

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: DOUBLE STAMP 9/8 FED COM	Well Location: T18S / R29E / SEC 9 / SESE / 32.7578788 / -104.0723894	County or Parish/State: EDDY / NM
Well Number: 528H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC059954	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001550125	Operator: MEWBOURNE OIL COMPANY	

Subsequent Report

Sundry ID: 2761673

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 11/15/2023

Time Sundry Submitted: 09:54

Date Operation Actually Began: 10/21/2023

Actual Procedure: 10/21/23 Spud 17 1/2" hole. TD @ 345'. Ran 330' 13 3/8" 54.5# J55 ST&C Csg. Held safety meeting. Pumped 30 bbls spacer w/die. Spinnaker cmt w/300 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/44 bbls of BW. Plug down @ 5:30 PM 10/21/23. Circ 63 sks of cmt to the pit. (Notified Email notification with BLM but did not witness.) Install Cactus 13 5/8" 5k well head. Tested BOPE to 5000# & Annular to 3500#. At 11:45 A.M. 10/22/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out w/12 1/4" bit. 10/23/23 TD'ed 12 1/4" hole @ 1030. Ran 1015' of 9 5/8" 36# J55 LT&C Csg. Held safety meeting. Spinnaker cmt Lead w/150 sks Class C w/2% extender, 1.5% CACL2 & 1/4#/sk poly flake (yd @ 2.12 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/74 bbls of BW. Slow rate lift pressure 300 psi @ 3 BPM. Plug down @ 11:45 A.M. 10/23/23. Circ 124 sks of cmt to the pit. Floats held ok, bleed back 1 bbl. (Notified BLM w/email, but did not witness.) Set Cactus csg hanger through BOPE w/70k#. At 7:45 P.M. 10/23/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out with 8 3/4" bit. 10/29/23 TD'ed 8 3/4" hole @ 8066. Ran 8051' of 7" 29# HCIP110 BT&C Csg. Held safety meeting. Pumped 30 bbls spacer w/die. Spinnaker cmt Lead w/350 sks Class C w/11#/sk Enhancer, 22% Glass beads, 0.4% Fluid loss, 0.4% Retarder & 0.40#/sk Poly flake (LCM) (yd @ 3.6 cuft/sk @ 9.8 PPG). Tail w/400 sks Class H w/0.4% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/296 bbls of OBM. Slow rate lift pressure 1000 psi @ 3 BPM. Plug down @ 9:15 AM 10/30/23. Circ 62 sks of cmt to the pit. (Notified BLM by email, but did not witness.) Set Cactus mandrel hanger through BOP w/127k#. At 9:00 P.M. 10/30/23, tested csg to 1500# for 30 mins, held OK. Fit to 12.5 PPG EMW. Drilled out w/6 1/8" bit. 11/13/23 TD'ed 6 1/8" hole @ 17747' MD. Ran 4 1/2" 13.5# ICP110 TSH Wedge 470 Csg from 6983' (top of liner) to 17744'. Held safety meeting. Dropped 1.775" ball & set hanger w/3155#. Pushed w/100k# to test hanger. Pressured up to 4830# to blow ball seat. Put 15 rounds to the right to release from hanger. Established returns. Pumped 30 bbls of diesel & 20 bbls of

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11.0# Mud Push. Spinnaker cmt w/850 sks Class H Poz (50:50) w/3% Gel, 3% Extender, .35% Fluid loss, 0.30% Suspension agent & 0.10% Retarder (1.49 ft³/sk @ 13.5 ppg). Pumped 5 bbls of sugar BW. Drop dart. Pumped 20 bbls of sugar BW. Displaced w/201 bbls of BW (calculated volume). Lift pressure 3100# @ 3 BPM. Plug down @ 1:15 P.M. 11/14/23. Bumped plug w/4100#. Set packer w/100k#. Sting out of hanger w/1500# on DP. Displaced 7" csg w/300 bbls of BW w/polymer sweep. Circ 151 sks of cmt off liner top. At 2:15 P.M. 11/14/23, tested liner top to 2500# for 30 mins, held OK. (Notified BLM by Email but did not witness.) Rig released to walk @ 11:30 P.M. 11/14/23.

SR Attachments

PActual Procedure

Double_Stamp_9_8_Fed_Com_528H___BOPE_test_charts_20231115095405.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JACKIE LATHAN

Signed on: NOV 15, 2023 09:53 AM

Name: MEWBOURNE OIL COMPANY

Title: Regulatory

Street Address: PO Box 5270

City: Hobbs State: NM

Phone: (575) 393-5905

Email address: jlathan@mewbourne.com

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 11/29/2023

Signature: Jonathon Shepard

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CONFIDENTIAL

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<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 471552

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 471552
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	None	6/6/2025