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District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
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1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-38576 and 30-025-42139
5. Indicate Type of Lease
STATE [X] FEE []
6. State Oil & Gas Lease No.
V07530-0001

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other []
2. Name of Operator
DCP Operating Company, LP
3. Address of Operator
6900 E. Layton Ave, Suite 900, Denver CO 80237
4. Well Location
Unit Letter K; 1980 feet from the South line and 1980 feet from the West line
Section 30 Township 18S Range 37E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3736 GR

7. Lease Name or Unit Agreement Name
Linam AGI
8. Wells Number 1 and 2
9. OGRID Number 36785
10. Pool name or Wildcat
Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: Monthly Report pursuant to Workover C-103 [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Report for the Month ending February 28, 2025 Pursuant to Workover C-103 for Linam AGI #1 and AGI #2

This is the 154th monthly submittal of data as agreed between DCP and OCD relative to injection pressure, TAG temperature, casing annulus pressure, and bottom hole data for Linam AGI #1. Since the data for both wells provide the best overall picture of the performance of the AGI system, the data for both wells are analyzed and presented herein even though that analysis is required only on a quarterly basis for AGI #2.

All flow this month was directed to AGI #2. Injection parameters being monitored for AGI #1 (currently static) were as follows (Figures 1, 2, 3, 4): Average Injection Rate: 0 scf/hr, Average TAG Injection Pressure: 1,101 psig, Average TAG Temperature: 60°F, Average Annulus Pressure: 290 psig, Average Pressure Differential: 810 psig. Bottom hole (BH) sensors provided the average BH pressure for the entire period of 4,057 psig and BH temperature of 138 °F (Figures 8 and 9). The BH pressure quickly responded to the switchover to AGI #2. This is a very good indication of the continued resilience of the injection zone and the excess capacity available for TAG at current injection rates. AGI #1 performed a successful MIT on 2/20/2025, exhibiting no mechanical integrity issues.

The recorded injection parameters for AGI #2 for the month were: Average Injection Rate 156,315 scf/hr (AGI #2 was the only well used this month), Average Injection Pressure: 1,324 psig, Average TAG Temperature: 98°F, Average Annulus Pressure: 42 psig (minor leak detected in surface flange), average Pressure Differential: 1,283 psig (Figures 5, 6, 7). The AGI #2 well was unable to perform a satisfactory MIT on 2/20/2025. Annular pressure decreases over 10% were observed after three attempts, and it was determined that there is a possible leak on the main annular space valve, where the wellhead showed signs of possible leakage. Based on these findings, it was determined all flow should be directed to AGI #1 beginning March 1, while the wellhead valves are inspected and repaired as needed on AGI #2. Another MIT will be scheduled for AGI #2 in the near future to ensure the well can continue to permanently sequester TAG.

The Linam AGI #1 and AGI #2 wells are serving as a safe, effective, and environmentally friendly system to dispose of, and permanently sequester, Class II wastes consisting of H2S and CO2. The Linam AGI Facility permanently sequestered 4,346 Metric Tons of CO2 for this month (Figure 10). The two wells provide the required redundancy to the plant that allows for operation with disposal to either or both wells. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Consultant to DCP Operating Company, LP/ Geolex, Inc. DATE 3/4/2025
Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Figure #1: Linam AGI #1 and #2 Combined TAG Injection Flow Rate

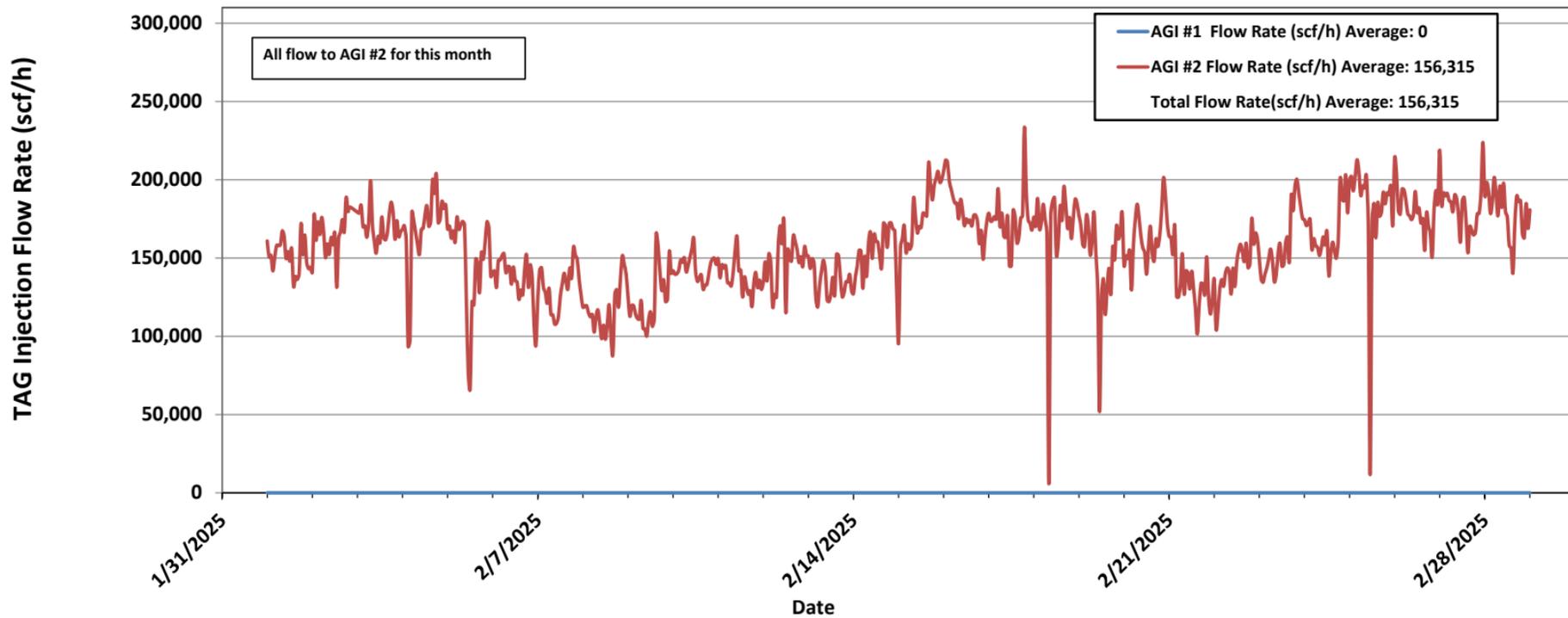


Figure #2: Linam AGI #1 Surface TAG Injection Pressure and Annular Pressure

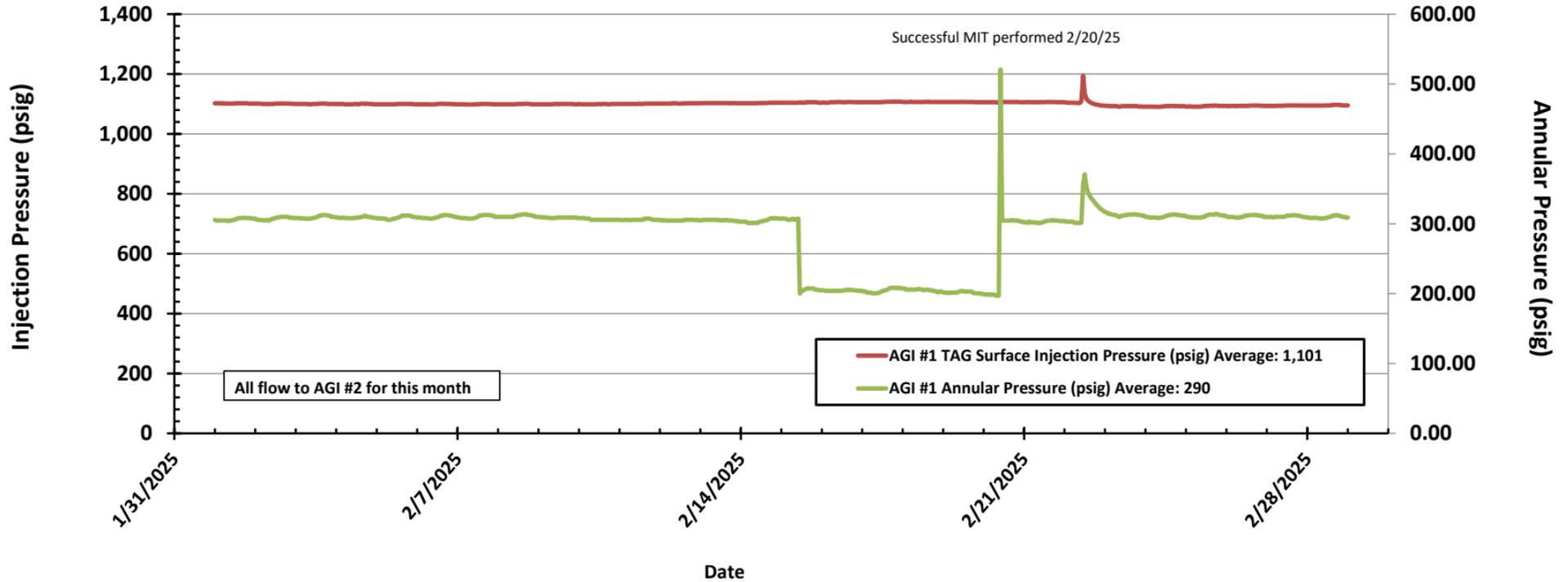


Figure #3: Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature

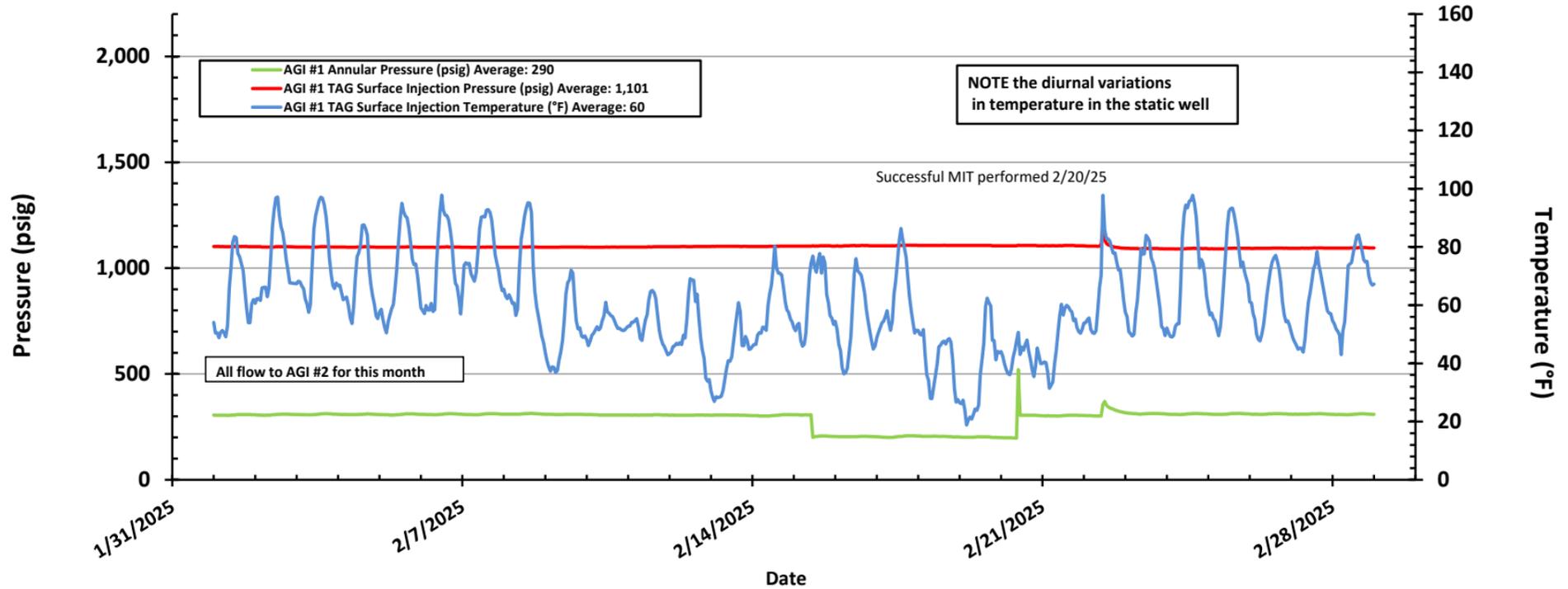


Figure #4: Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential

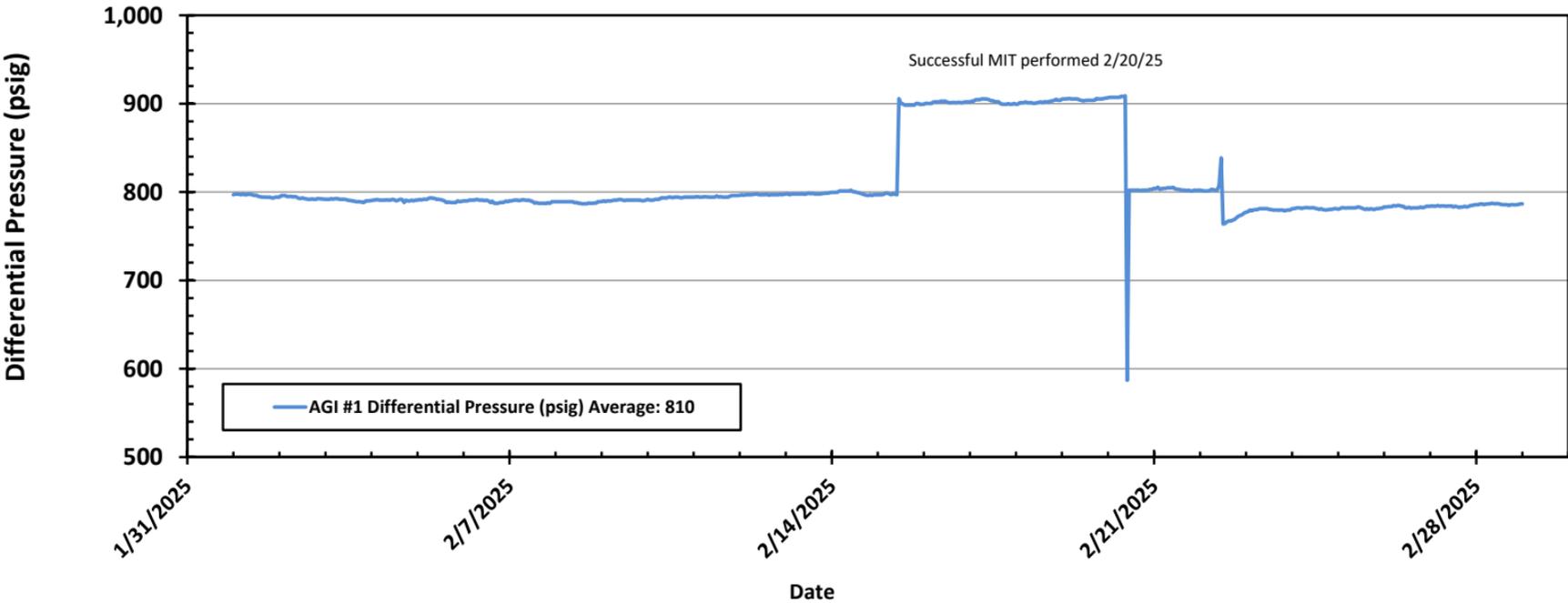


Figure #5: Linam AGI #2 Injection Pressure, Rate and Casing Annulus Pressure

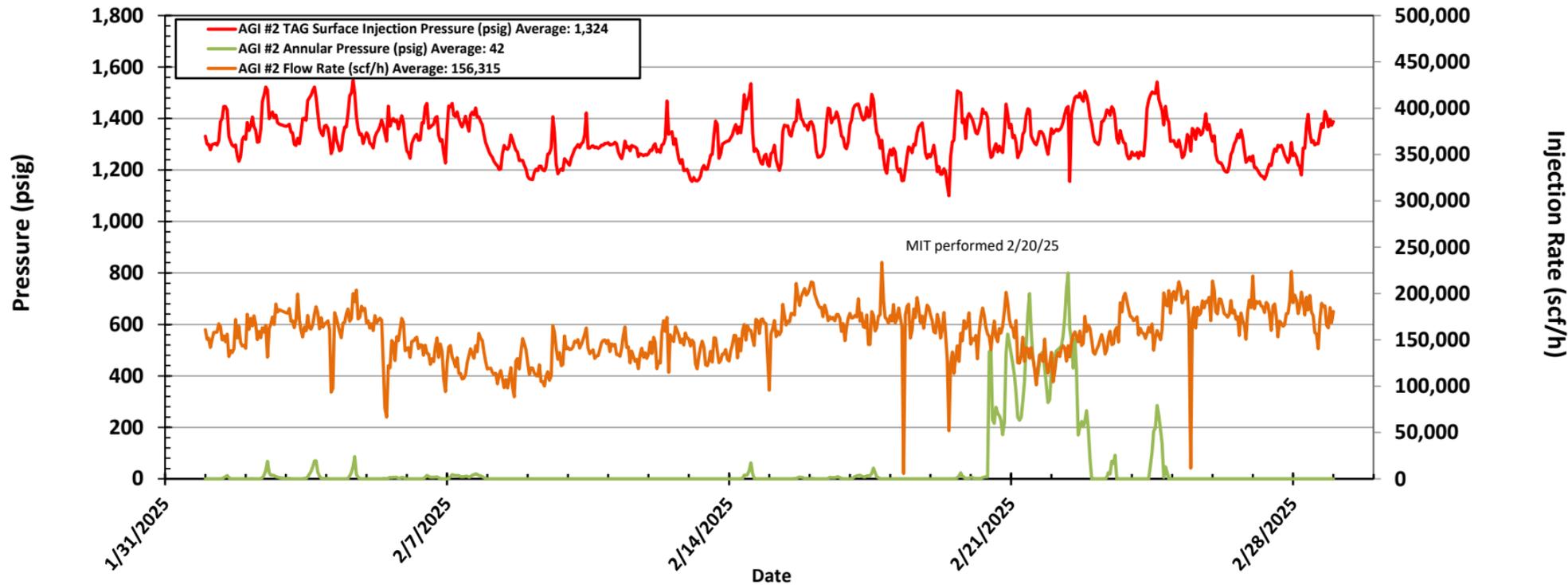


Figure #6: Linam AGI #2 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature

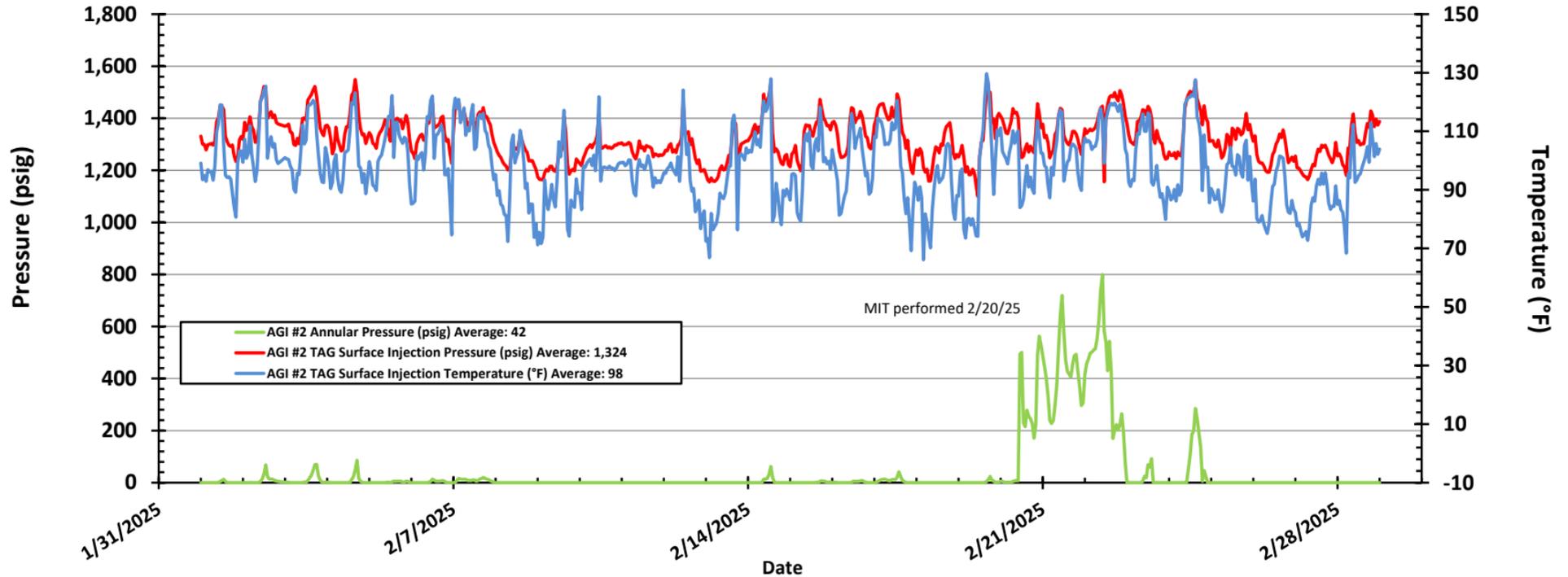


Figure #7: Linam AGI #2 TAG Injection Pressure and Casing Annular Pressure Differential (psig)

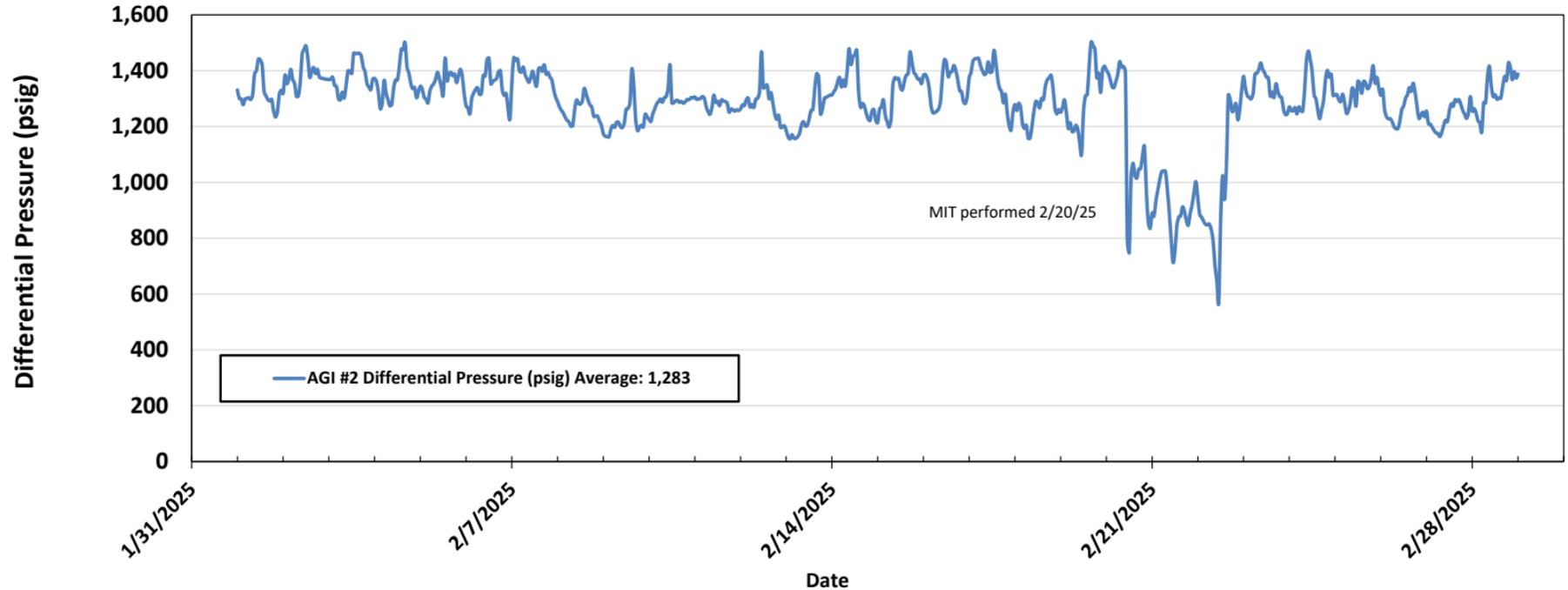


Figure #8: Linam AGI #1 Bottom Hole Pressure and Temperature

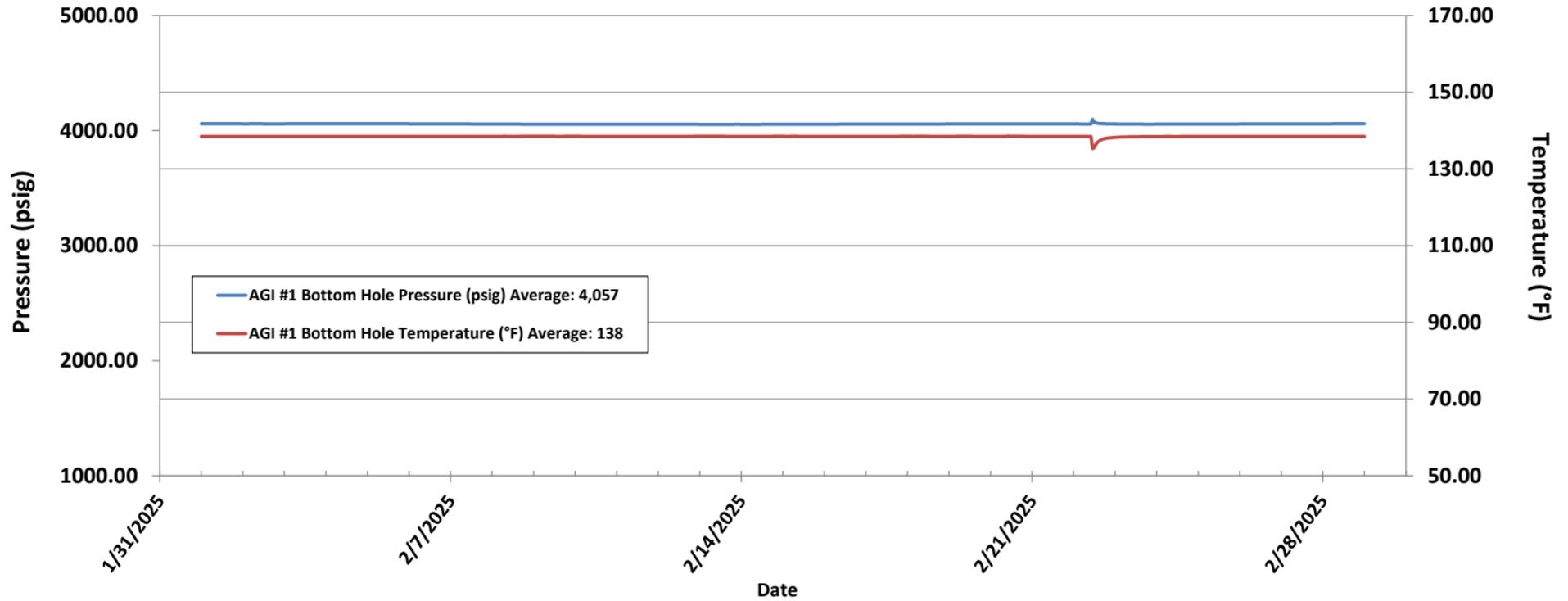
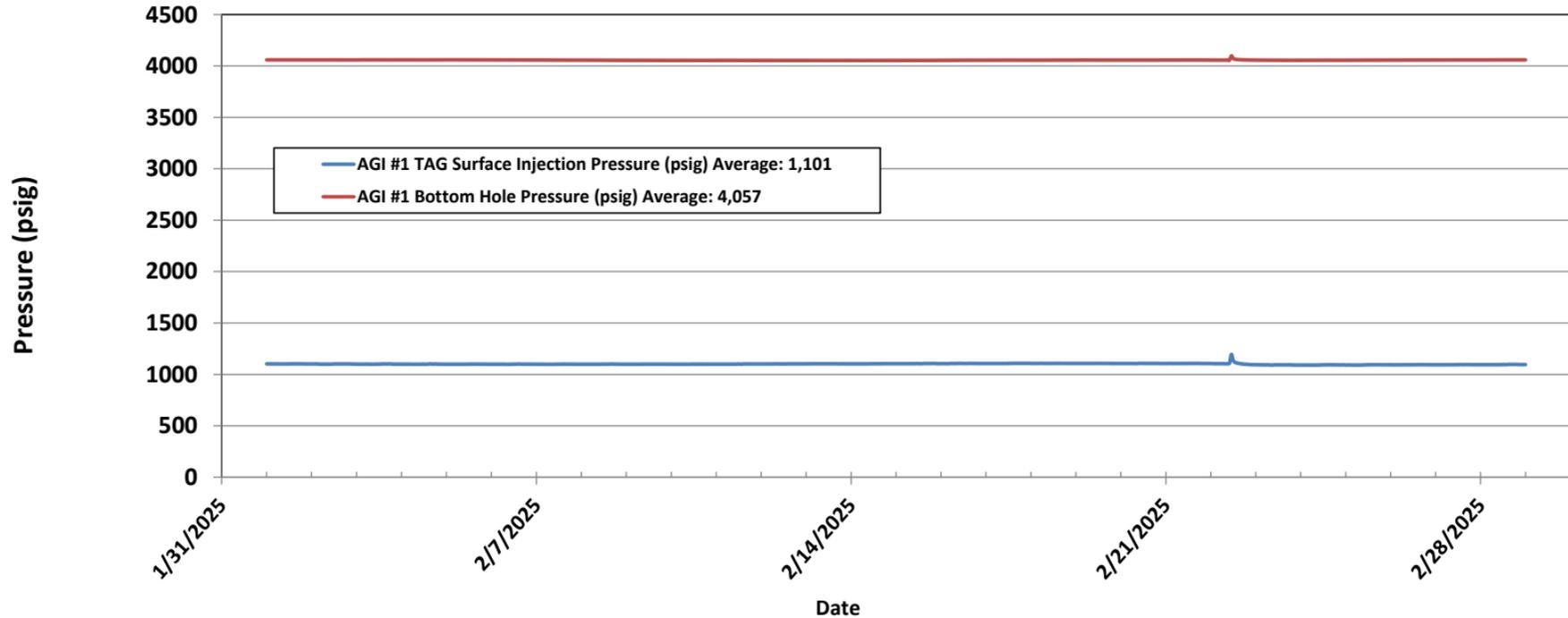
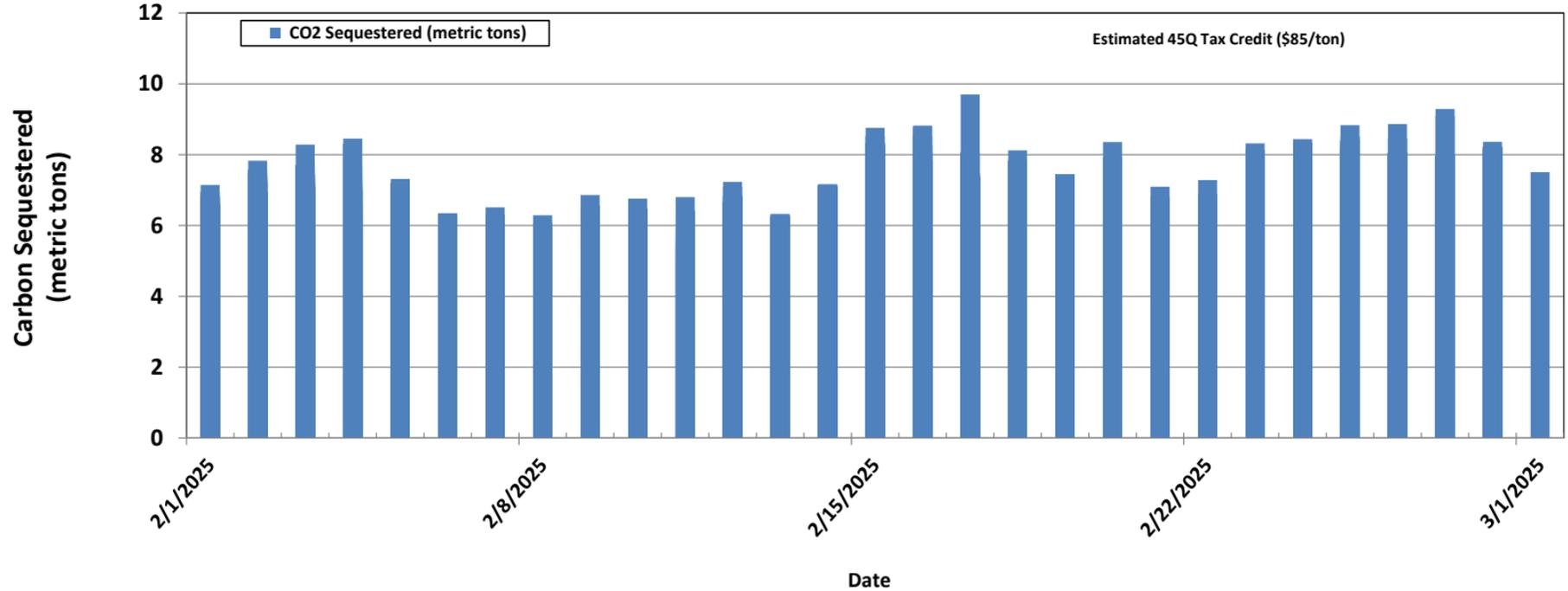


Figure #9: Linam AGI #1 Surface Injection Pressure and Bottom Hole Pressure



CO2 Sequestered (metric tons)

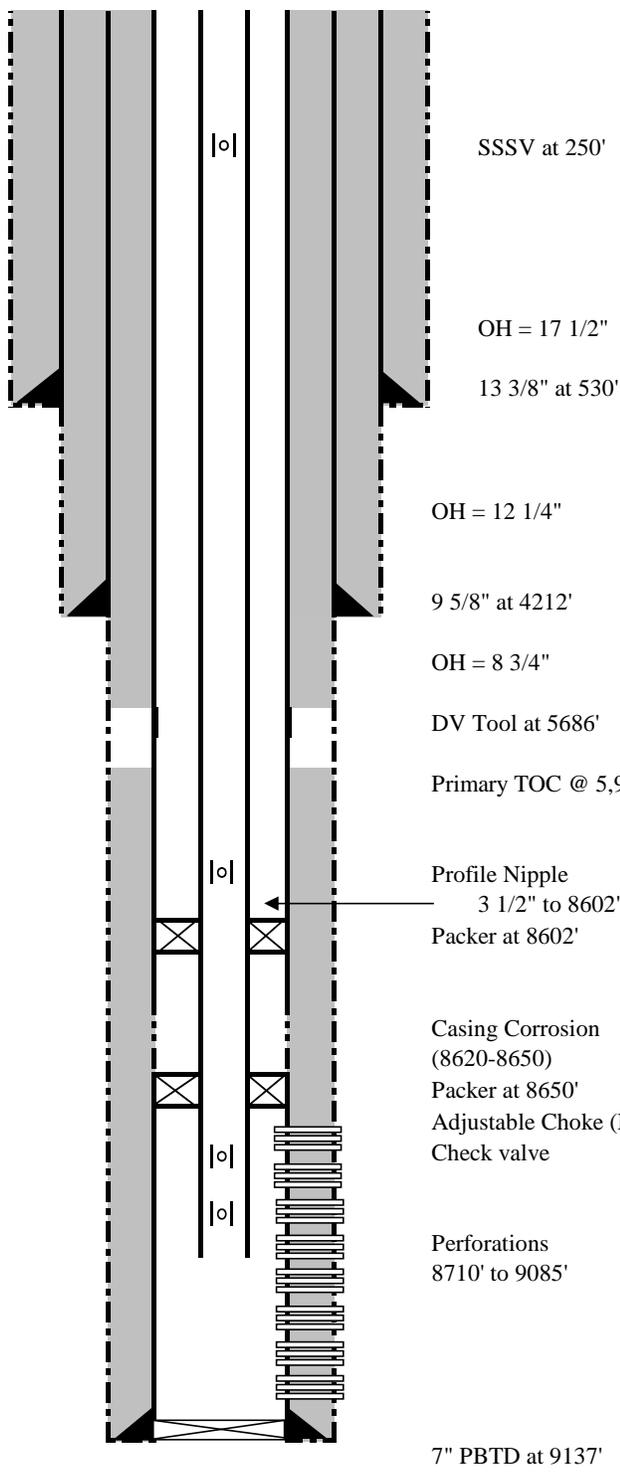
Figure #10: Linam AGI Facility Daily Metric Tons of Carbon Sequestered



DCP LINAM AGI #1 WELLBORE SCHEMATIC (WORKOVER)

Location: 1980' FSL, 1980' FWL
STR 30-T18S-R37E
County, St.: LEA, NEW MEXICO

SURFACE CASING:
 13 3/8", 48.00#/ft, H40, STC at 530'



INTERMEDIATE CASING:
 9 5/8", 40.00#/ft, J55, LTC at 4212'

PRODUCTION CASING:
 7", 26.00#/ft, L80, STC at 9200'
 PBTB = 9137'

TUBING:
 Subsurface Safety Valve at 250 ft
 3 1/2", 9.2#/ft, L80, Hunting SLF to 8304'
 3 1/2", 9.2 #/ft., G3 CRA, VAMTOP from 8302' to 8602'
 3 1/2", 9.2 #/ft., G3 CRA, VAMTOP 20'-30' between packers

PACKER:
 Permanent Production Packer (2)
 Upper Packer Placement Subject to Pipe Scanner Results of the 7" Casing
 Adjustable Choke
 Check valve

PERFORATIONS:

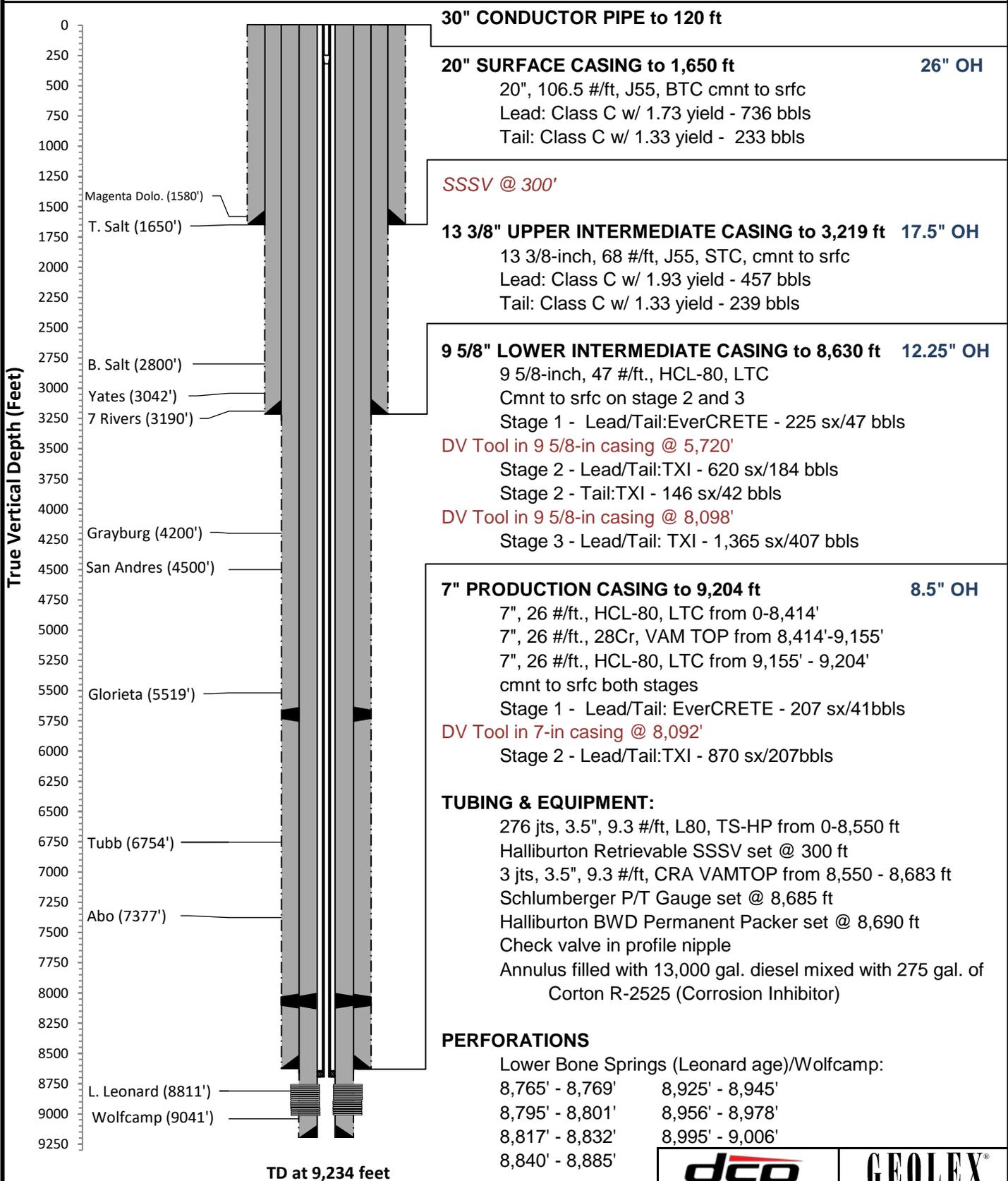
Primary Target	Secondary Target
Lower Bone Springs	Brushy Canyon
8710' - 8730'	5000' to 5300'
8755' - 8765'	(Not perforated)
8780' - 8795'	
8780' - 8890'	
8925' - 8930'	
8945' - 8975'	
8985' - 9000'	
9045' - 9085'	

TD: 9213'

DCP Linam AGI #2 As-Built Well Schematic

Well Name: Linam AGI #2
API: 30-025-42139
STR: Sec. 30, T18S-R37E
County, St.: Lea County, New Mexico

Footage: 2120 FSL & 2120 FWL
Well Type: AGI - Wolfcamp
KB/GL: 3763'/3738
Lat, Long: 32.715837, -103.293543



Schematic is properly scaled

Plug Back to 9,204'



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 447817

CONDITIONS

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 447817
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	6/11/2025