

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJ		WELL API NO. 30-025-09884
2. Name of Operator Apache Corporation		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 303 Veteran's Airpark Lane, Suite 1000, Midland, TX 79705		6. State Oil & Gas Lease No. B-1167-48
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section 20 Township 19S Range 37E NMPM County Lea		7. Lease Name or Unit Agreement Name North Monument G/SA Unit [302708]
		8. Well Number #009 (609W)
		9. OGRID Number #873
		10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres (23000)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3659' GL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS WELL FAILED IT'S SCHEDULED MIT ON 2/26/2025. HILCORP PLANS TO RIG UP ON THIS WELL TO REMEDY THE SITUATION.

THE PROPOSED PROCEDURE IS OUTLINED BELOW:

1. MIRU, ND/NU BOP, RELEASE PKR, TEST BOP
2. PULL TUBING SCANNING (LD RB AND GB JOINTS)
3. RIH W/PKR AND RBP, SET RBP @ 3650', SET PKR, LT CSG TO 550 PSI. RELEASE TOOLS. POOH.
4. RIH WITH BIT AND BAILER, CO TO PBTB, POOH LD TOOLS.
5. RIH W/INJ PKR (W/ PoP). SET PKR WITHIN 100' FROM TOP PERFORATIONS. (PERFS 3734-3984')
6. LT CASING TO 550 PSI FOR 30 MIN, POOH AND LD WS.
7. TEST TUBING BACK IN THE HOLE, CIRCULATE PKR FLUID, LATCH ONTO PKR, PUMP OUT PLUG.
8. RUN MIT @ 550 PSI FOR 30 MIN. SEND NOTIFICATION TO NMOCD AT LEAST 24 HOURS IN ADVANCE OF TEST.
9. RDMO

Spud Date: **09/02/1936** Rig Release Date: **10/08/1936**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *Angela Koliba*

TITLE: Sr. Regulatory/Operations Tech

DATE: 3/25/2025

Type or print name: Angela Koliba

E-mail address: angela.koliba@hilcorp.com

PHONE: 713-591-1244

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

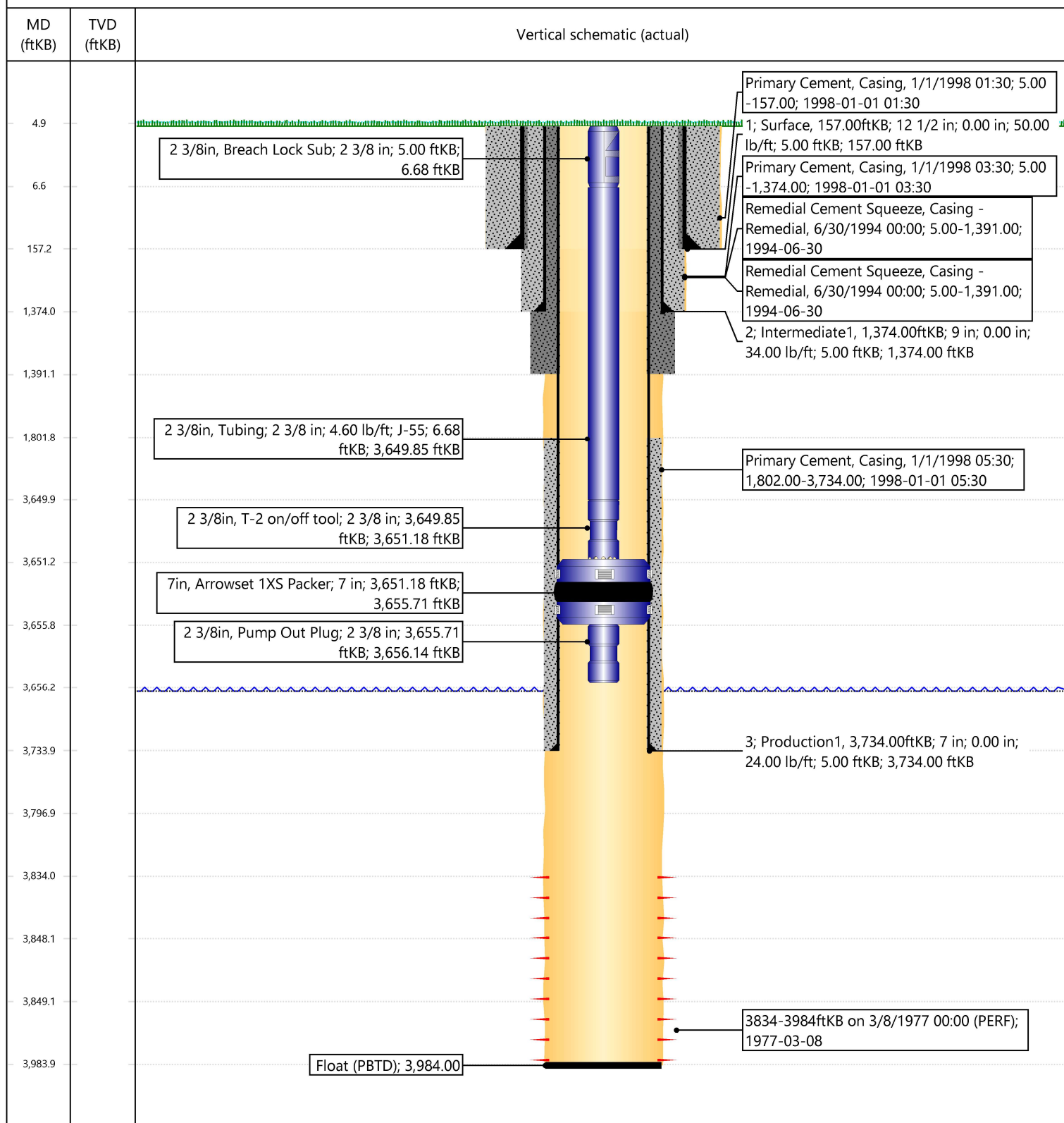


Current Schematic - Version 3

Well Name: NORTH MONUMENT G/SA UNIT #0609

API / UWI 3002509884	Surface Legal Location Block UNKNOWN	Field Name Eunice	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 3,654.00	Original KB/RT Elevation (ft) 3,659.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 5.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 9/3/2015 00:00	Set Depth (ftKB) 3,656.14	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.60	Original Spud Date 1/1/1998 00:00

Original Hole [Vertical]



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CONDITIONS

Action 445935

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 445935
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	Should the workover require tubing replacement, the same tube size stipulated in the respective order shall be replaced. The packer shall not be set more than 100 ft above the injection interval.	6/24/2025