Received by OCD: 4/2/2025 4:34:59 PM

Phone: (505) 476-3441

State of New Mexico

Form C-103	of 3
Revised July 18, 2013	

General Information	Energy, Minerals a	and Natural Re	esources		Re	evised July 18	3, 2013
Phone: (505) 629-6116	2.			WELL A	API NO.		
	OIL CONSERV	ATION DIV	ISION	30-025-0	5761		
Online Phone Directory Visit:				5. Indica	ate Type of Lease	;	
https://www.emnrd.nm.gov/ocd/contact-us/		St. Francis I	Jr.	S	ΓATE []	FEE 🖂	
	Santa Fe	, NM 87505		6. State	Oil & Gas Lease	No.	
SUNDRY NOTICE	ES AND REPORTS ON	WELLS		7. Lease	Name or Unit Ag	greement Na	ame
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				North Monument G/SA Unit [302708]			
PROPOSALS.)	TION FOR PERMIT" (FORM	(C-101) FOR SUC	Н				
<i>'</i>	as Well Other INJ	ſ		8. Well	Number # 007 (1	1507)	
2. Name of Operator				9. OGRI	ID Number #873	3	
Apache Corporation							
3. Address of Operator				10. Pool	name or Wildcat	į	
303 Veteran's Airpark Lane, Suite 1	1000, Midland, TX <mark>7</mark> 97	05			Ionument; Graybu	ırg-San And	res
				(23000)			
4. Well Location							
Unit Letter <u>G</u> :	1980 feet from the	NORTH	line and	1980	feet from the _	EAST	line
Section 31 Towns	ship 19S Ra	nge 37E	NMPM		County Lea		
	11. Elevation (Show wh	ether DR, RKB	, RT, GR, etc.)			
		3634' CI					

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF	· IN	TENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	\boxtimes	PLUG AND ABANDON		REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPNS. ☐ P AND A	
PULL OR ALTER CASING		MULTIPLE COMPL		CASING/CEMENT JOB	
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM					
OTHER:				OTHER:	
12 Describe proposed or a	.mn1	atad aparations (Classly	ctoto oll r	artinant datails, and give partinant datas, including astimated	dot

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS WELL FAILED IT'S SCHEDULED MIT ON 2/26/2025. HILCORP PLANS TO RIG UP ON THIS WELL TO REMEDY THE SITUATION.

THE PROPOSED PROCEDURE IS OUTLINED BELOW:

- 1. MIRU, ND/NU BOP, RELEASE PKR, TEST BOP
- PULL TUBING SCANNING (LD RB AND GB JOINTS)
- 3. RIH W/PKR AND RBP, SET RBP @ 2815', SET PKR, LT CSG TO 550 PSI. RELEASE TOOLS. POOH.
- 4. RIH WITH BIT AND BAILER, CO TO PBTD, POOH LD TOOLS.
- RIH W/INJ PKR (W/ PoP). SET PKR WITHIN 100' FROM TOP PERFORATIONS. (PERFS 2916-3500')
- 6. LT CASING TO 550 PSI FOR 30 MIN, POOH AND LD WS.
- TEST TUBING BACK IN THE HOLE, CIRCULATE PKR FLUID, LATCH ONTO PKR, PUMP OUT PLUG.
- RUN MIT @ 550 PSI FOR 30 MIN. SEND NOTIFICATION TO NMOCD AT LEAST 24 HOURS IN ADVANCE OF TEST.

9. RDMO				
Spud Date:	06/16/1948	Rig Release Date:	11/13/1948	
I hereby certify that	at the information above is t	true and complete to the best of my k	nowledge and belief.	
SIGNATURE: 🗛	rgela Koliba	TITLE: Sr. Reguatory/Opera	ations Tech	DATE: 3/14/2025
Type or print name For State Use On	9	E-mail address: angela.kolib	a@hilcorp.com	PHONE: 713-591-1244
APPROVED BY:_ Conditions of App		TITLE		DATE

Hilcorp Energy Company Current Schematic - Version 3

1/UWI 002505761	Surface Legal Location Block UNKNOWN	Field Name Eumont	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
ound Elevation (ft) 588.00	Original KB/RT Elevation (ft) 3,598.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 10.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
n Date	Set Depth (ftKB)	String Max Nominal OD (in)	String Min Nominal ID (in)	Weight/Length (lb/ft)	Original Spud Date
11/2020 07:00	3,747.00	2 3/8	1.86	4.70	1/1/1998 00:00
		Original I	Hole [Vertical]		
MD TVD (ftKB)			Vertical schematic (actual)		
34.1 — — — — — — — — — — — — — — — — — — —	2 3/8in, Tubing Hanger;	1.50 ftKB		-221.00; 1948-06-17; 3	t, Casing, 6/17/1948 00:00; 0.00 50 SX 16 in; 15.63 in; 31.72 lb/ft; 0.00
221.1	2 3/8in, Tubing; 2 3/8 in; 4	ftKB; 34.00 ftKB		ftKB; 221.00 ftKB Intermediate Casing Co 40.00-1,141.00; 1948-0	ement, Casing, 6/20/1948 00:00; 16-20: 600 SX
1,141.1	2 3/8in, Tubing; 2 3/8	50.00 ftKB in; 4.70 lb/ft; J-55;			.00ftKB; 11 3/4 in; 11.00 in;
3,740.5	2 3/8in, On-Off Tool; 2 3/	ftKB; 3,740.40 ftKB 8 in; 3,740.40 ftKB; 3,742.29 ftKB	^^^	Intermediate Casing Co	ement, Casing, 6/23/1948 00:00; 8-06-23; 1200 SX
3,812.0	8 5/8in, Packer; 8 5/			3802-3812ftKB on 12/8 1994-12-08	8/1994 00:00 (PERFORATED); 8/1994 00:00 (PERFORATED);
3,833.0	7 1/2 in, Packer, 3,745.0, 3	746.0; INJ PKR SET / 10/1/2001	© 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1994-12-08	3/1994 00:00 (PERFORATED);
,859.9	Cement Plu	ıg (PBTD); 3,880.00		3860-3877ftKB on 11/ ² 1948-11-17	17/1948 00:00 (PERFORATED);
3,879.9	3,880.0ftKB, 11/30/1948, with	P&A'd below 3880'	88 88 88	1948-11-15 3897-3920ftKB on 12/8	15/1948 00:00 (PERFORATED); B/1994 00:00 (PERFORATED);
3,901.9	– San Andres (San Andre	S (final))			
5,344.2				1948-07-30 5621-5647ftKB on 8/2/	0/1948 00:00 (PERFORATED); /1948 00:00 (PERFORATED);
5,743.1				1948-08-02 5743-5767ftKB on 8/5/ 1948-08-05	/1948 00:00 (PERFORATED);
5,866.1		inal))		1948-08-07	71948 00:00 (PERFORATED); 7/1948 00:00 (PERFORATED);
,024.9	- WICHITA (WICHITA (final))		=	1948-08-27 7217-7230ftKB on 8/27 1948-08-27	7/1948 00:00 (PERFORATED);
7,782.2				1948-09-09	/1948 00:00 (PERFORATED); 4/1948 00:00 (PERFORATED);
3,026.9	- WOLFCAMP (WOLFCAMP (final))		1948-09-14 8085-8109ftKB on 9/16 1948-09-16	5/1948 00:00 (PERFORATED);
3,108.9	— PENN (PENN (final))			1948-09-23	3/1948 00:00 (PERFORATED); 4/1948 00:00 (PERFORATED);
,594.2	— DEVONIAN (DEVONIAN (fi	nal))		1948-09-24	1/3/1948 00:00 (PERFORATED);
0,623.0				10674-10675ftKB on 1 1948-11-06	1/6/1948 00:00 (PERFORATED); 1/5/1948 00:00 (PERFORATED);
0,673.9				1948-11-05 10681-10687ftKB on 1	1/4/1948 00:00 (PERFORATED);
0,711.0				1948-11-04 10705-10711ftKB on 1 1948-11-06	1/6/1948 00:00 (PERFORATED);
	ELLENBURGER (ELLENBURG	GER (final))			

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 445934

CONDITIONS

Operator:	OGRID:
APACHE CORPORATION	873
303 Veterans Airpark Ln	Action Number:
Midland, TX 79705	445934
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By		Condition Date
mgebremichael	Should the workover require tubing replacement, the same tube size stipulated in the respective order shall be replaced. The packer shall not be set more than 100 ft above the injection interval.	6/24/2025