

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
		9. OGRID Number
		10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alicia Fulton TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



Hilcorp Energy Company

Post Office Box 61229
Houston, TX 77208-1229

1111 Travis St
Houston, TX 77002

Phone: 713/591-1244

June 2, 2025

Re: **NOI TO REPAIR WELLBORE**

NORTH MONUMENT GB/SA UNIT #009 (AKA #0909) (30-025-04062)

To whom it may concern:

Hilcorp recently filed a failed MIT for the above-mentioned well. A plan has been created to repair the wellbore and return the well to active status. This document includes the following information:

- Proposed Procedure
- Current WBD
- Proposed WBD

Should you have any questions, please feel free to contact me.

Angela Koliba
(713) 591-1244
Angela.Koliba@hilcorp.com

Sincerely,

Angela M. Koliba
Sr. Operations/Regulatory Tech – Permian West
Hilcorp Energy Company

PROPOSED PROCEDURE TO REPAIR

NORTHEAST DRINKARD UNIT #408 (30-025-04062)

1. MIRU
2. ND WELLHEAD. NU BOPD. RELEASE PACKER. TEST BOP.
3. PULL TUBING OUT OF THE HOLE WHILE SCANNING. ENSURE THAT THE SCANNER IS CALIBRATED FOR LINED TUBING. LAY DOWN ALL RED BAND AND GREEN BAND JOINTS.
4. PICK AND RUN IN THE HOLE WITH A PACKER AND RBP. SET RBP @ 2800'. SET PACKER. LOAD AND TEST CASING TO 550 PSI.
5. PULL OUT OF THE HOLE WITH TOOLS AND RUN BACK IN THE HOLE WITH A BIT AND BAILER. CLEAN OUT THE WELLBORE TO THE PBTD. PULL OUT OF THE HOLE AND LAY DOWN ALL TOOLS.
6. PICK UP WORK STRING AND RUN IN HOLE WITH AN INJECTION PACKER WITH PUMP OUT PLUG. SET PACKER WITHIN 100' OF TOP PERFORMATIONS.
7. LOAD AND TEST CASING TO 550 PSI FOR 30 MINUTES. PULL OUT OF THE HOLE AND LAY DOWN WORK STRING.
8. RIG UP TUBING TESTERS AND TEST INJECTION TUBING WHILE RUNNING IN THE HOLE. CIRCULATE PACKER FLUID. LATCH ONTO PACKER. PUMP OUT PLUG.
9. CONTACT NMOCD WITH AT LEAST 24 HOURS NOTICE, TO SCHEDULE MIT TEST. RUN MIT AT 550 PSI FOR 30 MINUTES AND SUBMIT PASSING TEST AS SOON AS POSSIBLE.
10. RDMO



CURRENT WBD

Well Name: NORTH MONUMENT G/SA UNIT #0909

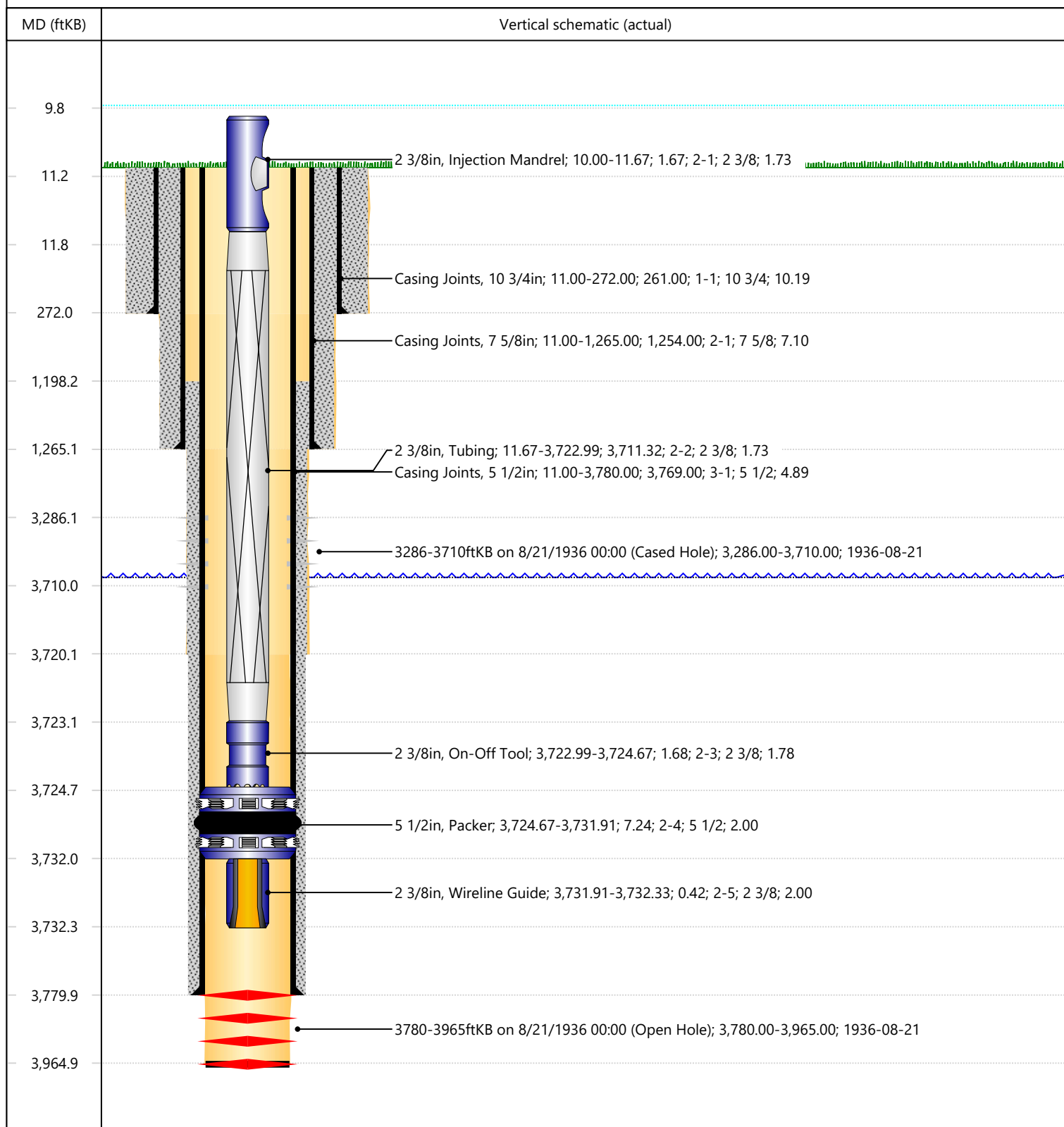
API / UWI 3002504062	Surface Legal Location S25-T195-R36E	Field Name Eunice	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,656.00	RKB to GL (ft) 11.00	Original Spud Date 7/23/1936 00:00	Rig Release Date 8/21/1936 00:00	PBTD (All) Original Hole - 3,965.0	Total Depth All (TVD)

Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Actual Start Date 4/24/2025	End Date 4/24/2025
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TD: 3,965.0

Original Hole, N. MONUMENT GRAYBURG/SA #909 [Vertical]



Well Name: NORTH MONUMENT G/SA UNIT #0909

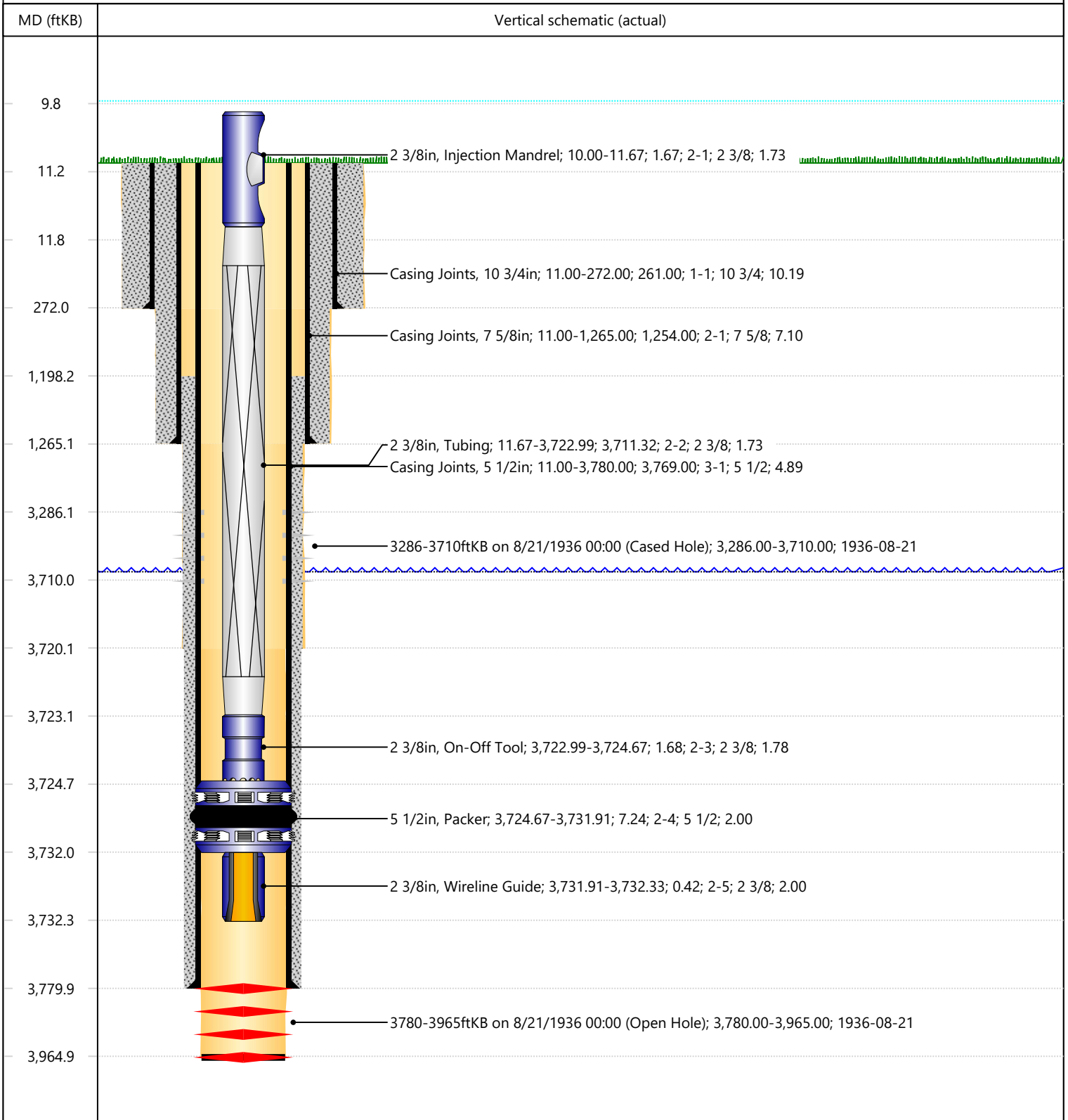
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Original Hole, N. MONUMENT GRAYBURG/SA #909 [Vertical]



Sante Fe Main Office
Phone: (505) 476-3441

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Phone: (505) 629-6116

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CONDITIONS

Action 470109

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 470109
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	Should the workover require tubing replacement, the same tube size stipulated in the respective order shall be replaced. The packer shall not be set more than 100 ft above the injection interval.	6/24/2025