

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-27020
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PAULINE ALB STATE
8. Well Number #005
9. OGRID Number 16696
10. Pool name or Wildcat SAND DUNES; DELWARE, WEST (53815)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OXY USA INC.	
3. Address of Operator 5 GREENWAY PLAZA, SUITE 110, HOUSTON TX 77210	
4. Well Location Unit Letter N : 660 feet from the SOUTH line and 1980 feet from the WEST line Section 32 Township 23S Range 31E NMPM EDDY County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well is plugged. Job start: 11/21/2024 Job complete: 12/6/2024. Well was cut and capped on 1/16/2025. See the plugging job summary details and plugged wellbore diagram attached for reference.

Spud Date:

11/15/1992

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Leslie T. Reeves TITLE REGULATORY MANAGER DATE 5/15/2025

Type or print name LESLIE REEVES E-mail address: LESLIE_REEVES@OXY.COM PHONE: 713-497-2492
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

PAULINE ALB STATE #005

30-015-27020 PA SR JOB SUMMARY

11/21/24 MIRU. POOH WITH PUMP AND RODS.

11/22/24 NDWH, NUBOP, FUNCTION TEST. POOH WITH TUBING.

11/23/24 FINISH POOH WITH TUBING.

11/25/24 C/O TO 7050'. RIH AND SET CIBP @ 7036'. RAN CBL FROM TOP OF CIBP TO 3424'.
UNABLE TO LOG ANY SHALLOWER DUE TO LEAK IN CSG.

11/26/24 TAGGED CIBP @ 7036'. PUMPED 50SX CL H CMT ON TOP OF CIBP. WOC. RIH AND
TAGGED TOC @ 6584'.

11/27/24 PULLED UP, EOT @ 6562'. PSI TESTED TO 500 PSI FOR 30 MIN, NOT A GOOD TEST.
CONFIRMED PATH FORWARD WITH NMOCD TO USE A PKR TO ISOLATE LEAK DEPTHS.

12/2/24 USING PKR DETERMINED LEAK BETWEEN 3392'-3424'. RIH, EOT @ 5266'. PUMPED 25SX
CL C CMT. WOC.

12/3/24 RIH AND TAGGED TOC @ 5209'. EOT THERE AND PUMPED 25SX CL C CMT. WOC. RIH
AND TAGGED TOC @ 4963'. PULLED UP, EOT @ 4232'. PUMPED 40SX CL C CMT. WOC.

12/4/24 RIH AND TAGGED TOC @ 3848'. PERF'D @ 3424'. EST INJ RATE, SQUEEZED 60SX CL C
CMT. WOC.

12/5/24 PSI TESTED TO 500 PSI F 30 MIN, GOOD TEST. RIH AND PERF'D @ 1900'. EST RATE AND
SQUEEZED 300SX CL C CMT TO SURFACE IN ANNULUS. WOC. RIH AND TAGGED TOC @ 1691'.

12/6/24 RIH TO 1691', PUMPED 110SX CL C CMT. WOC. RIH AND TAGGED TOC @ 603'. PUMPED
65SX CL C CMT TO SURFACE. WOC. TOP OFF. WOC. VERIFIED CEMENT TO SURFACE. RDMO.

Well Name: PAULINE ALB STATE 005

API 14: 30-015-27020-0000

5/15/2025

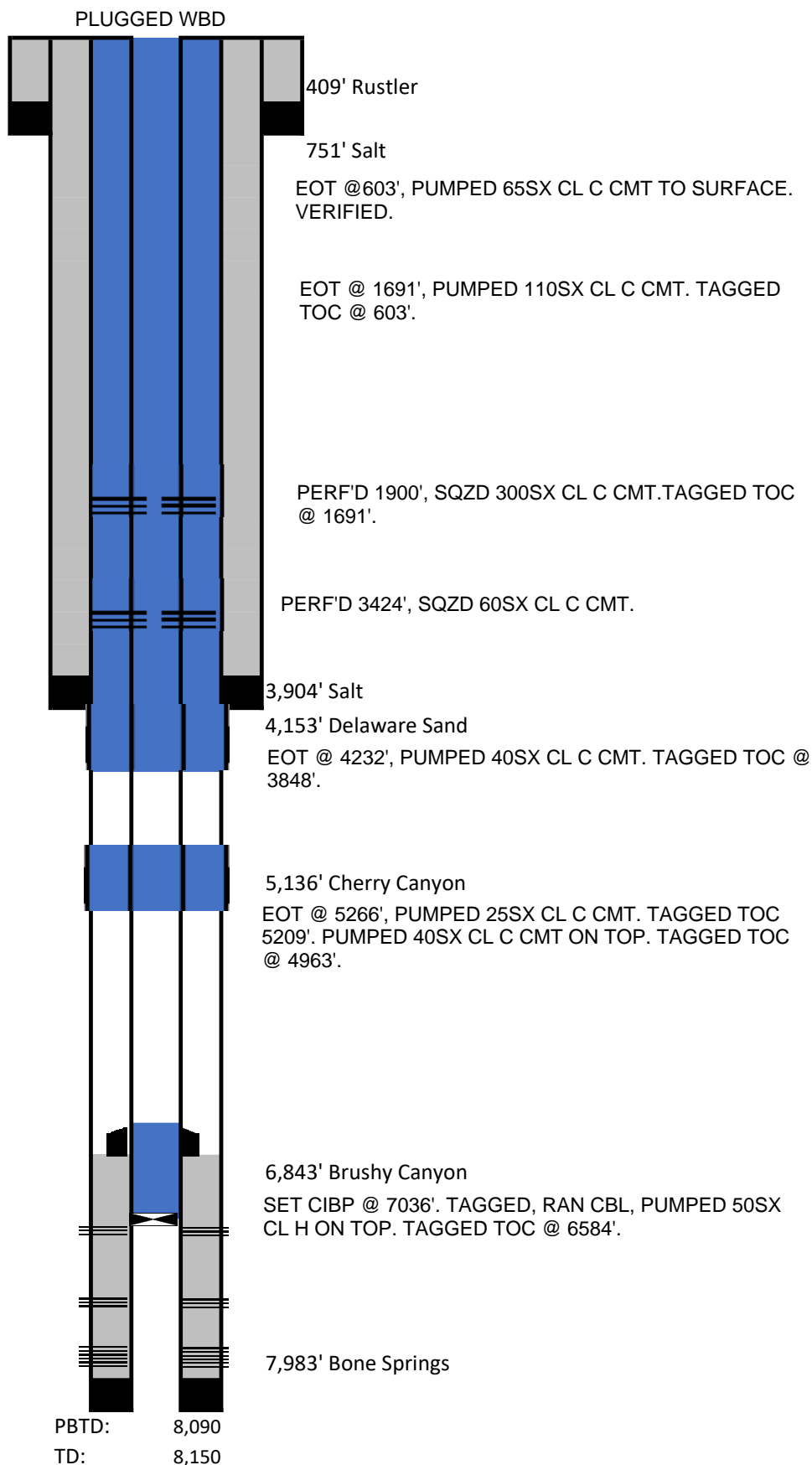
Surface Casing:
 Hole Size: 17 1/2"
 Casing Size: 13 3/8" @504'
 Casing Weight: 54.5#
 Cement Details: 475 sxs to 0'
 Circ 166 sxs @ surf

Intermediate Casing:
 Hole Size: 11"
 Casing Size: 8 5/8" @4,038'
 Casing Weight: 32#
 Cement Details: 1700 sxs to 0'
 Circ 245 sxs @ surf

Production Casing:
 Hole Size: 7 7/8"
 Casing Size: 5 1/2" @8,150'
 Casing Weight: 15.5# & 17#
 Cement Details: 1015 sxs to at least 6,718'
 NOTE: TOC at least 6,718'
 DV Tools: 6,718' circ 77 sxs

Liner:
 Hole Size:
 Casing Size:
 Casing Weight:
 Cement Details:

Tubing:
 Tubing Size: 2 7/8" (Maybe 2 3/8"?)
 Tubing Depth: 7,000
 Packer Depth:
 RBP:
 Perforations 7,086' - 7,089'
 7,532' - 7,549'
 7,785' - 7,803'
 7,885' - 7,911'



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 463995

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 463995
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	6/12/2025
gcordero	Submit C-103Q within one year of plugging.	6/12/2025