

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-27096
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>POKER LAKE 32 STATE</b>
8. Well Number
9. OGRID Number 16696
10. Pool name or Wildcat [53815] SAND DUNES;DELAWARE, WEST

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OXY USA INC	
3. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210	
4. Well Location Unit Letter <u>F</u> : 1980 feet from the <u>NORTH</u> line and 1980 feet from the <u>WEST</u> line Section <u>32</u> Township <u>23S</u> Range <u>31E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. THE CUT AND CAP WAS COMPLETE ON 5/6/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 5/21/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN\_JANACEK@OXY.COM PHONE: 713-493-1986

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

POKER LAKE 32 STATE #006  
30-015-27096

### FINAL WELLBORE

#### Surface Casing:

Hole Size: 17 1/2"

Casing Size: 13 3/8" @ 701'

Casing Weight: 48#

Cement Details: 600 sxs to 0'

Circ 85 sxs @ surf

#### Intermediate Casing:

Hole Size: 11"

Casing Size: 8 5/8" @ 4,067'

Casing Weight: 32#

Cement Details: 1400 sxs to 0'

Circ 224 sxs @ surf

#### Production Casing:

Hole Size: 7 7/8"

Casing Size: 5 1/2" @ 8,049'

Casing Weight: 15.5# & 17#

Cement Details: 853 sxs to 3,300'

Temp Survey 3,300'

DV Tool:

SPOT 25 SX CMT 5357'-5110'. TAG AT 5087'.

Perforations: 7,686' - 7,702'

7,732' - 7,743'

7,813' - 7,822'

SET CIBP AT 7670'. SPOT 25 SX CMT 7670' TO 7400'. TAG AT 7369'.

PERF AT 2100'. NO RATE. PERF AT 1850'. SPOT 30 SX 2173' TO 1850'. ESTABLISH RATE AND SQUEEZE THEN CIRCULATE 470 SX CMT TO SURFACE.

SPOT 205 SX CMT 5087' TO 2175'. TAG AT 2173'.

4096' Delaware Sand

4129' Bell Canyon

5216' Cherry Canyon

SET CIBP AT 7686'. LEAKED.

7932' Bone Springs

PBTD: 7,940  
TD: 8,050

**POKER LAKE 32 STATE #006****30-015-27096****PA JOB NOTES**

Start Date	Remarks
4/3/2025	Road rig & all equipment to location
4/3/2025	Spot in equipment. Rig up pulling unit.
4/3/2025	Rig up all plugging equipment
4/3/2025	0 PSI on TBG, 150 PSI on CSG, 0 PSI on Surface
4/3/2025	Took 2 BBLs, PSI test TBG to 1000 PSI & held good
4/3/2025	Un-seat pump & remove polish rod
4/3/2025	Lay down 14-1" rods
4/3/2025	Install hanging tool. Close all valves. Secure location
4/4/2025	Crew travel to location
4/4/2025	Crew HTGSM. Discuss hand & finger placement
4/4/2025	100 PSI on TBG, 250 PSI on CSG, 0 PSI on Surface CSG
4/4/2025	Operator set COFO (high & low setting)
4/4/2025	Pump 20 BBLs of BW down TBG. Bled down CSG to tank
4/4/2025	Lay down 80-1" Rods. Begin to lay down 7/8 rods. 7/8 rods H.D. had to hotshot different back up for rod tongs
4/4/2025	Off load BOPE. Accumaltor PSI up. Function Test BOPE. Rams & Blinds close in 1.2 seconds
4/4/2025	Crew took break
4/4/2025	Lay down Rods (109-7/8, 111-3/4, 4-1.5' K-Bar, Inset Pump)
4/4/2025	Pump 100 BBLs of BW down CSG
4/4/2025	Nipple down wellhead
4/4/2025	Nipple up BOPE & Rig up working floor
4/4/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
4/4/2025	Rig crew travel home
4/5/2025	Crew travel to location
4/5/2025	Crew HTGSM. Discuss hand & finger placement
4/5/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
4/5/2025	POOH w/ 244 Jts of TBG. Lay down BHA
4/5/2025	Rig up Key wireline. RIH w/ 5.5' CIBP. Set @ 7686'. POOH w/ wireline. Rig down Key Wireline
4/5/2025	RIH w/ 102 Jts of TBG to 3288'. Too windy to continue to run TBG in wellbore
4/5/2025	Loaded TBG w/ 190 BBLs of fresh water.
4/5/2025	PSI test wellbore to 500 PSI & leaked off slowly. Possible air pocket in wellbore. Will re-attempt following day
4/5/2025	Install TIW Valve. Close BOPE & lock pins. Close all valves. Secure Location
4/5/2025	Crew travel home

4/7/2025	Crew travel to location
4/7/2025	Crew HTGSM. Discuss hand & finger placement
4/7/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
4/7/2025	Pump 140 BBLs of fresh water @ 2 BPM @ Did not hold
4/7/2025	POOH w/ 102 JTs of TBG
4/7/2025	Rig up Renegade Wireline. RIH w/ 5.5" CIBP. Tag previous CIBP @ 7670'. Set CIBP @ 7620'. POOH w/ wireline
4/7/2025	RIH w/ 102 JTs of TBG to 3288'.
4/7/2025	Est rate, Circulated well w/ 60 BBLs of fresh water
4/7/2025	PSI test wellbore to 500 PSI & held good for 30 minutes
4/7/2025	POOH w/ TBG
4/7/2025	Top fill wellbore. Bubble leak test performed. Good Test
4/7/2025	Close BOPE & Lock Pins. Close all valves. Secure Location
4/7/2025	Crew travel home
4/8/2025	Crew travel to location
4/8/2025	Crew HTGSM. Discuss hand & finger placement
4/8/2025	0 PSI on CSG, 0 PSI on Surface CSG
4/8/2025	Rig up Renegade Wireline. RIH w/ CBL Tools. Tag CIBP @ 7620'. Run CBL to surface. Rig down wireline.
4/8/2025	RIH w/ 238 Jts of TBG. Tag CIBP @ 7620'.
4/8/2025	Begin to circulate well & TBG PSI up w/ 6 BBLs. Attempt to un-plug TBG & no luck
4/8/2025	POOH w/ 56 JTs of TBG. Found 3 Jts plugged w/ paraffin.
4/8/2025	Circulated TBG & begin to circulate.
4/8/2025	RIH w/ TBG & Tag CIBP @ 7620.
4/8/2025	Circulated well w/ 135 BBLs of BW w/ 40 BBLs w/ 10 sxs of flex gel @ 3 BPM.
4/8/2025	Spot 4.7 BBLs (25 sxs) of Class H CMT & Displaced down to 7400' w/ 42.8 BBLs
4/8/2025	POOH w/ 50 Jts of TBG. Lay down 7 JTs of TBG
4/8/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
4/8/2025	Crew travel home
4/9/2025	Crew travel to location
4/9/2025	Crew HTGSM. Discuss hand & finger placement
4/9/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface PSI
4/9/2025	Operator set COFO (high & low setting)
4/9/2025	RIH w/ TBG. Tag CMT plug @ 7369'
4/9/2025	Lay down 65 Jts of TBG.
4/9/2025	Est Rate. Spot 6 BBLs (25 sxs) of Class C CMT from 5357'- 5110' & displaced down w/ 29.5 BBLs
4/9/2025	POOH w/ TBG. Lay down 8 Jts of TBG
4/9/2025	Wait on CMT to set up
4/9/2025	RIH w/ TBG. Tag CMT Plug @ 5087.

4/9/2025	Lay down 30 JTs of TBG to 4180'
4/9/2025	Spot 48 BBLs (205 sxs) of Class C CMT at 5087' & displaced down to 2175' w/ 12.5 BBLs
4/9/2025	POOH w/ 32 Jts of TBG
4/9/2025	Lay down 102 JTs of TBG
4/9/2025	Close BOPE & Lock Pins. Close all valves. Secure Location
4/9/2025	Rig crew travel home
4/10/2025	Crew travel to location
4/10/2025	Crew HTGSM. Discuss hand & finger placement
4/10/2025	0 PSI on CSG, 0 PSI on Surface CSG
4/10/2025	Operator set COFO (high & low setting)
4/10/2025	RIH w/ TBG. Tag CMT Plug @ 2173'.
4/10/2025	POOH w/ TBG
4/10/2025	RIH w/ AD1 PKR, 1 JT & 10' sub
4/10/2025	Rig up Key wireline. RIH w/ 1-3/8" perf gun. Perforate CSG @ 2100' POOH w/ wireline
4/10/2025	Est Injection & PSI up to 1500 PSI w/ 10 BBLs. PSI up down intermeidate CSG w/ 6 BBLs. Contact Bobby Trujillo w/ NMDC to perfoate CSG @ 1850'.
4/10/2025	Rig up Key wireline. RIH w/ 1-3/8" perf gun. Perforate CSG @ 1850'. POOH w/ wireline & rig down
4/10/2025	Est Injection rate 2.5 BPM @ 300 PSI w/ 20 BBLs
4/10/2025	RIH w/ TBG to 2173'.
4/10/2025	Rig crew took lunch break
4/10/2025	Est Rate. Spot 7 BBLs (30 sxs) of Class C CMT from 2173' to 1850' & displaced down to 10.5 BBLs
4/10/2025	Lay down TBG
4/10/2025	Nipple down BOPE
4/10/2025	Nipple up blind flange
4/10/2025	Est Rate 2 BPM @ 300 PSI. Circulate 110 BBLs (470 sxs) of Class C CMT & cirulcated out of intermdiate. Wash up CMT truck
4/10/2025	Rig down pulling unit
4/10/2025	Secure Location.
4/10/2025	Crew travel home
4/11/2025	Nipple down wellhead. Verify CMT to surface. Well is plugged
5/6/2025	Travis w/ Smith & Son Cut & Capped wellhead. Duamondback Dispoal removed wellhead and cleaned up wellsite

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 465966

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 465966
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	7/3/2025
gcordero	Submit C-103Q within one year of plugging.	7/3/2025