

District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-043-21193
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V09209
7. Lease Name or Unit Agreement Name LYBROOK 2206-02H
8. Well Number 272H
9. OGRID Number 372286
10. Pool name or Wildcat Lybrook Gallup

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Enduring Resources	
3. Address of Operator 200 Energy Court Farmington, NM 87401	
4. Well Location Unit Letter <u>H</u> : <u>1707</u> feet from the <u>North</u> line and <u>335</u> feet from the <u>East</u> line Section <u>2</u> Township <u>22N</u> Range <u>06W</u> NMPM County <u>Sandoval</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6949'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Enduring Resources performed a workover for conversion to gas lift. An updated well schematic is attached.

EOT: 5884' MD
 Packer Top: 5746' MD
 GLVs: 4997' MD
 Orifice Valve: 5703' MD
 Job Start: 2/13/2025
 Job End: 2/18/2025

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chalon LeFebvre TITLE REGULATORY ANALYST DATE 03/07/25

Type or print name Chalon LeFebvre E-mail address: clefebvre@enduringresources.com PHONE: (505) 860-2260

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

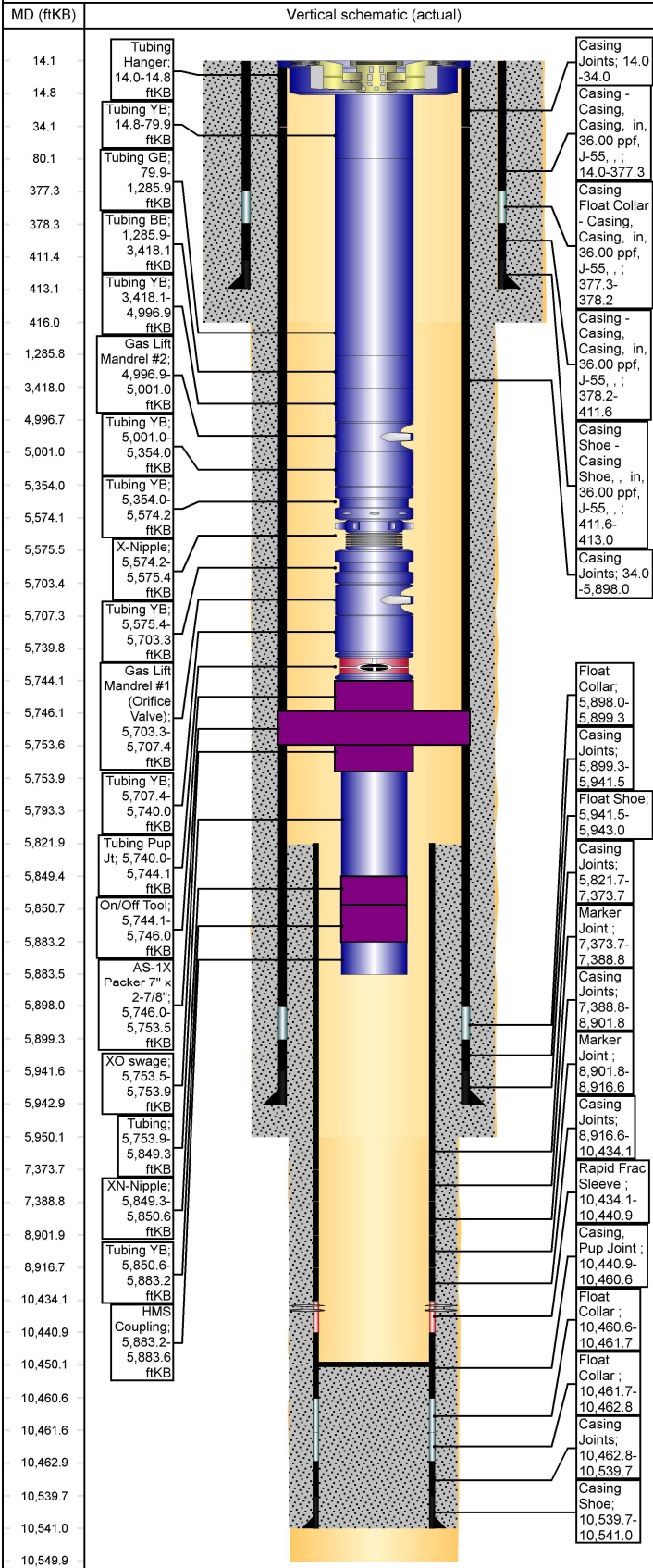


Wellbore Schematic - Components and Cement

Well Name: LYBROOK 2206-02H 272H (fka Chaco)

API/UWI 30-043-21193		County SANDOVAL		State/Province NEW MEXICO		Surface Legal Location CHACO 2206-02H 272H							
Spud Date 3/12/2014		On Production Date		Abandon Date		Ground Elevation (ft) 6,949.00		Original KB Elevation (ft) 6,963.00		Total Depth (All) (ftKB) Original Hole - 10,550.0		PBTD (All) (ftKB) Original Hole - 10,450.0	

Horizontal, Original Hole, 3/7/2025 9:53:28 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 5,883.6ftKB on 2/18/2025 15:00

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
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1	Tubing Hanger	7	0.80	14.0	14.8		
2	Tubing YB	2 7/8	65.15	14.8	80.0	J-55	6.50
38	Tubing GB	2 7/8	1,205.94	80.0	1,285.9	J-55	6.50
67	Tubing BB	2 7/8	2,132.17	1,285.9	3,418.1	J-55	6.50
49	Tubing YB	2 7/8	1,578.80	3,418.1	4,996.9	J-55	6.50
1	Gas Lift Mandrel #2	2 7/8	4.10	4,996.9	5,001.0		
11	Tubing YB	2 7/8	353.02	5,001.0	5,354.0	J-55	6.50
7	Tubing YB	2 7/8	220.25	5,354.0	5,574.2	J-55	6.50
1	X-Nipple	2 7/8	1.20	5,574.2	5,575.4		
4	Tubing YB	2 7/8	127.85	5,575.4	5,703.3	J-55	6.50
1	Gas Lift Mandrel #1 (Orifice Valve)	2 7/8	4.10	5,703.3	5,707.4		
1	Tubing YB	2 7/8	32.61	5,707.4	5,740.0	J-55	6.50
1	Tubing Pup Jt	2 7/8	4.10	5,740.0	5,744.1	J-55	6.50
1	On/Off Tool	2 7/8	1.87	5,744.1	5,746.0		
1	AS-1X Packer 7" x 2-7/8"	7	7.50	5,746.0	5,753.5		
1	XO swage	2 7/8	0.40	5,753.5	5,753.9		
3	Tubing	2 3/8	95.42	5,753.9	5,849.3	J-55	4.60
1	XN-Nipple	2 3/8	1.30	5,849.3	5,850.6		
1	Tubing YB	2 3/8	32.60	5,850.6	5,883.2	J-55	4.60
1	HMS Coupling	2 3/8	0.40	5,883.2	5,883.6		

Casing Strings

PRODUCTION LINER #1, 10,541.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
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PRODUCTION LINER #1	4 1/2	11.60	N-80	5,793.2	10,541.0	5,824.0	4.00
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Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
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Casing, Tieback Joints - 187 Jts, 5778.81'	0	4	2.56	13.50	D	0.00
Liner Hanger	2852	5	4.00			28.52
Casing Joints	41	4 1/2	4.00	11.60	N-80	1,551.97
Marker Joint	1	4 1/2	4.00	11.60	N-80	15.05
Casing Joints	40	4 1/2	4.00	11.60	N-80	1,513.07
Marker Joint	1	4 1/2	4.00	11.60	N-80	14.74
Casing Joints	40	4 1/2	4.00	11.60	N-80	1,517.56
Rapid Frac Sleeve	2	4 1/2	4.00			6.72
Casing, Pup Joint	1	4 1/2	4.00	11.60	N-80	19.75
Float Collar	1	4 1/2	4.00			1.10
Float Collar	1	4 1/2	4.00			1.10

Wellbore Schematic - Components and Cement

Horizontal, Original Hole, 3/7/2025 9:53:30 AM

MD (ftKB) Vertical schematic (actual)

Left Side (MD) Components:

- 14.1 Tubing Hanger; 14.0-14.8 ftKB
- 14.8 Tubing YB; 14.8-79.9 ftKB
- 34.1 Tubing GB; 79.9-1,285.9 ftKB
- 377.3 Tubing BB; 1,285.9-3,418.1 ftKB
- 411.4 Tubing YB; 3,418.1-4,996.9 ftKB
- 413.1 Gas Lift Mandrel #2; 4,996.9-5,001.0 ftKB
- 416.0 Tubing YB; 5,001.0-5,354.0 ftKB
- 1,285.8 Tubing YB; 5,354.0-5,574.2 ftKB
- 3,418.0 X-Nipple; 5,574.2-5,575.5 ftKB
- 4,996.7 Tubing YB; 5,575.5-5,703.4 ftKB
- 5,001.0 Gas Lift Mandrel #1 (Orifice Valve); 5,703.4-5,707.4 ftKB
- 5,354.0 Tubing YB; 5,707.4-5,740.0 ftKB
- 5,574.1 Tubing Pup Jt; 5,740.0-5,744.1 ftKB
- 5,575.5 On/Off Tool; 5,744.1-5,746.0 ftKB
- 5,703.4 AS-1X Packer 7" x 2-7/8"; 5,746.0-5,753.5 ftKB
- 5,739.8 XO swage; 5,753.5-5,753.9 ftKB
- 5,744.1 Tubing; 5,753.9-5,849.3 ftKB
- 5,739.8 XN-Nipple; 5,849.3-5,850.6 ftKB
- 5,849.3 Tubing YB; 5,850.6-5,883.2 ftKB
- 5,883.2 HMS Coupling; 5,883.2-5,883.6 ftKB
- 5,883.6
- 10,460.6
- 10,461.6
- 10,462.9
- 10,539.7
- 10,541.0
- 10,549.9

Right Side (MD) Components:

- Casing Joints; 14.0-34.0
- Casing - Casing, in, 36.00 ppf, J-55, ; 14.0-377.3
- Casing Float Collar - Casing, in, 36.00 ppf, J-55, ; 377.3-378.2
- Casing - Casing, in, 36.00 ppf, J-55, ; 378.2-411.6
- Casing Shoe - Casing, in, 36.00 ppf, J-55, ; 411.6-413.0
- Casing Joints; 34.0-5,898.0
- Float Collar; 5,898.0-5,899.3
- Casing Joints; 5,899.3-5,941.5
- Float Shoe; 5,941.5-5,943.0
- Casing Joints; 5,943.0-5,944.1
- Marker Joint; 5,944.1-5,945.5
- Casing Joints; 5,945.5-5,946.0
- Marker Joint; 5,946.0-5,947.5
- Casing Joints; 5,947.5-5,948.0
- Marker Joint; 5,948.0-5,949.5
- Casing Joints; 5,949.5-5,950.0
- Marker Joint; 5,950.0-5,951.5
- Casing Joints; 5,951.5-5,952.0
- Marker Joint; 5,952.0-5,953.5
- Casing Joints; 5,953.5-5,954.0
- Marker Joint; 5,954.0-5,955.5
- Casing Joints; 5,955.5-5,956.0
- Marker Joint; 5,956.0-5,957.5
- Casing Joints; 5,957.5-5,958.0
- Marker Joint; 5,958.0-5,959.5
- Casing Joints; 5,959.5-5,960.0
- Marker Joint; 5,960.0-5,961.5
- Casing Joints; 5,961.5-5,962.0
- Marker Joint; 5,962.0-5,963.5
- Casing Joints; 5,963.5-5,964.0
- Marker Joint; 5,964.0-5,965.5
- Casing Joints; 5,965.5-5,966.0
- Marker Joint; 5,966.0-5,967.5
- Casing Joints; 5,967.5-5,968.0
- Marker Joint; 5,968.0-5,969.5
- Casing Joints; 5,969.5-5,970.0
- Marker Joint; 5,970.0-5,971.5
- Casing Joints; 5,971.5-5,972.0
- Marker Joint; 5,972.0-5,973.5
- Casing Joints; 5,973.5-5,974.0
- Marker Joint; 5,974.0-5,975.5
- Casing Joints; 5,975.5-5,976.0
- Marker Joint; 5,976.0-5,977.5
- Casing Joints; 5,977.5-5,978.0
- Marker Joint; 5,978.0-5,979.5
- Casing Joints; 5,979.5-5,980.0
- Marker Joint; 5,980.0-5,981.5
- Casing Joints; 5,981.5-5,982.0
- Marker Joint; 5,982.0-5,983.5
- Casing Joints; 5,983.5-5,984.0
- Marker Joint; 5,984.0-5,985.5
- Casing Joints; 5,985.5-5,986.0
- Marker Joint; 5,986.0-5,987.5
- Casing Joints; 5,987.5-5,988.0
- Marker Joint; 5,988.0-5,989.5
- Casing Joints; 5,989.5-5,990.0
- Marker Joint; 5,990.0-5,991.5
- Casing Joints; 5,991.5-5,992.0
- Marker Joint; 5,992.0-5,993.5
- Casing Joints; 5,993.5-5,994.0
- Marker Joint; 5,994.0-5,995.5
- Casing Joints; 5,995.5-5,996.0
- Marker Joint; 5,996.0-5,997.5
- Casing Joints; 5,997.5-5,998.0
- Marker Joint; 5,998.0-5,999.5
- Casing Joints; 5,999.5-6,000.0
- Marker Joint; 6,000.0-6,001.5
- Casing Joints; 6,001.5-6,002.0
- Marker Joint; 6,002.0-6,003.5
- Casing Joints; 6,003.5-6,004.0
- Marker Joint; 6,004.0-6,005.5
- Casing Joints; 6,005.5-6,006.0
- Marker Joint; 6,006.0-6,007.5
- Casing Joints; 6,007.5-6,008.0
- Marker Joint; 6,008.0-6,009.5
- Casing Joints; 6,009.5-6,010.0
- Marker Joint; 6,010.0-6,011.5
- Casing Joints; 6,011.5-6,012.0
- Marker Joint; 6,012.0-6,013.5
- Casing Joints; 6,013.5-6,014.0
- Marker Joint; 6,014.0-6,015.5
- Casing Joints; 6,015.5-6,016.0
- Marker Joint; 6,016.0-6,017.5
- Casing Joints; 6,017.5-6,018.0
- Marker Joint; 6,018.0-6,019.5
- Casing Joints; 6,019.5-6,020.0
- Marker Joint; 6,020.0-6,021.5
- Casing Joints; 6,021.5-6,022.0
- Marker Joint; 6,022.0-6,023.5
- Casing Joints; 6,023.5-6,024.0
- Marker Joint; 6,024.0-6,025.5
- Casing Joints; 6,025.5-6,026.0
- Marker Joint; 6,026.0-6,027.5
- Casing Joints; 6,027.5-6,028.0
- Marker Joint; 6,028.0-6,029.5
- Casing Joints; 6,029.5-6,030.0
- Marker Joint; 6,030.0-6,031.5
- Casing Joints; 6,031.5-6,032.0
- Marker Joint; 6,032.0-6,033.5
- Casing Joints; 6,033.5-6,034.0
- Marker Joint; 6,034.0-6,035.5
- Casing Joints; 6,035.5-6,036.0
- Marker Joint; 6,036.0-6,037.5
- Casing Joints; 6,037.5-6,038.0
- Marker Joint; 6,038.0-6,039.5
- Casing Joints; 6,039.5-6,040.0
- Marker Joint; 6,040.0-6,041.5
- Casing Joints; 6,041.5-6,042.0
- Marker Joint; 6,042.0-6,043.5
- Casing Joints; 6,043.5-6,044.0
- Marker Joint; 6,044.0-6,045.5
- Casing Joints; 6,045.5-6,046.0
- Marker Joint; 6,046.0-6,047.5
- Casing Joints; 6,047.5-6,048.0
- Marker Joint; 6,048.0-6,049.5
- Casing Joints; 6,049.5-6,050.0
- Marker Joint; 6,050.0-6,051.5
- Casing Joints; 6,051.5-6,052.0
- Marker Joint; 6,052.0-6,053.5
- Casing Joints;

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 440393

CONDITIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 440393
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	6/23/2025