

Well Name: TODD 36-25 STATE FED COM	Well Location: T23S / R31E / SEC 36 / SWSE / 32.254163 / -103.728304	County or Parish/State: EDDY / NM
Well Number: 828H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0544986	Unit or CA Name:	Unit or CA Number: NMNM105759892
US Well Number:	Operator: DEVON ENERGY PRODUCTION COMPANY LP	

Notice of Intent

Sundry ID: 2849745

Type of Submission: Notice of Intent	Type of Action: APD Change
Date Sundry Submitted: 04/28/2025	Time Sundry Submitted: 01:36
Date proposed operation will begin: 05/05/2025	

Procedure Description: Devon Energy Company, L.P. is requesting approval to change the name, SHL and BHL for the subject well. Attached is the updated well plat with the revised footages and the updated drilling plan. TODD 36-25 STATE FED COM 828H APD ID Number: 10400099637 Permitted Well Name: TODD 36-25 STATE FED COM 828H New Well Name: TODD 36-25 STATE FED COM 838H Permitted SHL: 180 FSL and 1646 FEL SWSE Section 36-23S-31E Proposed SHL: 180 FSL and 1841 FEL SWSE Section 36-23S-31E Permitted BHL: 20 FNL and 330 FEL NENE Section 25-23S-31E Proposed BHL: 20 FNL and 790 FEL NENE Section 25-23S-31E

NOI Attachments

- Procedure Description
- Todd_36_25_State_Fed_Com_838H_4_25_20250428133311.pdf
 - WA022501554_TODD_36_25_STATE_FED_COM_838H_WL_R1_Signed_20250428133311.pdf
 - Todd_36_25_State_Fed_Com_838H_Directional_Plan_04_25_25_20250428133311.pdf

Received by OCD: 5/29/2025 11:18:02 AM

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Well Name: TODD 36-25 STATE FED COM	Well Location: T23S / R31E / SEC 36 / SWSE / 32.254163 / -103.728304	County or Parish/State: EDDY / NM
Well Number: 828H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0544986	Unit or CA Name:	Unit or CA Number: NMNM105759892
US Well Number:	Operator: DEVON ENERGY PRODUCTION COMPANY LP	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LAUREN WATSON	Signed on: MAY 19, 2025 10:04 AM
Name: DEVON ENERGY PRODUCTION COMPANY LP	
Title: Regulatory Compliance Professional	
Street Address: 333 W. SHERIDAN AVE.	
City: OKLAHOMA CITY	State: OK
Phone: (405) 552-3379	
Email address: LAUREN.WATSON@DVN.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752342234	BLM POC Email Address: cwalls@blm.gov
Disposition: Approved	Disposition Date: 05/19/2025
Signature: Chris Walls	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

Proposed BHL: 20 FNL and 790 FEL NENE Section 25-23S-31E

Location of Well

0. SHL: SWSE / 180 FSL / 1646 FEL / TWSP: 23S / RANGE: 31E / SECTION: 36 / LAT: 32.254163 / LONG: -103.728304 (TVD: 0 feet, MD: 0 feet)

PPP: SESE / 100 FSL / 330 FEL / TWSP: 23S / RANGE: 31E / SECTION: 36 / LAT: 32.253942 / LONG: -103.724047 (TVD: 11760 feet, MD: 11883 feet)

BHL: NENE / 20 FNL / 330 FEL / TWSP: 23S / RANGE: 31E / SECTION: 25 / LAT: 32.28263 / LONG: -103.724035 (TVD: 12045 feet, MD: 22340 feet)

CONFIDENTIAL

Todd 36-25 State Fed Com 838H

1. Geologic Formations

TVD of target	12650	Pilot hole depth	N/A
MD at TD:	22981	Deepest expected fresh water	

Basin

Formation	Depth (TVD) from KB	Water/Mineral Bearing/Target Zone?	Hazards*
Rustler	823		
Salt	1165		
Base of Salt	4217		
Delaware	4527		
Cherry Canyon	5426		
Brushy Canyon	6667		
1st Bone Spring Lime	8334		
Bone Spring 1st	9436		
Bone Spring 2nd	10020		
3rd Bone Spring Lime	10543		
Bone Spring 3rd	11294		
Wolfcamp	11730		

*H2S, water flows, loss of circulation, abnormal pressures, etc.

Todd 36-25 State Fed Com 838H

2. Casing Program (Primary Design)

Hole Size	Csg. Size	Wt (PPF)	Grade	Conn	Casing Interval		Casing Interval	
					From (MD)	To (MD)	From (TVD)	To (TVD)
14 3/4	10 3/4	45 1/2	J-55	BTC	0	848	0	848
9 7/8	8 5/8	32	P110HSCY	MOFXL	0	12067	0	12067
7 7/8	5 1/2	20	P110EC	DWC/IS-C+	0	22981	0	12650

•All casing strings will be tested in accordance with 43 CFR 3172. Must have table for contingency casing.

3. Cementing Program

Assuming no returns are established while drilling, Devon requests to pump a two stage cement job on the intermediate casing string with the first stage being pumped conventionally with the calculated top of cement at the Brushy Canyon and the second stage performed as a bradenhead squeeze with planned cement from the Brushy Canyon to surface. The final cement top will be verified by Echo-meter. Devon will include the Echo-meter verified fluid top and the volume of displacement fluid above the cement slurry in the annulus in all post-drill sundries on wells utilizing this cement program. Devon will report to the BLM the volume of fluid (limited to 1 bbls) used to flush intermediate casing valves following backside cementing procedures.

Casing	# Sks	TOC	Wt. ppg	Yld (ft3/sack)	Slurry Description
Surface	516	Surf	13.2	1.44	Lead: Class C Cement + additives
Int 1	473	Surf	13.0	2.3	2nd State: Bradenhead Squeeze - Lead: Class C Cement + additives
	617	6733	13.2	1.44	Tail: Class H / C + additives
Production	117	10167	9	3.27	Lead: Class H / C + additives
	1431	12167	13.2	1.44	Tail: Class H / C + additives

Casing String	% Excess
Surface	50%
Intermediate 1	30%
Prod	10%

Todd 36-25 State Fed Com 838H

4. Pressure Control Equipment (Three String Design)

BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	✓	Tested to:
Int 1	13-5/8"	5M	Annular	X	50% of rated working pressure
			Blind Ram	X	5M
			Pipe Ram		
			Double Ram	X	
			Other*		
Production	13-5/8"	10M	Annular (5M)	X	100% of rated working pressure
			Blind Ram	X	10M
			Pipe Ram		
			Double Ram	X	
			Other*		
			Annular (5M)		
			Blind Ram		
			Pipe Ram		
			Double Ram		
			Other*		
N	A variance is requested for the use of a diverter on the surface casing. See attached for schematic.				
Y	A variance is requested to run a 5 M annular on a 10M system				

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5. Mud Program (Three String Design)

Section	Type	Weight (ppg)
Surface	FW Gel	8.5-9
Intermediate	DBE / Cut Brine	10-10.5
Production	OBM	10-10.5

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
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6. Logging and Testing Procedures

Logging, Coring and Testing	
X	Will run GR/CNL from TD to surface (horizontal well - vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain.
	Coring? If yes, explain.

Additional logs planned		Interval
	Resistivity	Int. shoe to KOP
	Density	Int. shoe to KOP
X	CBL	Production casing
X	Mud log	Intermediate shoe to TD
	PEX	

7. Drilling Conditions

Condition	Specify what type and where?
BH pressure at deepest TVD	6907
Abnormal temperature	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers.

Hydrogen Sulfide (H₂S) monitors will be installed prior to drilling out the surface shoe. If H₂S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of 43 CFR 3176. If Hydrogen Sulfide is encountered measured values and formations will be provided to the BLM.

N	H ₂ S is present
Y	H ₂ S plan attached.

8. Other facets of operation

Is this a walking operation? Potentially

- 1 If operator elects, drilling rig will batch drill the surface holes and run/cement surface casing; walking the rig to next wells on the pad.
- 2 The drilling rig will then batch drill the intermediate sections and run/cement intermediate casing; the wellbore will be isolated with a blind flange and pressure gauge installed for monitoring the well before walking to the next well.
- 3 The drilling rig will then batch drill the production hole sections on the wells with OBM, run/cement production casing, and install TA caps or tubing heads for completions.

NOTE: During batch operations the drilling rig will be moved from well to well however, it will not be removed from the pad until all wells have production casing run/cemented.

Will be pre-setting casing? Potentially

- 1 Spudder rig will move in and batch drill surface hole.
 - a. Rig will utilize fresh water based mud to drill surface hole to TD. Solids control will be handled entirely on a closed loop basis.,
- 2 After drilling the surface hole section, the spudder rig will run casing and cement following all of the applicable rules and regulations (43 CFR 3172, all COAs and NMOCD regulations).
- 3 The wellhead will be installed and tested once the surface casing is cut off and the WOC time has been reached.
- 4 A blind flange with the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with a pressure gauge installed on the wellhead.
- 5 Spudder rig operations is expected to take 4-5 days per well on a multi-well pa.
- 6 The NMOCD will be contacted and notified 24 hours prior to commencing spudder rig operations.
- 7 Drilling operations will be performed with drilling rig. A that time an approved BOP stack will be nipped up and tested on the wellhead before drilling operations commences on each well.
 - a. The NMOCD will be contacted / notified 24 hours before the drilling rig moves back on to the pad with the pre-set surface casing.

Attachments

X Directional Plan

 Other, describe

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July, 2024	
			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number	Pool Code 98236	Pool Name WC-015 G-08 S233135D; WOLFCAMP
Property Code	Property Name TODD 36-25 STATE FED COM	Well Number 838H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3506.4'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	36	23-S	31-E		180' S	1841' E	32.254163	103.728935	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	25	23-S	31-E		20' N	790' E	32.282630	103.725524	EDDY

Dedicated Acres 160	Infill or Defining Well Infill	Defining Well API 30-015-47322	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers n/a			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	36	23-S	31-E		50' S	790' E	32.253805	103.725535	EDDY

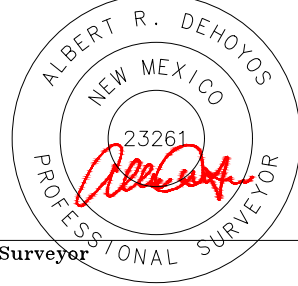
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	36	23-S	31-E		100' S	790' E	32.253942	103.725535	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	25	23-S	31-E		100' N	790' E	32.282410	103.725524	EDDY

Spacing Unit Type		Horizontal	Vertical	Ground Floor Elevation:
		x		

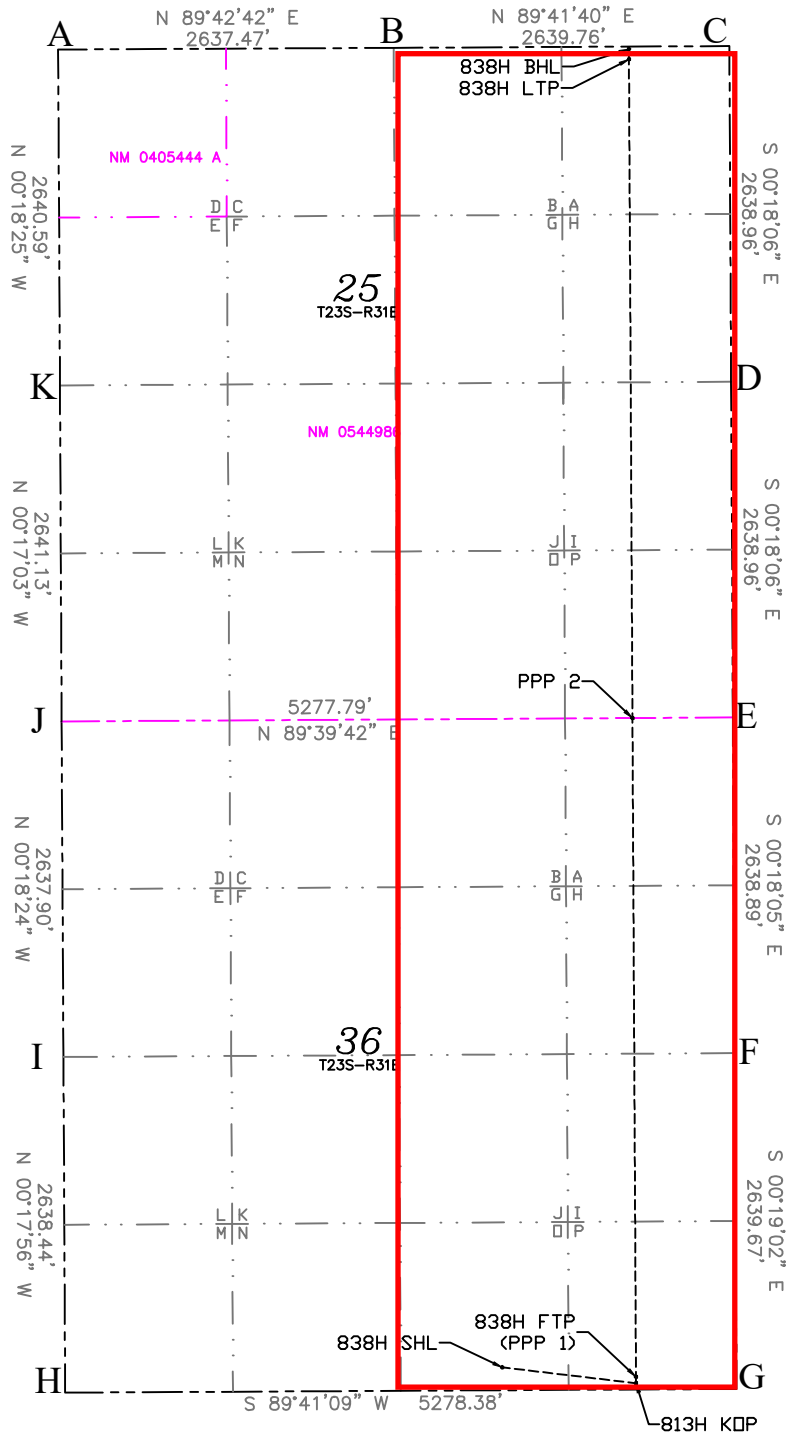
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Lauren Watson</i> 4/28/2025		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief. 	
Signature		Signature and Seal of Professional Surveyor	
Date			
Printed Name Lauren Watson lauren.watson@dmn.com			
Email Address		Certificate Number 23261	Date of Survey 03/2025

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

SURFACE HOLE LOCATION GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 180' FSL 1841' FEL SECTION 29 EL:3506.4' N:456723.61/E:728176.67 LAT:32.254163/LON:103.728935
KICK OFF POINT 50' FSL 790' FEL SECTION 36 N:456599.38/E:729228.37 LAT:32.253805/LON:103.725535
FIRST TAKE POINT 100' FSL 790' FEL SECTION 36 N:456649.38/E:729228.10 LAT:32.253942/LON:103.725535
LAST TAKE POINT 100' FSL 790' FEL SECTION 25 N:467005.82/E:729172.91 LAT:32.282410/LON:103.725524
BOTTOM HOLE LOCATION 20' FSL 790' FEL SECTION 25 N:467085.82/E:729172.49 LAT:32.282630/LON:103.725524
PPP 2 0' FSL 790' FEL SECTION 25 N:461827.53/E:729200.50 LAT:32.268176/LON:103.725529



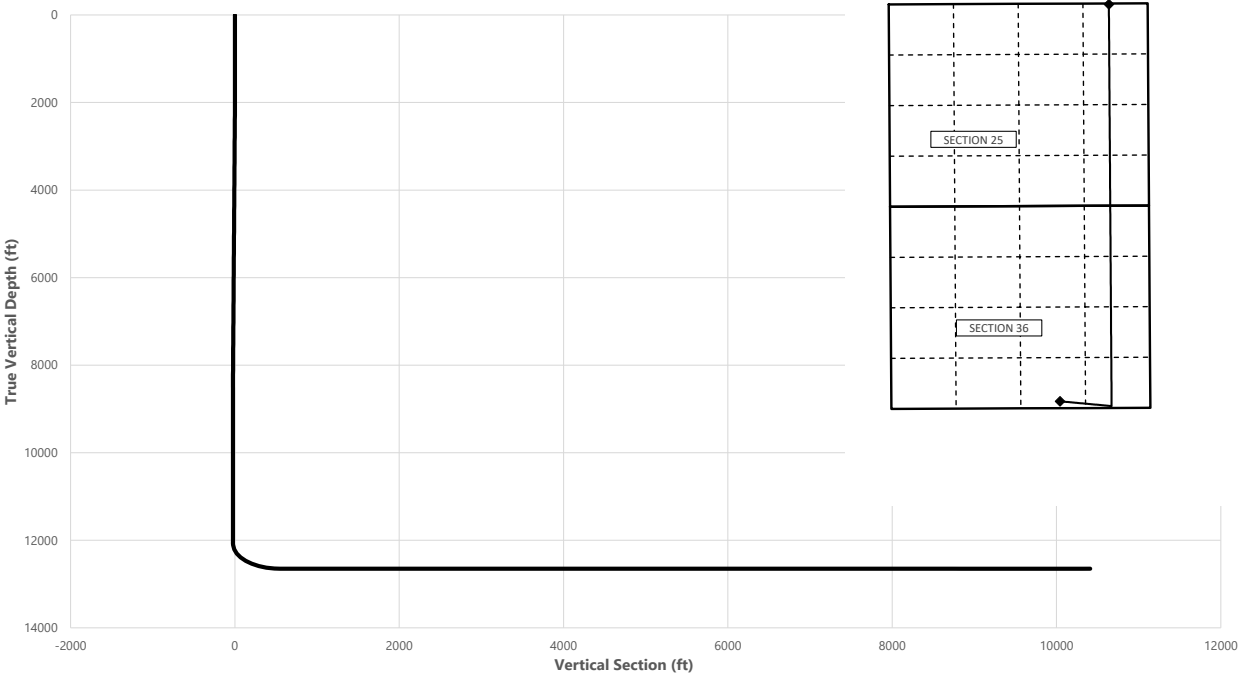
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H=N:456524.76	E:724740.34
I=N:459163.17	E:724726.57
J=N:461801.03	E:724712.45
K=N:464442.13	E:724699.35



Well: Todd 36-25 State Fed Com 838H
County: Eddy
Wellbore: Permit Plan
Design: Permit Plan #1

Geodetic System: US State Plane 1983
Datum: North American Datum 1927
Ellipsoid: Clarke 1866
Zone: 3001 - NM East (NAD83)

MD	INC	AZI	TVD	NS	EW	VS	DLS	Comment
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	SHL
2000.00	0.00	96.75	2000.00	0.00	0.00	0.00	0.00	Start Tangent
2500.00	10.00	96.75	2497.47	-5.12	43.22	-0.96	2.00	Hold Tangent
8097.70	10.00	96.75	8010.13	-119.37	1008.51	-22.34	0.00	Drop to Vertical
8597.70	0.00	96.75	8507.59	-124.48	1051.74	-23.30	2.00	Hold Vertical
12167.15	0.00	359.69	12077.04	-124.48	1051.74	-23.30	0.00	KOP
13067.15	90.00	359.69	12650.00	448.47	1048.68	546.73	10.00	Landing Point
22981.04	90.00	359.69	12650.00	10362.21	995.82	10409.95	0.00	BHL



Key Depths	MD (ft)	TVD (ft)
Rustler	823.00	823.00
Salt	1165.00	1165.00
Base of Salt	4246.06	4217.00
Delaware	4560.84	4527.00
Cherry Canyon	5473.71	5426.00
Brushy Canyon	6733.86	6667.00
1st Bone Spring Lime	8424.00	8334.00
Bone Spring 1st	9526.11	9436.00
Bone Spring 2nd	10110.11	10020.00
3rd Bone Spring Lime	10633.11	10543.00
Bone Spring 3rd	11384.11	11294.00
Wolfcamp / Point of Penetration	11820.11	11730.00
exit	22901.04	12650.01

SHL
KOP
Point of Penetration
Exit
BHL

MD (ft)	TVD (ft)	Lat (°)	Long (°)	Section Footages
0.00	0.00	32.2541	-103.7290	180' FSL, 1841' FEL of Sec 36 in T23S, R31E
12167.15	12077.04	32.2538	-103.7255	50' FSL, 790' FEL of Sec 36 in T23S, R31E
11820.11	11730.00	32.2539	-103.7255	100' FSL, 790' FEL of Sec 36 in T23S, R31E
22901.04	12650.01	32.2824	-103.7255	100' FNL, 790' FEL of Sec 25 in T23S, R31E
22981.04	12650.00	32.2825	-103.7256	20' FNL, 790' FEL of Sec 25 in T23S, R31E

	Y	X	MD
KOP	456599	729228	12167.15

Todd 36-25 State Fed Com 838H



Well: Todd 36-25 State Fed Com 838H
County: Eddy
Wellbore: Permit Plan
Design: Permit Plan #1

Geodetic System: US State Plane 1983
Datum: North American Datum 1927
Ellipsoid: Clarke 1866
Zone: 3001 - NM East (NAD83)

MD (ft)	INC (")	AZI (")	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	SHL
100.00	0.00	96.75	100.00	0.00	0.00	0.00	0.00	
200.00	0.00	96.75	200.00	0.00	0.00	0.00	0.00	
300.00	0.00	96.75	300.00	0.00	0.00	0.00	0.00	
400.00	0.00	96.75	400.00	0.00	0.00	0.00	0.00	
500.00	0.00	96.75	500.00	0.00	0.00	0.00	0.00	
600.00	0.00	96.75	600.00	0.00	0.00	0.00	0.00	
700.00	0.00	96.75	700.00	0.00	0.00	0.00	0.00	
800.00	0.00	96.75	800.00	0.00	0.00	0.00	0.00	
823.00	0.00	96.75	823.00	0.00	0.00	0.00	0.00	Rustler
900.00	0.00	96.75	900.00	0.00	0.00	0.00	0.00	
1000.00	0.00	96.75	1000.00	0.00	0.00	0.00	0.00	
1100.00	0.00	96.75	1100.00	0.00	0.00	0.00	0.00	
1165.00	0.00	96.75	1165.00	0.00	0.00	0.00	0.00	Salt
1200.00	0.00	96.75	1200.00	0.00	0.00	0.00	0.00	
1300.00	0.00	96.75	1300.00	0.00	0.00	0.00	0.00	
1400.00	0.00	96.75	1400.00	0.00	0.00	0.00	0.00	
1500.00	0.00	96.75	1500.00	0.00	0.00	0.00	0.00	
1600.00	0.00	96.75	1600.00	0.00	0.00	0.00	0.00	
1700.00	0.00	96.75	1700.00	0.00	0.00	0.00	0.00	
1800.00	0.00	96.75	1800.00	0.00	0.00	0.00	0.00	
1900.00	0.00	96.75	1900.00	0.00	0.00	0.00	0.00	
2000.00	0.00	96.75	2000.00	0.00	0.00	0.00	0.00	Start Tangent
2100.00	2.00	96.75	2099.98	-0.21	1.73	-0.04	2.00	
2200.00	4.00	96.75	2199.84	-0.82	6.93	-0.15	2.00	
2300.00	6.00	96.75	2299.45	-1.84	15.58	-0.35	2.00	
2400.00	8.00	96.75	2398.70	-3.28	27.69	-0.61	2.00	
2500.00	10.00	96.75	2497.47	-5.12	43.22	-0.96	2.00	Hold Tangent
2600.00	10.00	96.75	2595.95	-7.16	60.47	-1.34	0.00	
2700.00	10.00	96.75	2694.43	-9.20	77.71	-1.72	0.00	
2800.00	10.00	96.75	2792.91	-11.24	94.95	-2.10	0.00	
2900.00	10.00	96.75	2891.39	-13.28	112.20	-2.49	0.00	
3000.00	10.00	96.75	2989.87	-15.32	129.44	-2.87	0.00	
3100.00	10.00	96.75	3088.35	-17.36	146.69	-3.25	0.00	
3200.00	10.00	96.75	3186.83	-19.40	163.93	-3.63	0.00	
3300.00	10.00	96.75	3285.31	-21.44	181.18	-4.01	0.00	
3400.00	10.00	96.75	3383.79	-23.48	198.42	-4.40	0.00	
3500.00	10.00	96.75	3482.27	-25.53	215.67	-4.78	0.00	
3600.00	10.00	96.75	3580.75	-27.57	232.91	-5.16	0.00	
3700.00	10.00	96.75	3679.23	-29.61	250.15	-5.54	0.00	
3800.00	10.00	96.75	3777.72	-31.65	267.40	-5.92	0.00	
3900.00	10.00	96.75	3876.20	-33.69	284.64	-6.31	0.00	
4000.00	10.00	96.75	3974.68	-35.73	301.89	-6.69	0.00	
4100.00	10.00	96.75	4073.16	-37.77	319.13	-7.07	0.00	
4200.00	10.00	96.75	4171.64	-39.81	336.38	-7.45	0.00	
4246.06	10.00	96.75	4217.00	-40.75	344.32	-7.63	0.00	Base of Salt
4300.00	10.00	96.75	4270.12	-41.85	353.62	-7.83	0.00	
4400.00	10.00	96.75	4368.60	-43.89	370.87	-8.22	0.00	
4500.00	10.00	96.75	4467.08	-45.94	388.11	-8.60	0.00	
4560.84	10.00	96.75	4527.00	-47.18	398.60	-8.83	0.00	Delaware
4600.00	10.00	96.75	4565.56	-47.98	405.35	-8.98	0.00	
4700.00	10.00	96.75	4664.04	-50.02	422.60	-9.36	0.00	
4800.00	10.00	96.75	4762.52	-52.06	439.84	-9.74	0.00	
4900.00	10.00	96.75	4861.00	-54.10	457.09	-10.13	0.00	
5000.00	10.00	96.75	4959.48	-56.14	474.33	-10.51	0.00	
5100.00	10.00	96.75	5057.97	-58.18	491.58	-10.89	0.00	
5200.00	10.00	96.75	5156.45	-60.22	508.82	-11.27	0.00	
5300.00	10.00	96.75	5254.93	-62.26	526.07	-11.65	0.00	
5400.00	10.00	96.75	5353.41	-64.30	543.31	-12.04	0.00	
5473.71	10.00	96.75	5426.00	-65.81	556.02	-12.32	0.00	Cherry Canyon
5500.00	10.00	96.75	5451.89	-66.35	560.55	-12.42	0.00	
5600.00	10.00	96.75	5550.37	-68.39	577.80	-12.80	0.00	
5700.00	10.00	96.75	5648.85	-70.43	595.04	-13.18	0.00	
5800.00	10.00	96.75	5747.33	-72.47	612.29	-13.56	0.00	
5900.00	10.00	96.75	5845.81	-74.51	629.53	-13.95	0.00	
6000.00	10.00	96.75	5944.29	-76.55	646.78	-14.33	0.00	
6100.00	10.00	96.75	6042.77	-78.59	664.02	-14.71	0.00	
6200.00	10.00	96.75	6141.25	-80.63	681.27	-15.09	0.00	
6300.00	10.00	96.75	6239.73	-82.67	698.51	-15.47	0.00	
6400.00	10.00	96.75	6338.22	-84.71	715.75	-15.86	0.00	

Todd 36-25 State Fed Com 838H



Well: Todd 36-25 State Fed Com 838H
County: Eddy
Wellbore: Permit Plan
Design: Permit Plan #1

Geodetic System: US State Plane 1983
Datum: North American Datum 1927
Ellipsoid: Clarke 1866
Zone: 3001 - NM East (NAD83)

MD (ft)	INC (°)	AZI (°)	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
6500.00	10.00	96.75	6436.70	-86.76	733.00	-16.24	0.00	
6600.00	10.00	96.75	6535.18	-88.80	750.24	-16.62	0.00	
6700.00	10.00	96.75	6633.66	-90.84	767.49	-17.00	0.00	
6733.86	10.00	96.75	6667.00	-91.53	773.33	-17.13	0.00	Brushy Canyon
6800.00	10.00	96.75	6732.14	-92.88	784.73	-17.38	0.00	
6900.00	10.00	96.75	6830.62	-94.92	801.98	-17.77	0.00	
7000.00	10.00	96.75	6929.10	-96.96	819.22	-18.15	0.00	
7100.00	10.00	96.75	7027.58	-99.00	836.47	-18.53	0.00	
7200.00	10.00	96.75	7126.06	-101.04	853.71	-18.91	0.00	
7300.00	10.00	96.75	7224.54	-103.08	870.95	-19.29	0.00	
7400.00	10.00	96.75	7323.02	-105.12	888.20	-19.68	0.00	
7500.00	10.00	96.75	7421.50	-107.16	905.44	-20.06	0.00	
7600.00	10.00	96.75	7519.99	-109.21	922.69	-20.44	0.00	
7700.00	10.00	96.75	7618.47	-111.25	939.93	-20.82	0.00	
7800.00	10.00	96.75	7716.95	-113.29	957.18	-21.20	0.00	
7900.00	10.00	96.75	7815.43	-115.33	974.42	-21.59	0.00	
8000.00	10.00	96.75	7913.91	-117.37	991.67	-21.97	0.00	
8097.70	10.00	96.75	8010.13	-119.37	1008.51	-22.34	0.00	Drop to Vertical
8100.00	9.95	96.75	8012.39	-119.41	1008.91	-22.35	2.00	
8200.00	7.95	96.75	8111.17	-121.24	1024.36	-22.69	2.00	
8300.00	5.95	96.75	8210.42	-122.66	1036.39	-22.96	2.00	
8400.00	3.95	96.75	8310.05	-123.68	1044.96	-23.15	2.00	
8424.00	3.47	96.75	8334.00	-123.86	1046.51	-23.18	2.00	1st Bone Spring Lime
8500.00	1.95	96.75	8409.91	-124.29	1050.08	-23.26	2.00	
8597.70	0.00	96.75	8507.59	-124.48	1051.74	-23.30	2.00	Hold Vertical
8600.00	0.00	359.69	8509.89	-124.48	1051.74	-23.30	0.00	
8700.00	0.00	359.69	8609.89	-124.48	1051.74	-23.30	0.00	
8800.00	0.00	359.69	8709.89	-124.48	1051.74	-23.30	0.00	
8900.00	0.00	359.69	8809.89	-124.48	1051.74	-23.30	0.00	
9000.00	0.00	359.69	8909.89	-124.48	1051.74	-23.30	0.00	
9100.00	0.00	359.69	9009.89	-124.48	1051.74	-23.30	0.00	
9200.00	0.00	359.69	9109.89	-124.48	1051.74	-23.30	0.00	
9300.00	0.00	359.69	9209.89	-124.48	1051.74	-23.30	0.00	
9400.00	0.00	359.69	9309.89	-124.48	1051.74	-23.30	0.00	
9500.00	0.00	359.69	9409.89	-124.48	1051.74	-23.30	0.00	
9526.11	0.00	359.69	9436.00	-124.48	1051.74	-23.30	0.00	Bone Spring 1st
9600.00	0.00	359.69	9509.89	-124.48	1051.74	-23.30	0.00	
9700.00	0.00	359.69	9609.89	-124.48	1051.74	-23.30	0.00	
9800.00	0.00	359.69	9709.89	-124.48	1051.74	-23.30	0.00	
9900.00	0.00	359.69	9809.89	-124.48	1051.74	-23.30	0.00	
10000.00	0.00	359.69	9909.89	-124.48	1051.74	-23.30	0.00	
10100.00	0.00	359.69	10009.89	-124.48	1051.74	-23.30	0.00	
10110.11	0.00	359.69	10020.00	-124.48	1051.74	-23.30	0.00	Bone Spring 2nd
10200.00	0.00	359.69	10109.89	-124.48	1051.74	-23.30	0.00	
10300.00	0.00	359.69	10209.89	-124.48	1051.74	-23.30	0.00	
10400.00	0.00	359.69	10309.89	-124.48	1051.74	-23.30	0.00	
10500.00	0.00	359.69	10409.89	-124.48	1051.74	-23.30	0.00	
10600.00	0.00	359.69	10509.89	-124.48	1051.74	-23.30	0.00	
10633.11	0.00	359.69	10543.00	-124.48	1051.74	-23.30	0.00	3rd Bone Spring Lime
10700.00	0.00	359.69	10609.89	-124.48	1051.74	-23.30	0.00	
10800.00	0.00	359.69	10709.89	-124.48	1051.74	-23.30	0.00	
10900.00	0.00	359.69	10809.89	-124.48	1051.74	-23.30	0.00	
11000.00	0.00	359.69	10909.89	-124.48	1051.74	-23.30	0.00	
11100.00	0.00	359.69	11009.89	-124.48	1051.74	-23.30	0.00	
11200.00	0.00	359.69	11109.89	-124.48	1051.74	-23.30	0.00	
11300.00	0.00	359.69	11209.89	-124.48	1051.74	-23.30	0.00	
11384.11	0.00	359.69	11294.00	-124.48	1051.74	-23.30	0.00	Bone Spring 3rd
11400.00	0.00	359.69	11309.89	-124.48	1051.74	-23.30	0.00	
11500.00	0.00	359.69	11409.89	-124.48	1051.74	-23.30	0.00	
11600.00	0.00	359.69	11509.89	-124.48	1051.74	-23.30	0.00	
11700.00	0.00	359.69	11609.89	-124.48	1051.74	-23.30	0.00	
11800.00	0.00	359.69	11709.89	-124.48	1051.74	-23.30	0.00	
11820.11	0.00	359.69	11730.00	-124.48	1051.74	-23.30	0.00	Wolfcamp / Point of Penetration
11900.00	0.00	359.69	11809.89	-124.48	1051.74	-23.30	0.00	
12000.00	0.00	359.69	11909.89	-124.48	1051.74	-23.30	0.00	
12100.00	0.00	359.69	12009.89	-124.48	1051.74	-23.30	0.00	
12167.15	0.00	359.69	12077.04	-124.48	1051.74	-23.30	0.00	KOP
12200.00	3.28	359.69	12109.87	-123.54	1051.73	-22.36	10.00	
12300.00	13.28	359.69	12208.70	-109.15	1051.65	-8.05	10.00	
12400.00	23.28	359.69	12303.53	-77.82	1051.49	23.13	10.00	

Todd 36-25 State Fed Com 838H



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County: Eddy

Wellbore: Permit Plan

Design: Permit Plan #1

Geodetic System: US State Plane 1983

Datum: North American Datum 1927

Ellipsoid: Clarke 1866

Zone: 3001 - NM East (NAD83)

MD (ft)	INC (")	AZI (")	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
12500.00	33.28	359.69	12391.48	-30.49	1051.23	70.21	10.00	
12600.00	43.28	359.69	12469.88	31.39	1050.90	131.77	10.00	
12700.00	53.28	359.69	12536.33	105.94	1050.51	205.94	10.00	
12800.00	63.28	359.69	12588.84	190.89	1050.05	290.47	10.00	
12900.00	73.28	359.69	12625.79	283.68	1049.56	382.78	10.00	
13000.00	83.28	359.69	12646.07	381.47	1049.03	480.07	10.00	
13067.15	90.00	359.69	12650.00	448.47	1048.68	546.73	10.00	Landing Point
13100.00	90.00	359.69	12650.00	481.31	1048.51	579.41	0.00	
13200.00	90.00	359.69	12650.00	581.31	1047.97	678.90	0.00	
13300.00	90.00	359.69	12650.00	681.31	1047.44	778.39	0.00	
13400.00	90.00	359.69	12650.00	781.31	1046.90	877.88	0.00	
13500.00	90.00	359.69	12650.00	881.31	1046.37	977.36	0.00	
13600.00	90.00	359.69	12650.00	981.31	1045.84	1076.85	0.00	
13700.00	90.00	359.69	12650.00	1081.31	1045.30	1176.34	0.00	
13800.00	90.00	359.69	12650.00	1181.30	1044.77	1275.83	0.00	
13900.00	90.00	359.69	12650.00	1281.30	1044.24	1375.32	0.00	
14000.00	90.00	359.69	12650.00	1381.30	1043.70	1474.81	0.00	
14100.00	90.00	359.69	12650.00	1481.30	1043.17	1574.30	0.00	
14200.00	90.00	359.69	12650.00	1581.30	1042.63	1673.79	0.00	
14300.00	90.00	359.69	12650.00	1681.30	1042.10	1773.28	0.00	
14400.00	90.00	359.69	12650.00	1781.30	1041.57	1872.77	0.00	
14500.00	90.00	359.69	12650.00	1881.30	1041.03	1972.25	0.00	
14600.00	90.00	359.69	12650.00	1981.29	1040.50	2071.74	0.00	
14700.00	90.00	359.69	12650.00	2081.29	1039.97	2171.23	0.00	
14800.00	90.00	359.69	12650.00	2181.29	1039.43	2270.72	0.00	
14900.00	90.00	359.69	12650.00	2281.29	1038.90	2370.21	0.00	
15000.00	90.00	359.69	12650.00	2381.29	1038.36	2469.70	0.00	
15100.00	90.00	359.69	12650.00	2481.29	1037.83	2569.19	0.00	
15200.00	90.00	359.69	12650.00	2581.29	1037.30	2668.68	0.00	
15300.00	90.00	359.69	12650.00	2681.28	1036.76	2768.17	0.00	
15400.00	90.00	359.69	12650.00	2781.28	1036.23	2867.65	0.00	
15500.00	90.00	359.69	12650.00	2881.28	1035.70	2967.14	0.00	
15600.00	90.00	359.69	12650.00	2981.28	1035.16	3066.63	0.00	
15700.00	90.00	359.69	12650.00	3081.28	1034.63	3166.12	0.00	
15800.00	90.00	359.69	12650.00	3181.28	1034.09	3265.61	0.00	
15900.00	90.00	359.69	12650.00	3281.28	1033.56	3365.10	0.00	
16000.00	90.00	359.69	12650.00	3381.27	1033.03	3464.59	0.00	
16100.00	90.00	359.69	12650.00	3481.27	1032.49	3564.08	0.00	
16200.00	90.00	359.69	12650.00	3581.27	1031.96	3663.57	0.00	
16300.00	90.00	359.69	12650.00	3681.27	1031.43	3763.05	0.00	
16400.00	90.00	359.69	12650.00	3781.27	1030.89	3862.54	0.00	
16500.00	90.00	359.69	12650.00	3881.27	1030.36	3962.03	0.00	
16600.00	90.00	359.69	12650.01	3981.27	1029.82	4061.52	0.00	
16700.00	90.00	359.69	12650.01	4081.26	1029.29	4161.01	0.00	
16800.00	90.00	359.69	12650.01	4181.26	1028.76	4260.50	0.00	
16900.00	90.00	359.69	12650.01	4281.26	1028.22	4359.99	0.00	
17000.00	90.00	359.69	12650.01	4381.26	1027.69	4459.48	0.00	
17100.00	90.00	359.69	12650.01	4481.26	1027.16	4558.97	0.00	
17200.00	90.00	359.69	12650.01	4581.26	1026.62	4658.45	0.00	
17300.00	90.00	359.69	12650.01	4681.26	1026.09	4757.94	0.00	
17400.00	90.00	359.69	12650.01	4781.25	1025.55	4857.43	0.00	
17500.00	90.00	359.69	12650.01	4881.25	1025.02	4956.92	0.00	
17600.00	90.00	359.69	12650.01	4981.25	1024.49	5056.41	0.00	
17700.00	90.00	359.69	12650.01	5081.25	1023.95	5155.90	0.00	
17800.00	90.00	359.69	12650.01	5181.25	1023.42	5255.39	0.00	
17900.00	90.00	359.69	12650.01	5281.25	1022.89	5354.88	0.00	
18000.00	90.00	359.69	12650.01	5381.25	1022.35	5454.37	0.00	
18100.00	90.00	359.69	12650.01	5481.24	1021.82	5553.86	0.00	
18200.00	90.00	359.69	12650.01	5581.24	1021.29	5653.34	0.00	
18300.00	90.00	359.69	12650.01	5681.24	1020.75	5752.83	0.00	
18400.00	90.00	359.69	12650.01	5781.24	1020.22	5852.32	0.00	
18500.00	90.00	359.69	12650.01	5881.24	1019.68	5951.81	0.00	
18600.00	90.00	359.69	12650.01	5981.24	1019.15	6051.30	0.00	
18700.00	90.00	359.69	12650.01	6081.24	1018.62	6150.79	0.00	
18800.00	90.00	359.69	12650.01	6181.23	1018.08	6250.28	0.00	
18900.00	90.00	359.69	12650.01	6281.23	1017.55	6349.77	0.00	
19000.00	90.00	359.69	12650.01	6381.23	1017.02	6449.26	0.00	
19100.00	90.00	359.69	12650.01	6481.23	1016.48	6548.74	0.00	
19200.00	90.00	359.69	12650.01	6581.23	1015.95	6648.23	0.00	
19300.00	90.00	359.69	12650.01	6681.23	1015.41	6747.72	0.00	

Todd 36-25 State Fed Com 838H



Well: Todd 36-25 State Fed Com 838H
County: Eddy
Wellbore: Permit Plan
Design: Permit Plan #1

Geodetic System: US State Plane 1983
Datum: North American Datum 1927
Ellipsoid: Clarke 1866
Zone: 3001 - NM East (NAD83)

MD	INC	AZI	TVD	NS	EW	VS	DLS	Comment
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(°/100ft)	
19400.00	90.00	359.69	12650.01	6781.23	1014.88	6847.21	0.00	
19500.00	90.00	359.69	12650.01	6881.22	1014.35	6946.70	0.00	
19600.00	90.00	359.69	12650.01	6981.22	1013.81	7046.19	0.00	
19700.00	90.00	359.69	12650.01	7081.22	1013.28	7145.68	0.00	
19800.00	90.00	359.69	12650.01	7181.22	1012.75	7245.17	0.00	
19900.00	90.00	359.69	12650.01	7281.22	1012.21	7344.66	0.00	
20000.00	90.00	359.69	12650.01	7381.22	1011.68	7444.14	0.00	
20100.00	90.00	359.69	12650.01	7481.22	1011.14	7543.63	0.00	
20200.00	90.00	359.69	12650.01	7581.21	1010.61	7643.12	0.00	
20300.00	90.00	359.69	12650.01	7681.21	1010.08	7742.61	0.00	
20400.00	90.00	359.69	12650.01	7781.21	1009.54	7842.10	0.00	
20500.00	90.00	359.69	12650.01	7881.21	1009.01	7941.59	0.00	
20600.00	90.00	359.69	12650.01	7981.21	1008.48	8041.08	0.00	
20700.00	90.00	359.69	12650.01	8081.21	1007.94	8140.57	0.00	
20800.00	90.00	359.69	12650.01	8181.21	1007.41	8240.06	0.00	
20900.00	90.00	359.69	12650.01	8281.20	1006.87	8339.54	0.00	
21000.00	90.00	359.69	12650.01	8381.20	1006.34	8439.03	0.00	
21100.00	90.00	359.69	12650.01	8481.20	1005.81	8538.52	0.00	
21200.00	90.00	359.69	12650.01	8581.20	1005.27	8638.01	0.00	
21300.00	90.00	359.69	12650.01	8681.20	1004.74	8737.50	0.00	
21400.00	90.00	359.69	12650.01	8781.20	1004.21	8836.99	0.00	
21500.00	90.00	359.69	12650.01	8881.20	1003.67	8936.48	0.00	
21600.00	90.00	359.69	12650.01	8981.19	1003.14	9035.97	0.00	
21700.00	90.00	359.69	12650.01	9081.19	1002.60	9135.46	0.00	
21800.00	90.00	359.69	12650.01	9181.19	1002.07	9234.95	0.00	
21900.00	90.00	359.69	12650.01	9281.19	1001.54	9334.43	0.00	
22000.00	90.00	359.69	12650.01	9381.19	1001.00	9433.92	0.00	
22100.00	90.00	359.69	12650.01	9481.19	1000.47	9533.41	0.00	
22200.00	90.00	359.69	12650.01	9581.19	999.94	9632.90	0.00	
22300.00	90.00	359.69	12650.01	9681.18	999.40	9732.39	0.00	
22400.00	90.00	359.69	12650.01	9781.18	998.87	9831.88	0.00	
22500.00	90.00	359.69	12650.01	9881.18	998.33	9931.37	0.00	
22600.00	90.00	359.69	12650.01	9981.18	997.80	10030.86	0.00	
22700.00	90.00	359.69	12650.01	10081.18	997.27	10130.35	0.00	
22800.00	90.00	359.69	12650.01	10181.18	996.73	10229.83	0.00	
22900.00	90.00	359.69	12650.01	10281.18	996.20	10329.32	0.00	
22901.04	90.00	359.69	12650.01	10282.21	996.19	10330.35	0.00	exit
22981.04	90.00	359.69	12650.00	10362.21	995.82	10409.95	0.00	BHL

Sante Fe Main Office
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<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 468816

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 468816
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Any previous COA's not addressed within the updated COA's still apply.	6/9/2025