

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-02881
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name East Vacuum (GSA) Unit
8. Well Number 034
9. OGRID Number 331199
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other 2. Name of Operator Maverick Permian LLC 3. Address of Operator 1000 Main Street Ste 2900 Houston, TX 77002 4. Well Location Unit Letter G: 1980 feet from the North line and 2200 feet from the East line Section 26 17S Township 35E Range NMPM County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3913	
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☒ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: ☐
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian is requesting approval of the attached plan to TA well.

Notify OCD 24 hours prior to running MIT
so test may be witnessed

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Lee TITLE Regulatory Lead DATE 5/16/2025

Type or print name Nicole Lee E-mail address: nicole.lee@mavresources.com PHONE: 713-437-8097
For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 6/10/25
Conditions of Approval (if any):



1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

EAST VACUUM GB-SA UNIT 2622-034
TA Procedure

1. MIRU WOR & equipment. Test anchors if not tested within the last two years.
2. ND WH. Function test BOPs. NU BOPs and annular.
3. Pick up on hanger and cut cable.
4. RU cable spooler.
5. POOH with tubing, ESP, and cable. Note condition of tubing, ESP, and cable.
6. MIRU wireline unit. Set 4 ½" CIBP at 4,408' (50' above top perforation).
7. Dump bail 35' of cement on top of plug. RDMO wireline unit.
8. TIH with tubing to tag top of cement. It may be necessary to hydrotest tubing or utilize a workstring depending on the results of the visual tubing inspection conducted during the initial pull.
9. ~~Perform pressure test to verify integrity.~~
10. MIRU tubing scanners. Scan tubing out of hole. RDMO tubing scanners.
11. Run MIT to verify integrity - Notify OCD so test may be witnessed
12. RDMO WOR & equipment.

State: New Mexico
County: Lea
Spud Date: 10/20/1939

Maverick Permian LLC
EAST VACUUM GB-SA UNIT 2622-034
API# 30-025-02881

PROPOSED WBD
5/15/2025

MD

MD

Surface Casing:
9-5/8" 32# H-40
Cmt w/ 750 sx to 800'

1681'

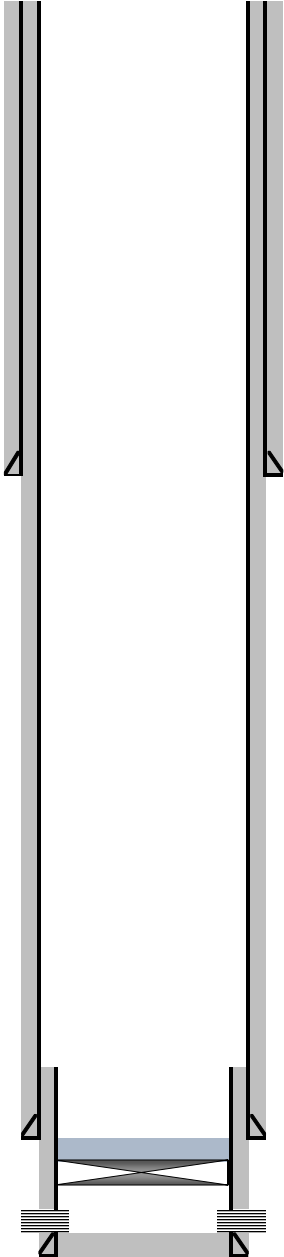
Production Casing:
7" 24# H-40
Cmt w/ 400 sx to 2,800'

3,955'

4,142'

Liner:
4 1/2" 11.6# J-55
Top of Liner @ 3,955'
Cmt w/ 134 sx

4,565'



4,373' Dump bail 35' cement
4,408' Set CIBP @ 4,408'
4,458' San Andres Perforations
4,458' - 4,557'
4,563' PBTD @ 4,563'



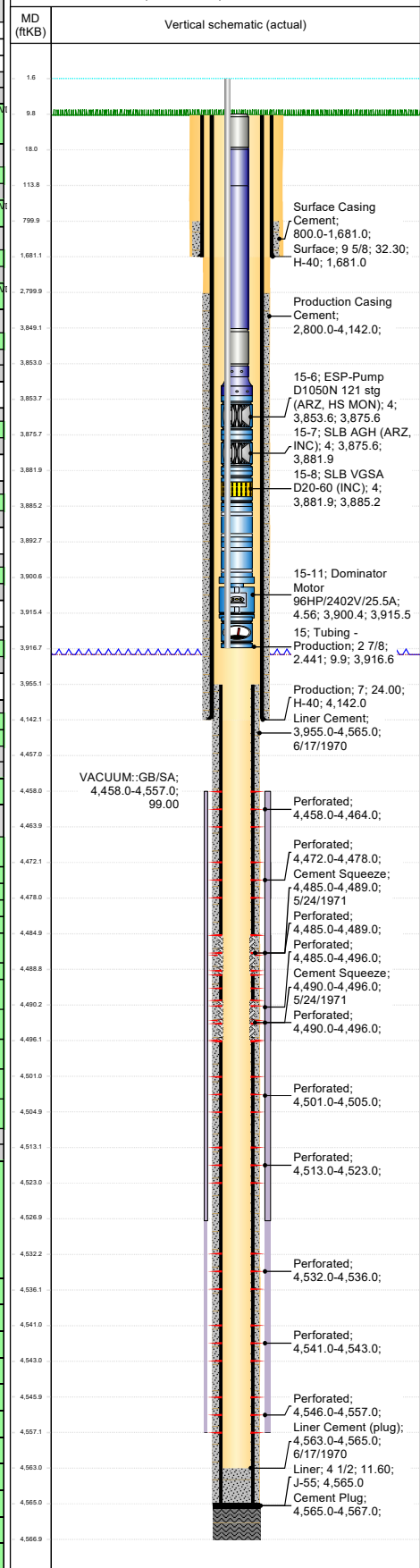
EAST VACUUM GB-SA UNIT 2622-034

Wellbore Diagram

Well Header			
API # 3002502881	State NEW MEXICO	County LEA	District PERMIAN CONVENTIONAL
Division PERMIAN	Business Unit MAVERICK PERMIAN	Region RG_SE_NEW_MEXICO	Area A_EVGSAU
			Total Depth (ftKB) 4,567.0

Wellbore Sections													
Section Des		Size (in)	Act Top (ftKB)	Act Top (TVD) (ftKB)	Act Btm (ftKB)	Act Btm (TVD) (ftKB)	Start Date		End Date				
SURFACE		12 1/4	10.0		1,681.0		10/20/1939		10/24/1939				
INTERMEDIATE		8 3/4	1,681.0		4,142.0		10/24/1939		11/5/1939				
PRODUCTION		6 1/4	4,142.0		4,567.0		11/5/1939		11/13/1939				
Casing Strings													
Casing String: Surface 9 5/8" Set Depth: 1,681.0													
Casing Description	Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min	H/W/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (TVD)			
Surface	10/20/1939 00:00	9 5/8	9 5/8	9.00	9	32.30	H-40	1,671.00	10.0				
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)		
Casing Joints	0	9 5/8	9.001	32.30	H-40	1,671.00		10.0	1,681.0				
Casing String: Production 7" Set Depth: 4,142.0													
Casing Description	Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min	H/W/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (TVD)			
Production	11/5/1939 00:00	7	7	6.30	6.3	24.00	H-40	4,132.00	10.0				
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)		
Casing Joints	0	7	6.3	24.00	H-40	4,132.00	136	10.0	4,142.0				
Casing String: Liner 4 1/2" Set Depth: 4,565.0													
Casing Description	Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min	H/W/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (TVD)			
Liner	6/17/1970 00:00	4 1/2	4 1/2	4.00	4	11.60	J-55	610.00	3,955.0				
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)		
Casing Joints	0	4 1/2	4	11.60	J-55	610.00		3,955.0	4,565.0				
Cement													
Surface Casing Cement													
Cementing Start Date				Cementing End Date				String					
10/20/1939 00:00				10/20/1939 00:00				Surface, 1,681.0ftKB					
Stg #	Pump Start Date	Pump End Date	Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)				
	10/20/1939	10/20/1939	800.0		1,681.0								
Production Casing Cement													
Cementing Start Date				Cementing End Date				String					
11/5/1939 00:00				11/5/1939 00:00				Production, 4,142.0ftKB					
Stg #	Pump Start Date	Pump End Date	Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)				
			2,800.0		4,142.0								
Liner Cement													
Cementing Start Date				Cementing End Date				String					
6/17/1970 00:00				6/17/1970 00:00				Liner, 4,565.0ftKB					
Stg #	Pump Start Date	Pump End Date	Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)				
1	6/17/1970	6/17/1970	3,955.0		4,565.0								
Cement Plug													
Cementing Start Date				Cementing End Date				String					
6/17/1970 00:00				6/17/1970 00:00									
Stg #	Pump Start Date	Pump End Date	Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)				
	6/17/1970	6/17/1970	4,565.0		4,567.0								
Cement Squeeze													
Cementing Start Date				Cementing End Date				String					
5/24/1971 00:00				5/24/1971 00:00				Liner, 4,565.0ftKB					
Stg #	Pump Start Date	Pump End Date	Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)				
1	5/24/1971	5/24/1971	4,485.0		4,489.0								
2	5/24/1971	5/24/1971	4,490.0		4,496.0								
Tubing Strings													
Set Depth: 3,916.6													
Run Job	String	String Max	OD Nom Max	ID (in)	ID Nom Min	Wt (lb/ft)	String Grade	Top (ftKB)	Set Depth (TVD)	Len (ft)			
		2 7/8	4.56	2.44	2.44	6.50	J-55	9.9	3,906.68	3,906.68			
Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Tally Jts Run	Tally Len (ft)	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)		
COPY Tubing J-55 TK-99 Sub	8.10	2 7/8	2.44	6.50	J-55	0		9.9	18.0				
COPY Tubing J-55 TK-99	96.00	2 7/8	2.44	6.50	J-55	0		18.0	114.0				
COPY Tubing J-55 TK-99	3,734.95	2 7/8	2.44	6.50	J-55	0		114.0	3,849.0				
COPY Tubing J-55 Lift Sub	4.10	2 7/8	2.44	6.50	J-55	0		3,849.0	3,853.1				
COPY Discharge Head	0.55	4	2.44			0		3,853.1	3,853.6				
COPY ESP-Pump D1050N 121 stg (ARZ, HS MON)	22.00	4				0		3,853.6	3,875.6				
COPY SLB AGH (ARZ, INC)	6.30	4				0		3,875.6	3,881.9				
COPY SLB VGSA D20-60 (INC)	3.30	4				0		3,881.9	3,885.2				
COPY Protector EZLINE LSBSB (INC)	7.62	4				0		3,885.2	3,892.8				
COPY Protector EZLINE LSBSB (INC)	7.61	4				0		3,892.8	3,900.5				
COPY Dominator Motor 96HP/2402V/25.5A	15.06	4.56				0		3,900.5	3,915.5				
COPY SLB XT150 Type 0 Sensor	1.09	4				0		3,915.5	3,916.6				
Rod Strings													
Set Depth: 4,522.1													
Rod Description	Set Depth	Run Date	Run Job	OD (in)	Wt (lb/ft)	String Grade	Top (ftKB)	Set Depth (TVD)	Set Depth (TVD)	String Components			
Rod	4,522.1	10/3/2014	REPAIR DOWNHOLE FAILURE, 9/26/2014 07:00	7/8	7/8	KD	3.0			Tubing Plunger, Polished Rod Sinker Bar, on/off tool, Sinker Bar, Sucker Rod Guided, Sinker Bar, Sucker Rod Guided, Sinker Bar, Sucker Rod Guided, Sucker Rod Guided, Sucker Rod, Sucker Rod, Polished Rod			
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)		Bottom Depth (ftKB)					
36.00	1 1/2	1				3.0		39.0					
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)		Bottom Depth (ftKB)					
12.00	1	2			D Spec KD	39.0		51.0					
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)		Bottom Depth (ftKB)					
1,425.00	1	57			KD	51.0		1,476.0					
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)		Bottom Depth (ftKB)					
2,600.00	7/8	104			KD	1,476.0		4,076.0					
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)		Bottom Depth (ftKB)					
250.00	7/8	10			D Spec KD	4,076.0		4,326.0					
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)		Bottom Depth (ftKB)					
2.00	7/8	1			KD	4,326.0		4,328.0					
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)		Bottom Depth (ftKB)					
50.00	1 1/2	2			C	4,328.0		4,378.0					
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)		Bottom Depth (ftKB)					
2.00	7/8	1			D Spec KD	4,378.0		4,380.0					
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)		Bottom Depth (ftKB)					
50.00	1 1/2	2			C	4,380.0		4,430.0					
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)		Bottom Depth (ftKB)					
2.00	7/8	1			D Spec KD	4,430.0		4,432.0					
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)		Bottom Depth (ftKB)					
50.00	1 1/2	2			C	4,432.0		4,482.0					

VERTICAL, MAIN HOLE, 5/14/2025 4:10:13 PM

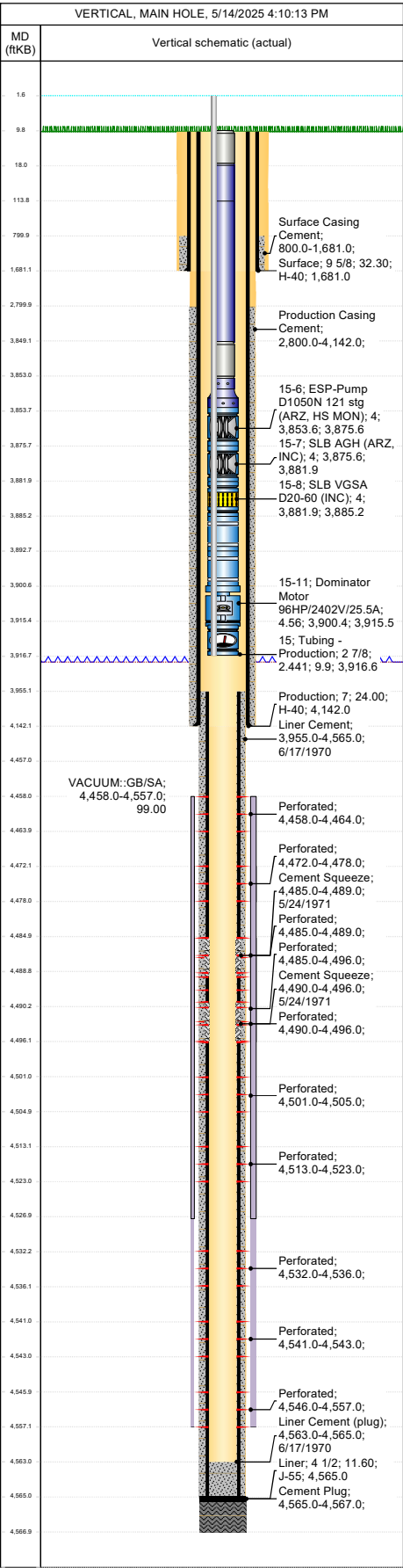




EAST VACUUM GB-SA UNIT 2622-034
Wellbore Diagram

Well Header					
API #	3002502881	State	NEW MEXICO	County	LEA
Division	PERMIAN	Business Unit	MAVERICK PERMIAN	Region	RG_SE_NEW_MEXICO
				Area	A_EVGSAU
					Total Depth (ftKB)
					4,567.0

Length (ft) 0.10	OD Nominal (in) 2.44	Quantity 1	ID (in)	Weight/Length (lb/ft)	Grade C	Top Depth (ftKB) 4,482.0	Bottom Depth (ftKB) 4,482.1					
Length (ft) 36.00	OD Nominal (in) 1 1/2	Quantity 1	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB) 4,482.1	Bottom Depth (ftKB) 4,518.1					
Length (ft) 4.00	OD Nominal (in) 2 3/4	Quantity 1	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB) 4,518.1	Bottom Depth (ftKB) 4,522.1					
Perforations												
Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Shot Dens (shots/ft)	Calculated Shot Total	Btm - Top (ft)					
5/25/1971 00:00	4458	4464			2.0	12	6					
5/25/1971 00:00	4472	4478			2.0	12	6					
6/19/1970 00:00	4485	4489			4.0	20	4					
9/24/1993 00:00	4485	4496			2.0	22	11					
6/19/1970 00:00	4490	4496			4.0	20	6					
9/24/1993 00:00	4501	4505			2.0	10	4					
9/24/1993 00:00	4513	4523			2.0	20	10					
9/24/1993 00:00	4532	4536			2.0	4	4					
9/24/1993 00:00	4541	4543			2.0	4	2					
9/24/1993 00:00	4546	4557			2.0	22	11					
Deviation Surveys												
Date			Description			Job						
Survey Data												
MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)



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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 464041

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 464041
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Passing MIT test in accordance with 19.15.26.11 or 19.15.25.12-14 NMAC will be required at time of work.	6/10/2025
gcordero	Must submit development plan for well with details and timelines.	6/10/2025