

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

<b>Well Name:</b> GLENN-RYAN	<b>Well Location:</b> T26S / R37E / SEC 13 / SWSE / 32.037792 / -103.1146	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 29	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM134894, NMNM7951	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002525572	<b>Operator:</b> OXY USA INCORPORATED	

### Subsequent Report

**Sundry ID:** 2839756

**Type of Submission:** Subsequent Report

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 03/04/2025

**Time Sundry Submitted:** 06:39

**Date Operation Actually Began:** 07/30/2024

**Actual Procedure:** THE FINAL WELLBORE AND PA DAILY SUMMARIES ARE ATTACHED. THE WELLHEAD WAS CUT AND CAPPED ON 8/19/2024.

### SR Attachments

#### Actual Procedure

GLENN\_RYAN\_29\_PA\_SR\_SUB\_3.4.2025\_20250304063919.pdf

Well Name: GLENN-RYAN

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SWSE / 32.037792 / -103.1146County or Parish/State: LEA /  
NM

Well Number: 29

Type of Well: OIL WELL

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Lease Number: NMNM134894,  
NMNM7951

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002525572

Operator: OXY USA INCORPORATED

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: MAR 04, 2025 06:39 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 497-2417

Email address: stephen\_janacek@oxy.com

**Field**

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 03/04/2025

Signature: James A Amos

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMNM134894
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. GLENN-RYAN/29
2. Name of Operator OXY USA INCORPORATED		9. API Well No. 3002525572
3a. Address P.O. BOX 1002, TUPMAN, CA 93276-1002	3b. Phone No. (include area code) (661) 763-6046	10. Field and Pool or Exploratory Area S LEONARD/S LEONARD
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 13/T26S/R37E/NMP		11. Country or Parish, State LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

THE FINAL WELLBORE AND PA DAILY SUMMARIES ARE ATTACHED. THE WELLHEAD WAS CUT AND CAPPED ON 8/19/2024.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) STEPHEN JANACEK / Ph: (713) 497-2417	Title Regulatory Engineer
Signature (Electronic Submission)	Date 03/04/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by JAMES A AMOS / Ph: (575) 234-5927 / Accepted	Title Acting Assistant Field Manager	Date 03/04/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240



## Additional Information

### Location of Well

0. SHL: SWSE / 660 FSL / 1980 FEL / TWSP: 26S / RANGE: 37E / SECTION: 13 / LAT: 32.037792 / LONG: -103.1146 ( TVD: 0 feet, MD: 0 feet )

BHL: SWSE / 660 FSL / 1980 FEL / TWSP: 26S / SECTION: / LAT: 32.037792 / LONG: 103.1146 ( TVD: 0 feet, MD: 0 feet )

FINAL WELLBORE 8/6/2024

GLENN RYAN #029

30-025-25572

Surf Lat 32.0377922

Surf Long -103.1145706

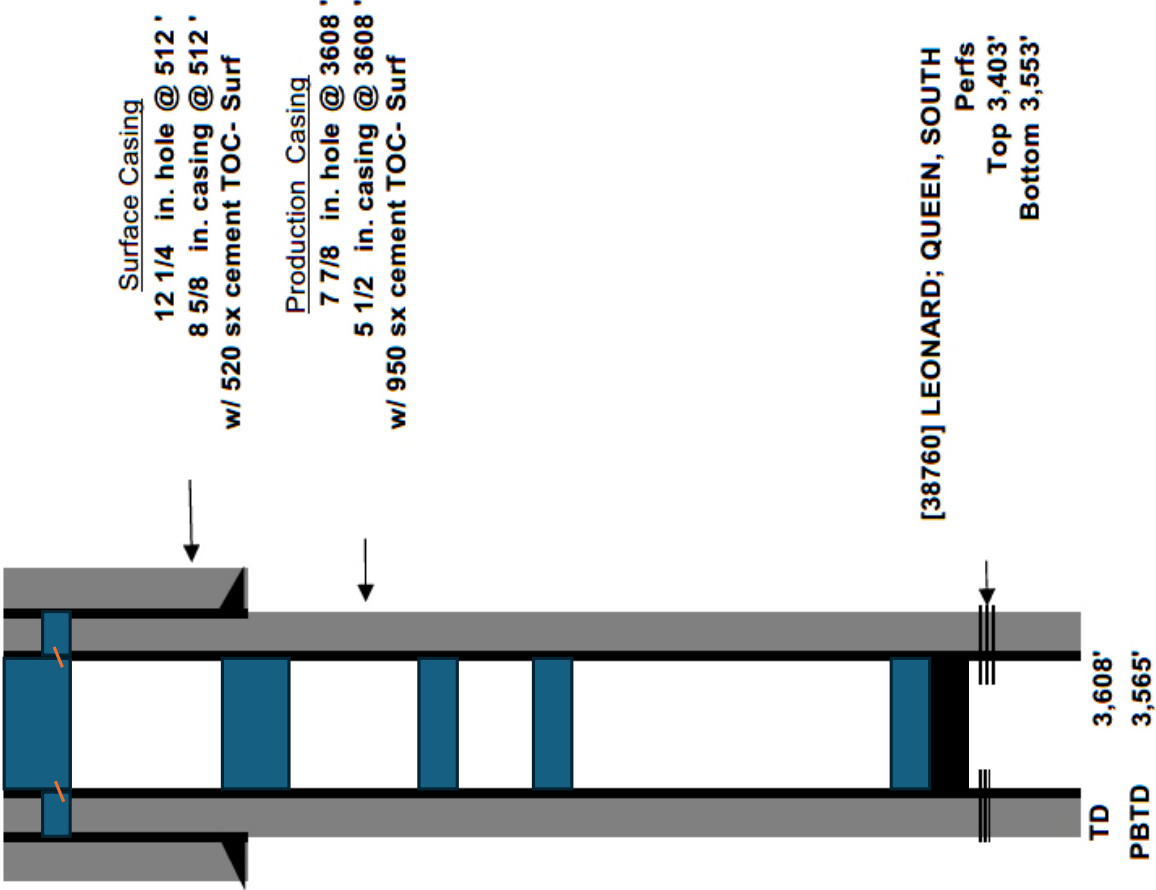
PLUG 5: PERFAT 155'. NOT ABLE TO CIRCULATE. SPOT SQZ 100 SX CMT 309' TO SURFACE.

PLUG 4: SPOT 35 SX CMT 680' TO 309' (TAG).

PLUG 3: SPOT 25 SX CMT 1750' - 1495' (TAG).

PLUG 2: SPOT 35 SX CMT 2754' TO 2414' (TAG).

PLUG 1: CIBP SET AT 3353'. SPOT 25 SX CMT 3353' TO 3112' (TAG).



GLENN RYAN 29

30-025-25572

PA JOB NOTES

Start Date	Remarks
7/30/2024	RU FISH RODS
7/31/2024	Rigged up wireline, assembled gun, RIH and tagged at 1038, perforated at 1037, ROH. Rigged down wireline, removed old wellhead, installed new wellhead and BOP. Stripped out to parted rods, POOH, laid down rods. Changed pulling unit equipment from rod to TBG and shut down well. [AI Generated]
8/1/2024	LD 106 JTS of 2 7/8" production TBG. Tally and PU 2 7/8" L-80 work string, finishing with 105 JTS at 3413'. POOH and LD string mill. PU CIBP and RIH, setting at 3353' with 103 JTS of TBG. CSG tested to 500 psi, test held for 15 min. [AI Generated]
8/2/2024	Tested CSG at 650 psi for 30 min, test good. Mixed and pumped 100 bbl of gel mud, spotted 25 sx of Class C cement from 3353' to 3112' (tagged) with 3.75 bbl make-up water, displaced with 18 bbl. LD 7 jts of TBG, pulled reset to derrick, LD set tool. WOC. RIH with perf sub, tagged up at 3112' with 96 jts, LD 11 jt to 2754'. Mixed and spotted 35 sx of Class C cement from 2754' to 2414' (tagged) with 5.25 bbl make-up water, displaced with 14 bbl. LD 9 jts of TBG, pulled reset to derrick, shut in well. [AI Generated]
8/5/2024	RIG CREW TRAVEL TIME, REVIEW JSA, HAND PLACEMENT AND SAFETY MEETING, RUN IN WITH PERF SUB AND TAG TOC 2414' ON JOINT 75 W/ 12' OUT, SPOT 25 SX OF CLASS C CEMENT FROM 1750' TO 1495' (TAGGED), LAYDOWN 21 JTS OF 2.875" L-80 6.5# TUBING, WAIT ON CEMENT TO CURE, RUN IN WITH PERF SUB AND TAG TOC 1495' TAGGED ON JOINT 46, W/ 6' OUT, POOH W/ 25JTS OF 2.875" L-80 6.5# TBG, MIX AND SPOT 35 SX OF CLASS C CEMENT FROM 680' TO 309' (TAGGED), WITH 5.25 FRESH AND 2BBLs BRINE MAKE UP WATER , LAYDOWN 25 JTS OF 2.875" L-80 6.5# TUBING AND PULL OUT OF THE HOLE RACKING BACK, SHUT IN & SECURE WELL & ALL OPERATING EQUIPMENT FOR OVER NIGHT SHUT IN
8/6/2024	SICP at 0 PSI. RU Renegade Wireline, RIH and tagged TOC at 309', set top shot at 155' with 2.3' offset, POOH with wireline. Failed to establish circulation, achieved injection rate of 3 BPM at 800 PSI, BLM notified, decision made to squeeze cement to surface. RD wireline, ND BOPE, RIH with 4 stands of 2.875" TBG, LD 8 JTS of TBG, ND WH, installed bell nipple. Mixed 100 sacks of cement, squeezed FROM 309' to surface, WOC for cement to cure. Rig down pulling unit and reverse out. [AI Generated]















Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 472128

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 472128
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	6/17/2025