

Santa Fe Main Office
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General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		WELL API NO.
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
		9. OGRID Number
		10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alicia Fulton TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



Hilcorp Energy Company

Post Office Box 61229
Houston, TX 77208-1229

1111 Travis St
Houston, TX 77002

Phone: 713/591-1244

May 30, 2025

Re: **NOI TO REPAIR WELLBORE**
NORTHEAST DRINKARD UNIT #218 (30-025-06484)

To whom it may concern:

Hilcorp recently filed a failed MIT for the above-mentioned well. A plan has been created to repair the wellbore and return the well to active status. This document includes the following information:

- Proposed Procedure
- Current WBD
- Proposed WBD

Should you have any questions, please feel free to contact me.

Angela Koliba
(713) 591-1244
Angela.Koliba@hilcorp.com

Sincerely,

Angela M. Koliba
Sr. Operations/Regulatory Tech – Permian West
Hilcorp Energy Company

PROPOSED PROCEDURE TO REPAIR

NORTHEAST DRINKARD UNIT #218 (30-025-06484)

1. MIRU
2. ND WELLHEAD. NU BOPD. RELEASE PACKER. TEST BOP.
3. PULL TUBING OUT OF THE HOLE WHILE SCANNING. ENSURE THAT THE SCANNER IS CALIBRATED FOR LINED TUBING. LAY DOWN ALL RED BAND AND GREEN BAND JOINTS.
4. PICK AND RUN IN THE HOLE WITH A PACKER AND RBP. SET RBP @ LEAST 500' ABOVE TOP PERFS. SET PACKER. LOAD AND TEST CASING TO 550 PSI.
5. PULL OUT OF THE HOLE WITH TOOLS AND RUN BACK IN THE HOLE WITH A BIT AND BAILER. CLEAN OUT THE WELLBORE TO THE PBTD. PULL OUT OF THE HOLE AND LAY DOWN ALL TOOLS.
6. PICK UP WORK STRING AND RUN IN HOLE WITH AN INJECTION PACKER WITH PUMP OUT PLUG. SET PACKER WITHIN 100' OF TOP PERFORMATIONS.
7. LOAD AND TEST CASING TO 550 PSI FOR 30 MINUTES. PULL OUT OF THE HOLE AND LAY DOWN WORK STRING.
8. RIG UP TUBING TESTERS AND TEST INJECTION TUBING WHILE RUNNING IN THE HOLE. CIRCULATE PACKER FLUID. LATCH ONTO PACKER. PUMP OUT PLUG.
9. CONTACT NMOCD WITH AT LEAST 24 HOURS NOTICE, TO SCHEDULE MIT TEST. RUN MIT AT 550 PSI FOR 30 MINUTES AND SUBMIT PASSING TEST AS SOON AS POSSIBLE.
10. RDMO



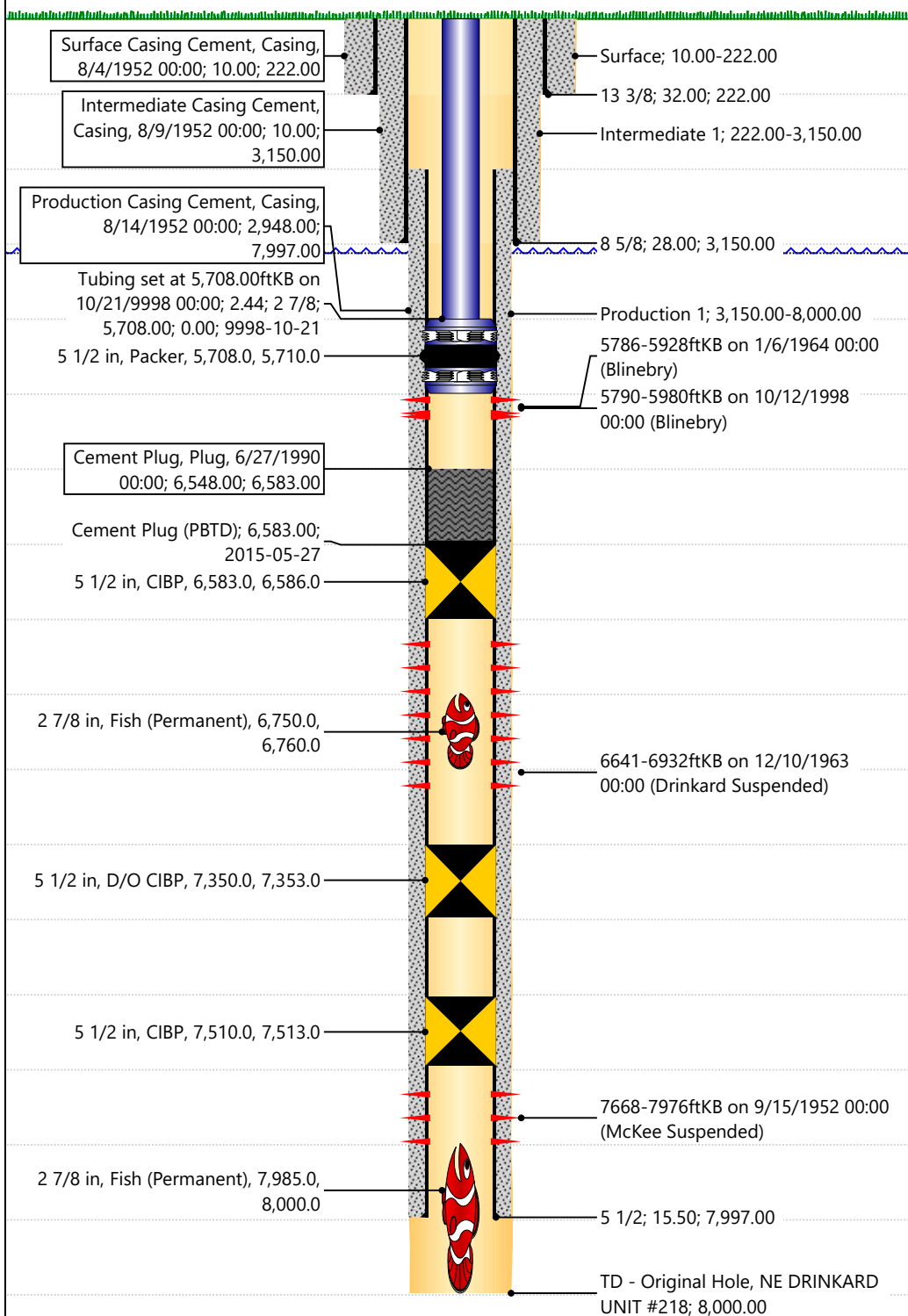
Current WBD

Well Name: NORTHEAST DRINKARD UNIT 218W

API / UWI 3002506484	Surface Legal Location 3546' FNL, 1700' FWL, Unit C, Sec 2, T-2...	Field Name Eunice	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 3,492.00	Original KB/RT Elevation (ft) 3,502.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 10.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Original Hole, NE DRINKARD UNIT #218 [Vertical]

Vertical schematic (actual)



GLV Design

Top (ftKB)	SGP - Open (psi)	SGP - Close (psi)	Port Size (in)	Com

Validation Sign Off

Type	Date	Name

Screen Details

Item Des	OD Nominal (in)	Btm (ftKB)



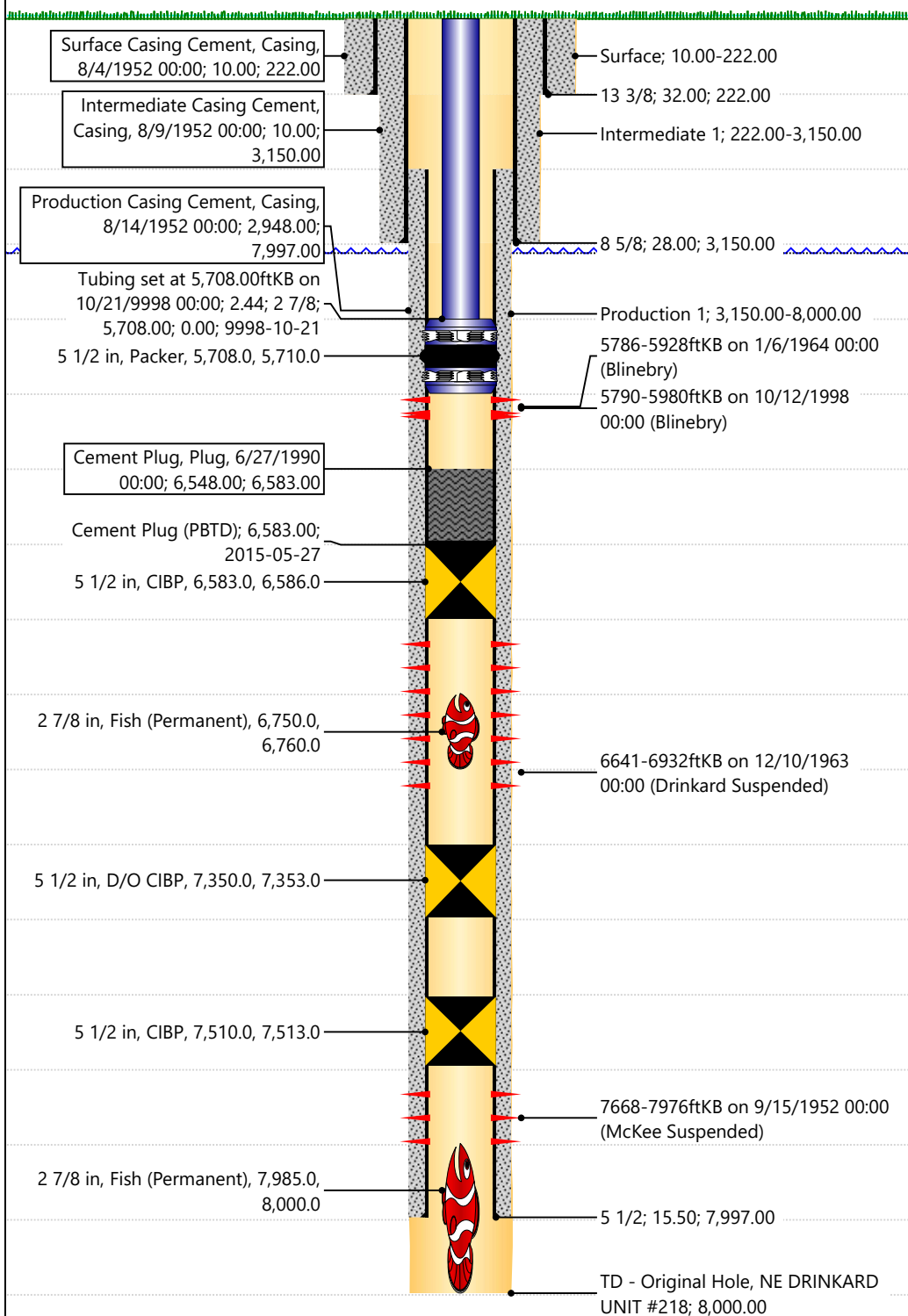
Proposed WBD

Well Name: NORTHEAST DRINKARD UNIT 218W

API / UWI 3002506484	Surface Legal Location 3546' FNL, 1700' FWL, Unit C, Sec 2, T-2...	Field Name Eunice	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
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Vertical schematic (actual)



GLV Design

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Validation Sign Off

Type	Date	Name

Screen Details

Item Des	OD Nominal (in)	Btm (ftKB)

Sante Fe Main Office
Phone: (505) 476-3441

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Phone: (505) 629-6116

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1220 S. St Francis Dr.
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CONDITIONS

Action 470100

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 470100
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	Should the workover require tubing replacement, the same tube size stipulated in the respective order shall be replaced. The packer shall not be set more than 100 ft above the injection interval.	6/24/2025