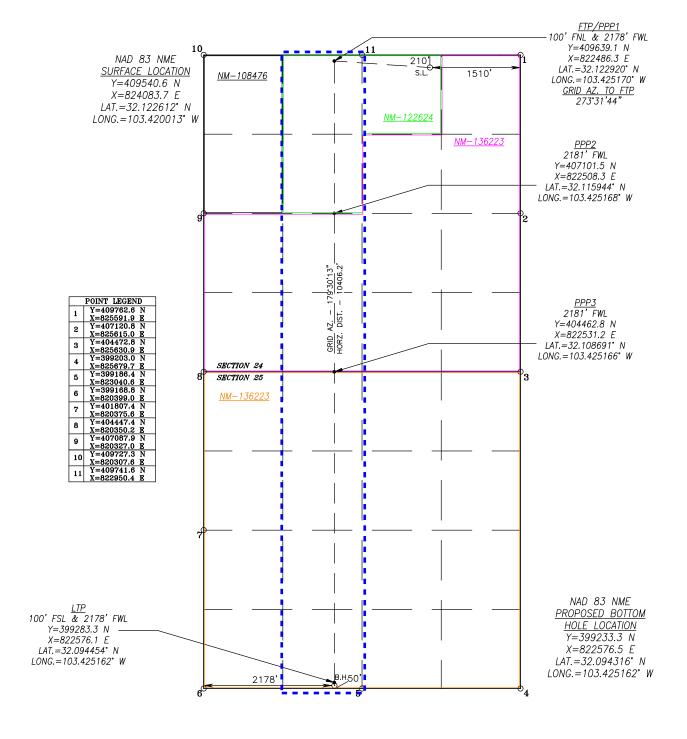
Submit 1 Copy To Appropriate District	State of New Me	exico	Form C-10			
Office District I	Energy, Minerals and Natu	ıral Resources	October 13, 2009			
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.			
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-53942			
District III	1220 South St. Fran	ncis Dr.	5. Indicate Type of Lease STATE			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505						
	ICES AND REPORTS ON WELLS	1	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPO	Pitchblende 24-25 Federal Com					
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	8. Well Number					
1. Type of Well: Oil Well	604H					
2. Name of Operator			9. OGRID Number			
COG Operating LLC			229137			
3. Address of Operator	10. Pool name or Wildcat					
2208 W. Main Street, Artesia,	Fairview Mills; Bone Spring					
4. Well Location						
	: 210 feet from the North					
Section 24		inge 34E	NMPM Eddy County			
	11. Elevation (Show whether DR) 3353.3		(1.)			
	3333.3	o GR				
12. Check Appropriate Box to	Indicate Nature of Notice, Re	eport or Other D	D ata			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ALTERING CASING						
TEMPORARILY ABANDON						
PULL OR ALTER CASING		CASING/CEMEN				
DOWNHOLE COMMINGLE	_		_			
OTHER:		OTHER:				
☐ Name Change						
12 D 1	1 (0) 1 (1) (1)	4 1 4 11 1 1 1				
			ve pertinent dates, including estimated date of ons: Attach wellbore diagram of proposed			
1		1 .1	1			
COG Operating LLC respectfully re	equests approval for the following na	ame change on the	above-mentioned APD.			
From: Pitchblende 24-25 Federal 60)4H					
To: Pitchblende 24-25 Federal Com	604H					
See attached C102.						
Spud Date:	Rig Release Da	ate:				
I hereby certify that the information	above is true and complete to the b	est of my knowleds	ge and belief.			
Marila	20.104		-			
SIGNATURE Mayte F	TITLE: Se	enior Regulatory Co	pordinator DATE: <u>6/27/2025</u>			
Type or print name: Mayte Rey	yes E-mail address: may	yte.x.reyes@conoc	ophillips.com PHONE: <u>(575)</u> 748-6945			
For State Use Only						
APPROVED BY:	TITLE		DATE			
Conditions of Approval (if any):						

<u>C-102</u>		State of New Energy, Minerals & Natura			al Resources Department		Revised July 9, 2024			
Submit Electronically			OIL	CONSERVAT	TION DIVISION			☐ Initial Su	hmittal	
Via OCD Permitting								Submittal	☐ Amended	
								Type:	☐ As Drille	
					WELLLOCAT	TON DIFORMATION			□ As Dillie	u
						TON INFORMATION				
API Number 30-025-53942 Pool Code 96340				Pool Name Fairview Mills; Bone Spring						
					DE 24-25 FEDERAL COM			Well Number 604H		
OGRID No. 229137 Operator Name					OPERATING LLC			Ground Level Elevation 3353.3'		
Surface	Owner: 🗆 S	State	Tribal 💢 Fed	eral		Mineral Owner: ☐ State ☐ Fee ☐ Tribal 🔀 Federal				
					Surf	ace Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I.	ongitude	County
В	24	25-S	34-E	200	210 FNL	1510 FEL	32.1226		3.420013°W	LEA
ם	~4	<i>⊾</i> υ−ວ	24-F			Hole Location	JC.1220	16 11	10.4°0019	LEA
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Т	ongitude	County
		1		Lot					•	,
N	25	25-S	34-E		50 FSL	2178 FWL	32.0943	16°N 10	03.425162°W	LEA
			Defining 30-0	Well API 125-53942	Overlapping Spacing	Overlapping Spacing Unit (Y/N) Consolidation (ion Code		
Order Numbers.					Well setbacks are und	er Common (Ownershin: N	ZYes □No		
								5	* 1 00 — 1 10	
	Т	T		Г	Kick O	ff Point (KOP)	T			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
В	24	25-S	34-E		210 FNL	1510 FEL	32.1226	12°N 10	03.420013°W	LEA
					First Ta	ke Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
C	24	25-S	34-E		100 FNL	2178 FWL	32.1229	20°N 10	03.425170°W	LEA
	ı			l	Last Ta	ke Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
N	25	25-S	34-E		100 FSL	2178 FWL	32.0944	54°N 10	03.425162°W	LEA
Unitized Area or Area of Uniform Interest COM Spacing Unit Type Horiz					zontal □ Vertical Ground Floor Elevation: 3353.3'					
OPERATOR CERTIFICATIONS				SURVEYOR CERTIFICATIONS						
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made be me or under my supervision, and that the same is true and correct to the best of my belief. HARCA							
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.			Chad Harrow 11/10/24 PROFESSIONAL STATES							
Signature		e Reye	Date 12	/6/202	4	Signature and Seal of Professional Suveyor				
Printed Name Mayte Reyes			Certificate Number	Date of Surve	Date of Survey					
			_			17777		NOVEME	BER 3, 20:	۷ ا
Email Address mayte.x.reyes@cop.com						W.O.#24-1	087 DRA	WN BY: WN	PAGE 1 OF 2	

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



PAGE 2 OF 2

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 479615

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	479615
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By		Condition Date
matthew.gomez	Property code is now 334196 if production exists, C-115 monthly production reports must be amended from effective date of this approval onward.	6/27/2025
matthew.gomez	Any previous COA's not addressed within the updated COA's still apply.	6/27/2025