0; 2nd CIBP	over Ouray perfs	数 数 数	9775.9054688 oz. 2/3/2017.11:00 (Bacforstand): 2017.02.03.51	00		
10,020.0		2.91 in, Cement, 10,043.0,			10004-10020EKR on 1/31/2017 00:00 (Declarated), 2017-01-3:	<u> </u>		
10,036.1 –		2.91 in, Bridge Plug - Per	CIBP @ 10,048 \\					
10,047.9 —		10,049.0; CIBP	over Ouray perfs					
10,054.1 –		2.91 in, Bridge Plug - Per 10,111.0; 2nd CIBP over			10054-10066868 and 1227/2017 00:00 (0)-data-balls 00:27 01:00	<u> </u>		
10,109.9		2.91 in, Cement, 10,135.0,			The second secon	-		
10,134.8 -			CIBP @ 10,140'					
10,141.1 —		2.91 in, Bridge Plug - Per 10,141.0; CIBP over						
10,235.9		L 10,141.0, Clbr Over	MCCIackell PellS	第	10157-10236ftKB on 1/5/2017-1800 (Parforshart) 2017-01-05	1800		
10,259.2		Float Collar	(PBTD); 10,259.00					
0,293.6				Ø	3; Liner-Production, 10,295,00ftKB; 3 1/2 in; 2.99 in; 9.20 byft; 8	\$205.14 fbX8; 10,295.00 fbX8		

Page 1/1

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 445127

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	445127
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By		Condition Date
mkuehling	Tribal - approved for record only Test performed 3/13/2025	5/22/2025