

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 391018 WELL API NUMBER 30-045-38422 5. Indicate Type of Lease Private 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name HAMPTON																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																		
1. Type of Well: Gas		8. Well Number 004P																																																																
2. Name of Operator HILCORP ENERGY COMPANY		9. OGRID Number 372171																																																																
3. Address of Operator 1111 Travis Street, Houston, TX 77002		10. Pool name or Wildcat																																																																
4. Well Location Unit Letter <u>F</u> : <u>2418</u> feet from the <u>N</u> line and feet <u>1848</u> from the <u>W</u> line Section <u>13</u> Township <u>30N</u> Range <u>11W</u> NMPM _____ County <u>San Juan</u>																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 6043 GR																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width: 100%;"> <tr> <td colspan="2"> NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____ </td> <td> SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/> </td> </tr> </table>			NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																													
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Casing and Cement Program <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>05/08/25</td> <td>Surf</td> <td>FreshWater</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>J-55</td> <td>0</td> <td>295</td> <td>204</td> <td>1.38</td> <td>III</td> <td></td> <td>655</td> <td>10</td> <td>N</td> </tr> <tr> <td>05/12/25</td> <td>Int1</td> <td>FreshWater</td> <td>8.75</td> <td>7</td> <td>23</td> <td>J-55</td> <td>0</td> <td>4442</td> <td>452</td> <td>2.25</td> <td>III</td> <td></td> <td>1500</td> <td>25</td> <td>N</td> </tr> <tr> <td>05/16/25</td> <td>Prod</td> <td>Mud</td> <td>6.125</td> <td>4.5</td> <td>11.6</td> <td>P-110</td> <td>2841</td> <td>7253</td> <td>202</td> <td>2.32</td> <td>III</td> <td></td> <td></td> <td></td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	05/08/25	Surf	FreshWater	12.25	9.625	40	J-55	0	295	204	1.38	III		655	10	N	05/12/25	Int1	FreshWater	8.75	7	23	J-55	0	4442	452	2.25	III		1500	25	N	05/16/25	Prod	Mud	6.125	4.5	11.6	P-110	2841	7253	202	2.32	III				N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																		
SIGNATURE <u>Electronically Signed</u> TITLE <u>L48W Regulatory Advisor</u> DATE <u>5/30/2025</u> Type or print name <u>Jamie L Olivarez</u> E-mail address <u>jolivarez@hilcorp.com</u> Telephone No. <u>713-289-2838</u>																																																																		
For State Use Only: APPROVED BY: <u>Keith Dziokonski</u> TITLE <u>Petroleum Specialist A</u> DATE <u>5/30/2025 10:44:25 AM</u>																																																																		

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-38422
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No.
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name HAMPTON
4. Well Location Unit Letter <u>F</u> : <u>2418</u> feet from the <u>North</u> line and <u>1848</u> feet from the <u>West</u> line Section <u>13</u> Township <u>030N</u> Range <u>011W</u> NMPM County <u>SAN JUAN</u>		8. Well Number <u>4P</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6043' GL		9. OGRID Number 372171
		10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/8/2025 – Drilled **12 1/4" surface hole to 305' TD**. MIRU csg crew. Run **7 jts 9 5/8" 40#, J-55 surface csg to 295'**. RD csg crew. MIRU cmt crew. Pump 20 bbl FW spacer, **204 sx (50.1 bbl) Type III cmt, 1.38 yld, 14.60 PPG**. Drop plug, displace w/19.1 bbl FW. Bump plug @ 02:12 hrs on 5/9/2025. **30 bbl cmt to surface**. RD cmt crew. WOC. **Thomas Vermersch, NMOCD witnessed cement job.** **5/9/2025** – PT surf csg to 665 psi x 30 min; good test.

5/12/2025 – Drilled **8 3/4" intermediate hole to 4452' TD**. (5/10/25-Notified Monica Kuehling, NMOCD via text @ 04:35 for 7" csg/cmt job). MIRU csg crew. Run **105 jts 7" 23#, J-55 LTC intermediate csg to 4442'**. RD csg crew. MIRU cmt crew. Mix 30 bbl stop loss spacer. Mix & pump **90:10 Type III POS intermediate cmt. Lead: 381 sx (152 bbls), 2.25 yld, 12.5 PPG. Tail: 71 sx (23 bbls) 1.79 yld, 13.5 PPG**. Displ w/173.1 bbls FW. Land plug @ 10:15 hrs. Bump plug on schedule. **33 bbls good cmt to surface**. RD cmt crew. WOC. **Clarence Smith, NMOCD witnessed cement job.** PT int csg to 1500 psi x 30 min; good test.

5/15/2025 – Drill **6 1/8" production hole to 7263' TD**. MIRU csg crew. Run **194 jts 4.5", 11.6#, P-110 LTC prod csg**
 Continued...

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech-Sr. DATE 5/20/2025

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Continued....

5/15/2025 – landed @ 7253’. RD csg crew. MIRU cmt crew. Mix & pump **production cmt: 202 sx (83.4 bbl) Type III POZ primary cmt, 2.32 yld, 12.50 PPG.** Top plug followed by 112.1 bbl FW displacement. Land plug @ 15:53 hrs on 5/15/2025. Bump on schedule 2500 psi. Full returns during job. RD cmt crew. **Rig released @ 06:00 hrs on 5/16/2025.**

Production string PT will be reported on completion.

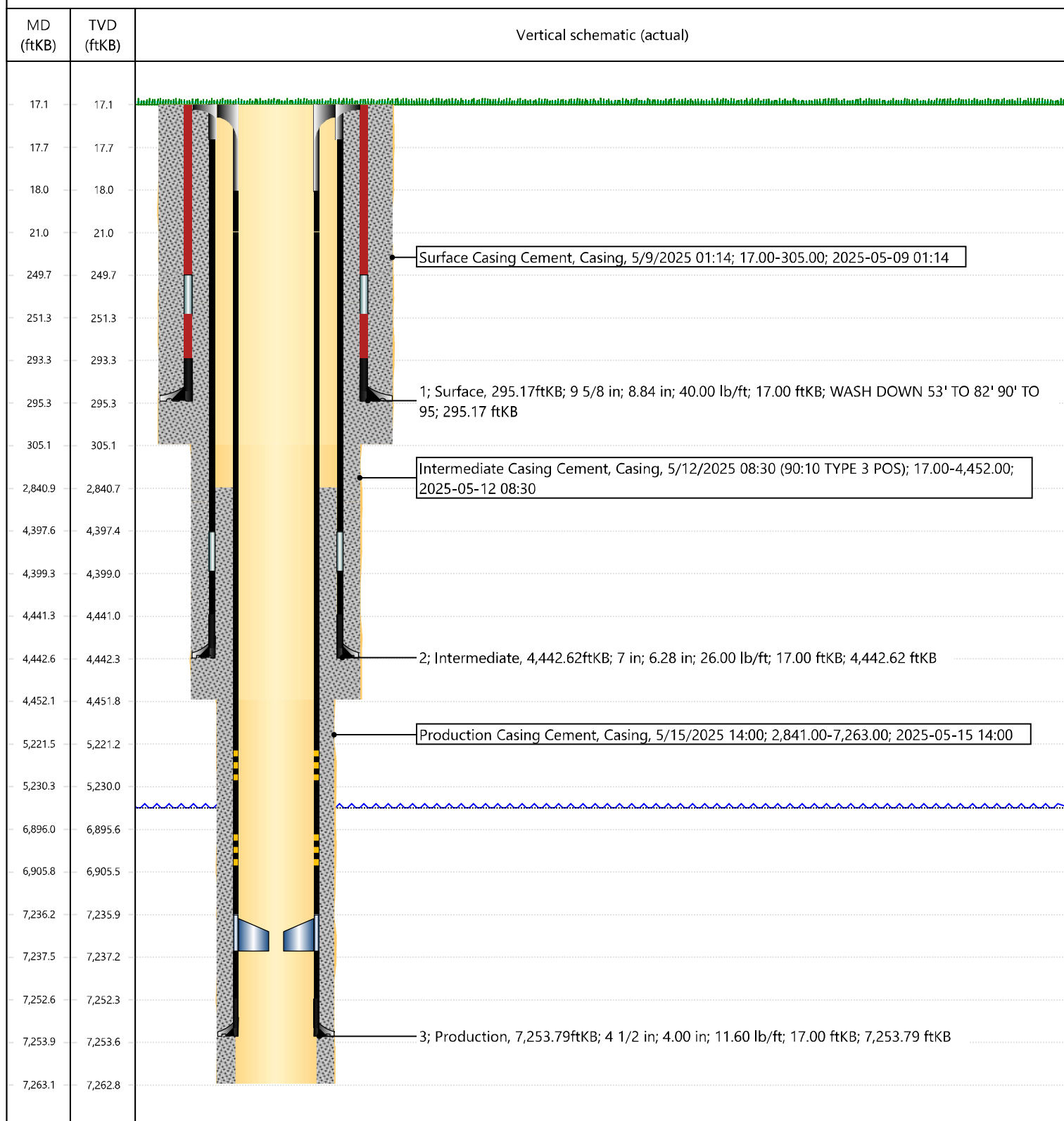


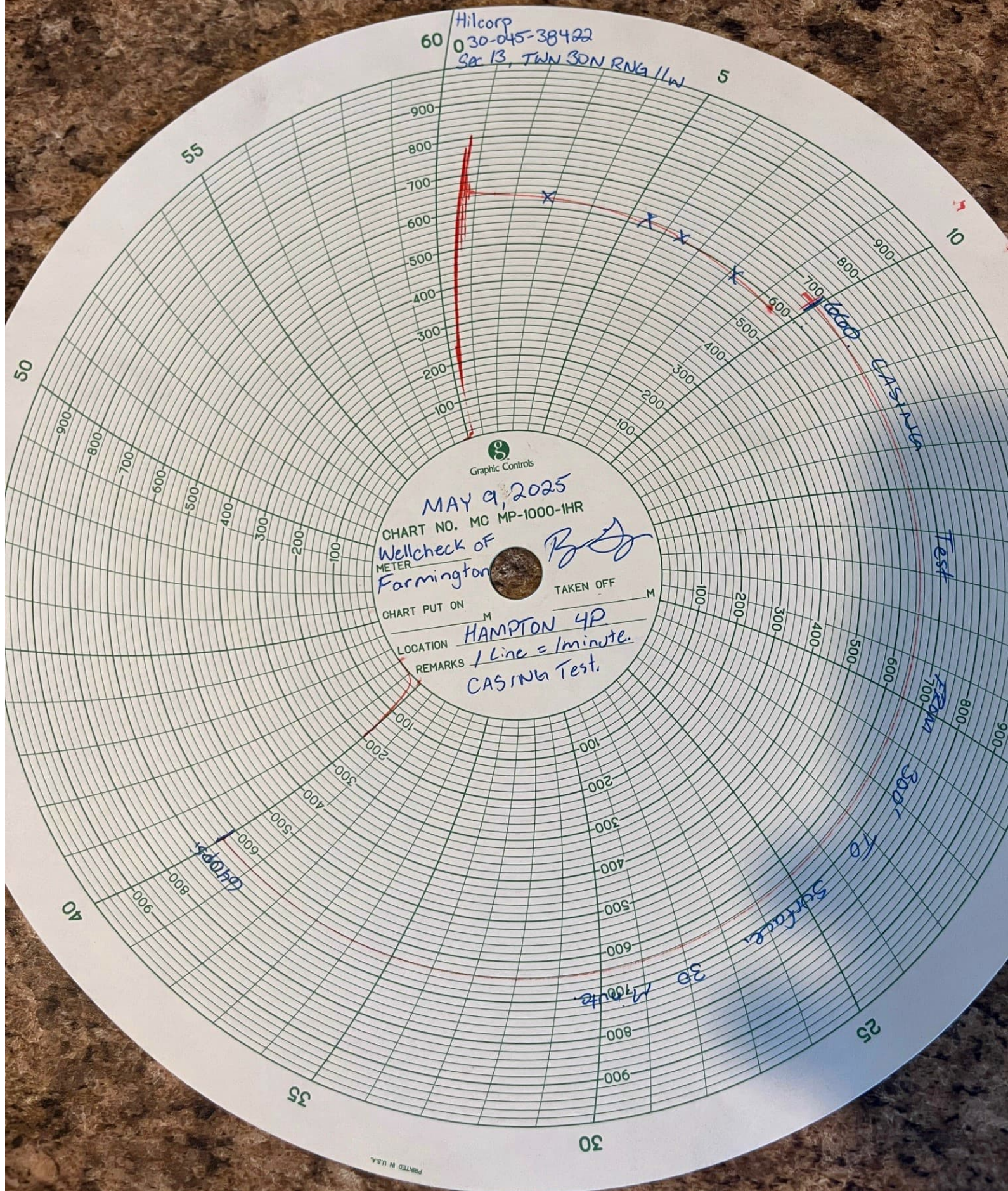
Current Schematic - Version 3

Well Name: Hampton 4P

API / UWI 3004538422	Surface Legal Location F-S13 T30N R11W	Field Name Blanco Mesaverde	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,043.00	Original KB/RT Elevation (ft) 6,060.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 17.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date	Set Depth (ftKB)	String Max Nominal OD (in)	String Min Nominal ID (in)	Weight/Length (lb/ft)	Original Spud Date

Original Hole, Hampton 4P [Vertical]





Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 391018

COMMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 391018
	Action Type: [C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
keith.dziokonski	• Please submit pressure test for Production Casing on next Sundry, a CBL will also be required for approval to determine tie-back and zonal isolation.	5/30/2025