Sante Fe Main Office Phone: (505) 476-3441										A	Form C-103 ugust 1, 2011			
General Information		E	nerav	. Mine	rals ar	nd Na	tural l	Resou	ırces				Р	ermit 367647
Phone: (505) 629-6116 Online Phone Directory			-		nserv						WELL API	NUMBER 30-015-54	385	
https://www.emnrd.nm.gov/ocd/co	ontact-us				0 S. St							Type of Lea		
								= =				Private II & Gas Lea	se No.	
				Sai	nta Fe,	, INIVI	5/505	•						
(DO NOT USE THIS FORM FOR (FORM C-101) FOR SUCH PROF	PROPOSALS TO DE	NDRY NOT	_	_		_	RVOIR. USE	E "APPLICAT	ION FOR P		7. Lease N	lame or Unit BAFFIN	Agreemer	t Name
1. Type of Well: Oil											8. Well Nu	mber 020H		
Name of Operator RILEY PERMIAN OF	PERATING COMPA	ANY II C									9. OGRID	Number 372290		
3. Address of Operator 29 E Reno Avenue			73104								10. Pool n	ame or Wild	cat	
4. Well Location														
	20 feet from the Township 18S	e <u>S</u> Range	line : 26E	and feet <u>89</u> NMPM		from the unty <u>Eddy</u>		line						
	11. [Elevation (Sho		R, KB, BT, G	R, etc.)									
Pit or Below-grade Tank Application	ion or Closure	3292 (JK .											
Pit Type Depth to Grou	ındwater Di	istance from n	earest fresh	water well	Distance	e from near	est surface v	vater	-					
Pit Liner Thickness:	mil Below-Gra	nde Tank: Volu	ıme	bbls;	Construction	Material								
12. Check Appropriate Box to Inc						ĺ			SLIBSE	QUENT RE	PORT OF:			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON					REMEDIAL WORK					☐ ALTER CASING				
			GE OF PLAN IPLE COMPI	OF PLANS COMMENCE DRILLING OPNS. E COMPL CASING/CEMENT JOB					☐ PLUG AND ABANDON ☐					
Other:						Other: D	rilling/Ceme	ent						×
13. Describe proposed or comple Attach wellbore diagram of propo Surface Casing work occured 6/2 Casing and Cement Progra	osed completion or re 0/24 with Class C Ce	ecompletion.		_		_				,			•	-
Date String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
06/26/24 Prod	Brine	8.75	7	26	L80	0	3358	395	2.3	С	0	1500	0	N
06/20/24 Surf 06/20/24 Surf	FreshWater FreshWater	17.5 17.5	9.625 9.625	36 36	J55 J55	0	1229 1229	413 341	2.48 1.33	C C	0 0	2000 2000	0 0	N N
06/13/24 Prod	Brine	8.5	5.5	17	L80	0	8742	1560	1.3	С	U	1500	0	N
I hereby certify that the information NMOCD guidelines ☐, a general						further cer	tify that any	pit or below-	grade tank	has been/w	II be const	ructed or clo	esed accord	ling to
SIGNATURE Electronically Signed		TITLE		EHSR DATE					ATE	5/29/2025				
Type or print name	Spence Laird		E-mail ad	ldress	spencelai	rd@rileyp	ermian.co	om	Te	lephone No		405-543-1	411	
For State Use Only:														
APPROVED BY:	Keith Dziokonski		TITLE		Petroleum	n Specialis	st A		DA	ATE		6/6/2025 8	:31:39 AM	Л

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Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Action 367647

COMMENTS

Operator:	OGRID:
RILEY PERMIAN OPERATING COMPANY, LLC	372290
29 E Reno Avenue, Suite 500	Action Number:
Oklahoma City, OK 73104	367647
	Action Type:
	[C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
	Please verify casing weights on all strings and resubmit. Also please verify pressure test reporting. Did the wellbore actually drop 3500 psi on a 2300 psi test?	5/15/2025