

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-51920
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CRAZY GOAT 8711 14 11 STATE COM
8. Well Number 6H
9. OGRID Number 260297
10. Pool name or Wildcat Ojo Chiso; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator BTA OIL PRODUCERS, LLC	
3. Address of Operator 104 S. PECOS; MIDLAND, TX. 79701	
4. Well Location Unit Letter_O__: 285 feet from the SOUTH line and 1590 feet from the EAST line Section 14 Township 22S Range 34E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: DRILLING AND CASING OPS <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 SEE ATTACHED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Katy Reddell

TITLE REGULATORY ANALYST

DATE 04/08/2024

Type or print name KATY REDDELL

E-mail address: kreddell@btaoil.com

PHONE: 432-682-3753

ext.139

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

WELL NAME: CRAZY GOAT 8711 14 11
 STATE COM 6H
 API: 30-025-51920
 SPUD DATE: 02/14/2024
 DATE TD REACHED: 04/02/2024
 RIG RELEASE DATE: 04/06/2024

CASING DATA	SURFACE	INT.	LINER	PRODUCTION	TAPERED PRODUCTION
DRILLED HOLE DATE	2/16/2024	3/10/2024		4/2/2024	
CASING SETTING DATE	2/16/2024	3/11/2024		4/5/2024	
HOLE SIZE	17 1/2	12 1/4		8 1/2	
HOLE DEPTH	1,764	5,795		19,593	
CASING/LINER SIZE	13 3/8	9 5/8		5 1/2	
CASING SETTING DEPTH	1,764	5,785		19,580	
LINER TOP - BOTTOM					
CASING WEIGHT/ GRADE	54.5/J-55	40/HCL-80		17#/P110-IC TXP- BTC	
NUMBER OF JOINTS	42	132		458	
SINGLE STAGE CEMENT LEAD SACKS	1090			540	
CEMENT CLASS LEAD	C			Prolite	
SINGLE STAGE CEMENT TAIL SACKS	340			2340	
CEMENT CLASS TAIL	C			H	
DV TOOL	N/A	3524		N/A	
STAGE 1 LEAD CEMENT SKS		715			
CEMENT CLASS LEAD		C			
STAGE 1 TAIL CEMENT SKS		200			
CEMENT CLASS STAGE 1 TAIL		C			
STAGE 2 LEAD CEMENT SKS		660			
CEMENT CLASS STAGE 2 LEAD		C			
STAGE 2 TAIL CEMENT SKS		205			
CEMENT CLASS STAGE 2 TAIL		C			
CEMENT YIELD LEAD	1.9			4.08	
CEMENT YIELD TAIL	1.33			1.54	
STAGE 1 LEAD CEMENT YIELD TAIL		1.92			
STAGE 1 TAIL CEMENT YIELD TAIL		1.36			
STAGE 2 LEAD CEMENT YIELD TAIL		1.92			
STAGE 2 TAIL CEMENT YIELD TAIL		1.36			
TOC	Surface	1650'		Surface	
TOTAL SKS TO SURFACE STAGE 1	591.0526316	292		55	
SACKS TO SURFACE STAGE 2	N/A	0		N/A	
TOC DETERMINATION	Circulated	CBL		circulated	
PRESSURE TEST LENGTH	30 mins	30 Mins			
PSI	1,000	1,500			
PASSED Y/N	Yes	yes			

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 331149

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 331149
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	6/20/2025