

<b>Well Name:</b> HAWK 35 FED	<b>Well Location:</b> T24S / R33E / SEC 35 / SESE / 32.1687435 / -103.5377957	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 308H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM19858	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002548089	<b>Well Status:</b> Drilling Well	<b>Operator:</b> EOG RESOURCES INCORPORATED

**Subsequent Report**

**Sundry ID:** 2765658

**Type of Submission:** Subsequent Report

**Type of Action:** Drilling Operations

**Date Sundry Submitted:** 12/12/2023

**Time Sundry Submitted:** 12:25

**Date Operation Actually Began:** 11/05/2023

**Actual Procedure:** 11/05/2023 20" Conductor @ 122' 11/25/2023 13 1/2" HOLE 11/25/2023 Surface Hole @ 1,356' MD, 1,361' TVD Casing shoe @ 1,341' MD, 1,340' TVD Ran 10-3/4", 40.5#, J55, BTC Cement w/ 600 sx Class C (1.79 yld, 13.5 ppg), followed by 140 sx Class C (1.33 yld, 13.5 ppg) test casing to 1,606 psi for 30 min, Circ (100 bbls) 314 sx cement to surface BOP TESTED TO BLM STANDARDS 11/28/2023 9 7/8" hole 11/28/2023 Intermediate Hole @ 5,236' MD, 5,150' TVD Casing shoe @ 5,222' MD, 5,153' TVD Ran 8-5/8", 32#, J55, BTC SC (0' - 3,649') Ran 8-5/8", 32#, ECP110, BTC SC (3,649' - 5,222') Cement w/ 540 sx Class C (2.09 yld, 12.7 ppg), followed by 140 sx Class C (1.34 yld, 14.8 ppg) Test casing to 1,900 psi for 30 min. Circ (50 bbls) 134 sx cement to surface 12/10/2023 6 3/4" HOLE 12/10/2023 Production Hole @ 20,566' MD, 10,216' TVD Casing Shoe @ 20,551' MD, 10,216' TVD Ran 5-1/2", 20#, ICYP110, TXP BTC (MJ @ 9,819' and 20,073') Cement w/ 550 sx Class C (3.7 yld, 10.5 ppg), followed by 720 sx Class H (1.72 yld, 13.2 ppg), No casing test . Did not circ cement to surface, TOC @ 2,848' - Calc WAITING ON CBL, RR 12/11/2023 Production casing will be tested prior to fracing and reported on the completion sundry.

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**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS

Signed on: DEC 12, 2023 12:25 PM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland

State: TX

Phone: (432) 848-9163

Email address: emily\_follis@eogresources.com

**Field**

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 12/19/2023

Signature: Jonathon Shepard

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 300243

**CONDITIONS**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 300243
	Action Type: [C-103] Sub. Drilling (C-103N)

**CONDITIONS**

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	6/3/2025