

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-20532
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lowe B State
8. Well Number #4
9. OGRID Number 88210
10. Pool name or Wildcat Atresia; Qn-Grbg-SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Parrish, H Dwane & Rhonda K	
3. Address of Operator 1306 S 9th St, Artesia, NM 88210	
4. Well Location Unit Letter B : 660 feet from the N line and 1924 feet from the E line Section 4 Township 19S Range 28E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3550' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
---	--	---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company plugged this well with JMR Services, LLC on behalf of Parrish, H Dwane & Rhonda K from 11/11/2024-11/26/2024.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeanette Barron TITLE Regulatory Coordinator DATE 06.02.25

Type or print name Jeanette Barron E-mail address: jeanette.barron@conocophillips.com PHONE: 575-748-6974

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

**P&A Subsequent Report
Parrish, H Dwane & Rhonda K.
Lowe B State #4
30-015-20532**

Note: All cement is Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

11/11/24 Moved equipment to location. Dug out cellar.

11/12/24 Dug out cellar more. Pumped brine H2O down 13 3/8" csg.

11/13/24 Installed metal base inside cellar. Rigged up. POH w/ eighty-five 5/8" rods & pump.

11/14/24 POH w/ 66 jts of 2 3/8" tbg. RU 3rd party csg cutter, picked up on 5 1/2 csg, csg does not move. RD spear. Rigged down & moved out of the way. Dug out cellar & cut off bad csg.

11/15/24 Continued to cut off bad csg & installed 13 3/8" csg collar, spool, & flange.

11/18/24 Rigged up. ND BOP. RIH w/ tbg, tagged TOC @ 2250'. Circulated 15 bbls H2O.

11/19/24 Rigged down. Dug out cellar deeper. Pumped a total of 11 sx cmt around 13 3/8" csg collar & wellhead. WOC & rigged up.

11/20/24 Circulated hole w/ 80 bbls H2O. Spotted 50 sx class C cmt @ 2250-2098'. WOC & tagged @ 2052'. Spotted 150 sx class C cmt w/ 2% CACL @ 2052-1750'. WOC.

11/24/24 Tagged TOC @ 1760'. Spotted 150 sx class C cmt w/ 2% CACL @ 1760-1300'. WOC & tagged @ 1331'. Perf'd @ 1070'. Gravity sqz'd 100 sx class C cmt @ 1331-1025'. WOC.

11/22/24 Tagged TOC @ 953'. Perf'd @ 950'. Gravity Sqz'd 25 sx class C cmt w/ 1 bag CACL @ 953-700'. WOC & tagged @ 685'. Perf'd @ 500'. Gravity Sqz'd 25 sx class C cmt @ 685-438'. WOC.

11/25/24 Tagged TOC @ 430'. Perf'd @ 250'. Gravity Squeezed 25 sx class C cmt @ 430-180'. WOC & tagged @ 170'. Perf'd @ 170'. Spotted 25 sx class C cmt @ 170' & circulated to surface.

11/26/24 RDMO. RU pump. Spotted 15 sx class C cmt from 15' & circulated to surface.

12/02/24 Wellhead cutoff

**Lowe B St 4 (Formerly
Millman Deep 1)
PLUGGED
Wellbore Diagram**

Millman plugged June 1976. Well re-entered and re-named to
Lowe B St 4 on Apr 1983

Field: Artesia Qn-Grbg-SA

30-015-20532

10/7/1980

H40
48#
"C"
1.32 cf/sk

J-55
36#
Grade C
1.32 cf/sk
Calculated

J-55
36#
Grade C
1.32 cf/sk
Circulated

9. Perf'd @ 170'. Spotted 25 sx class C cmt @ 170' & circulated to surface. Topped off well with 15 sx class C cmt @ 15' to surface.

8. Perf'd @ 250'. Gravity Squeezed 25 sx class C cmt @ 430-180'. WOC & tagged @ 170'.
7. Perf'd @ 500'. Gravity Sqz'd 25 sx class C cmt @ 685-438'. WOC & tagged @ 430'.

6. Perf'd @ 950'. Gravity Sqz'd 25 sx class C cmt w/ 1 bag CACL @ 953-700'. WOC & tagged @ 685'.
5. Perf'd @ 1070'. Gravity sqz'd 100 sx class C cmt @ 1331-1025'. WOC & tagged @ 953'.

4. Spotted 150 sx class C cmt w/ 2% CACL @ 1776-1300'. WOC & tagged @ 1331'.

3. Spotted 150 sx class C cmt w/ 2% CACL @ 2052-1750'. WOC & Tagged @ 1760'.

2. Spotted 50 sx class C cmt @ 2250-2098'. WOC & tagged @ 2052'.

1. Tagged TOC @ 2250'.

Grbg perms 2,060' to
2,076'

Cmt plug from 2,394' to 2,700'

35 sx spot from 3,500' to 3,600'

Formation:	Top:
Yates	668
Qn	1,618
Grbg	1,983
SA	2,385

35 sx spot from 5,750' to 5,850'

35 sx spot from 7,825' to 7,925'

4.5" csg cut and pulled from 9,339' June 1976
Spot 30 sx from 9,290' to 9,390'

CIBP set at 10,500' w/ 14sx cmt on top (June 1976)

TOP PERF 10,672 -

BOTTOM PERF - 10,894

Hole Size:	6.125"	inches
Prod. Csg:	4.5" OD	N80
Set @:	11,050' ft	15.5
Cmt: Lead:	385 sx	
Lead info:	14.80 ppg	1.32 cf/sk
TOC	9,400' ft	

PBTD 10,994'
TD 11,050'

Updated:	By:

TOC 9,400' ft

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 469732

CONDITIONS

Operator: CONOCOPHILLIPS COMPANY 600 W. Illinois Avenue Midland, TX 79701	OGRID: 217817
	Action Number: 469732
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	6/10/2025