

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-27171
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>POKER LAKE 32 STATE</b>
8. Well Number
9. OGRID Number 16696
10. Pool name or Wildcat [53815] SAND DUNES;DELAWARE, WEST

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OXY USA INC	
3. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210	
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>32</u> Township <u>23S</u> Range <u>31E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 5/8/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 5/22/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN\_JANACEK@OXY.COM PHONE: 713-493-1986

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

POKER LAKE 32 STATE 005

30-015-27171-0000  
Eddy

String 1  
OD 13.375 in, 48# H-40 ST&C  
TD 734 ft  
TOC 0 ft

PERF AT 1950'. SQZ AND CIRCULATE  
490 SX CMT TO SURFACE.

Salt 3837'

String 2  
OD 8.625 in, 32# J-55 ST&C  
TD 4075 ft  
TOC 0 ft

Delaware Sand 4073'

Bell Canyon 4105'

Cherry Canyon 5226'

Brushy Canyon 6643'

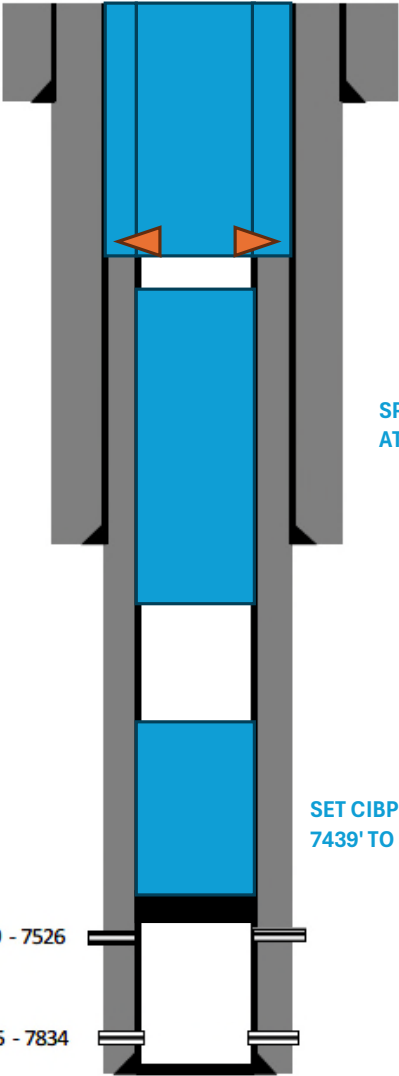
Perfs 7489 - 7526

String 3  
OD 5.5 in, 17# & 15.5# J-55 LT&C  
TD 8050 ft  
TOC 0 ft  
PBDT 7992 ft

Bone Springs 7935'

Perfs 7735 - 7834

FINAL WELLBORE



SPOT 220 SX CMT 4155'-2000'. TAG  
AT 1990'.

SET CIBP AT 7439'. SPOT 260 SX CMT  
7439' TO 5196'. TAG AT 5151'.

**POKER LAKE 32 STATE #005****30-015-27171****PA JOB NOTES**

Start Date	Remarks
4/26/2025	Rig crew travel to location
4/26/2025	Crew HTGSM. Discuss hand & finger placement
4/26/2025	Road rig to location
4/26/2025	Spot rig equipment & rig up pulling unit
4/26/2025	Rig up CMT equipment & all plugging equipment.
4/26/2025	100 PSI on TBG, 250 PSI on CSG, 0 PSI on Surface CSG
4/26/2025	PSI test TBG to 1000 PSI & held good
4/26/2025	Remove Polish Rod. Begin to lay down rods
4/26/2025	Crew took lunch break
4/26/2025	Cont to lay down 55-1" Rods. Kept having issues w/ TBG line twisting blocks. Attempted to repair & no luck.
4/26/2025	Install hanging tool for rods & TIW Valve. Close all valves. Secure Location.
4/26/2025	Rig crew travel home
4/28/2025	Crew travel to location
4/28/2025	Crew HTGSM. Discuss hand & finger placement
4/28/2025	Repair TBG line on rig to get twist out of line
4/28/2025	100 PSI on TBG, 250 PSI on CSG. 0 PSI on Surface
4/28/2025	Cont to lay down rod string. 84-1', 96-7/8, 127-3/4 & insert pump
4/28/2025	Crew took lunch break
4/28/2025	Bled down CSG
4/28/2025	Pump 60 BBLs down CSG, 20 BBLs down TBG
4/28/2025	Accumulator PSI up to 3000 PSI. Blinds & Rams close in 1.2 seconds
4/28/2025	Nipple down wellhead
4/28/2025	Nipple up BOPE & working floor
4/28/2025	Set in cat walk, pipe racks. POOH w/ 120 JTs of TBG
4/28/2025	Install TIW Valve. Close BOPE & Lock pins. Close all valves. Secure Location
4/28/2025	Crew travel home
4/29/2025	Rig Crew travel to location
4/29/2025	Crew HTGSM. Discuss hand & finger placement
4/29/2025	50 PSI on TBG, 200 PSI on CSG, 0 PSI on Surface
4/29/2025	Pump 40 BBLs down CSG & 20 BBLs down TBG
4/29/2025	POOH w/ 116 JTs of TBG
4/29/2025	Pick CIBP & RIH w/ 234 JTs of TBG. Set CIBP @ 7439'
4/29/2025	Crew took lunch break
4/29/2025	Circulated well w/ 125 BBLs BW w/ 40 BBLs w/ salt gel.
4/29/2025	PSI Test wellbore to 500 PSI & held good for 30 minutes
4/29/2025	POOH w/ 234 JTs of TBG & setting tool
4/29/2025	Close BOPE & lock pins. Close all valves. Secure Location
4/29/2025	Crew travel home

4/30/2025	Crew travel to location
4/30/2025	Crew HTGSM. Discuss hand & finger placement
4/30/2025	Operator set COFO (high & low setting)
4/30/2025	Perform Bubble test on CSG. Good Test
4/30/2025	Rig up Renegade Wireline. RIH w/ CBL. Tag CIBP @ 7439'. Run CBL to Surface. Rig down Wireline
4/30/2025	Rig crew took lunch break
4/30/2025	RIH w/ TBG 234 JTs of TBG.
4/30/2025	Est Rate. Spot 260 sxs, 54 BBLs Class H CMT from 7439' & displaced down to 5196' w/ 30 BBLs
4/30/2025	Lay down 74 JTs of TBG
4/30/2025	POOH w/ 50 JTs of TBG
4/30/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
4/30/2025	Crew travel home
5/1/2025	Crew travel to location
5/1/2025	Crew HTGSM. Discuss hand & finger placement
5/1/2025	0 PSI on TBG, 0 PSI on TBG, 0 PSI on Surface
5/1/2025	Operator set COFO (high & low setting)
5/1/2025	RIH w/ TBG. Tag CMT Plug @ 5151'.
5/1/2025	Lay down 31 JTs of TBG to 4155'.
5/1/2025	Est Rate. Spot 220 sxs, 52 BBLs of Class C CMT from 4155' & displaced down to 2000' w/ 11.5 BBLs
5/1/2025	Lay down 102 JTs of TBG.
5/1/2025	POOH w/ TBG.
5/1/2025	Crew took lunch break
5/1/2025	Wait on CMT to set up
5/1/2025	RIH w/ AD1 PKR & TBG. Tag CMT Plug @ 1990'
5/1/2025	Lay down 32 JTs of TBG. Set PKR @ 992'
5/1/2025	Rig up Key wirelineRIH w/ 1-9/16" Perf gun. Perforate CSG @ 1950'. POOH w/ wireline & rig down
5/1/2025	Est Rate & Circulated 2.5 BPM @ 350 PSI w/ 20 BBLs
5/1/2025	Lay down TBG
5/1/2025	Nipple down BOPE
5/1/2025	Nipple up wellhead
5/1/2025	Close all valves. Secure Location
5/1/2025	Crew travel home
5/2/2025	Crew travel to location
5/2/2025	Crew HTGSM. Discuss hand & finger placement
5/2/2025	0 PSI on CSG
5/2/2025	Est Rate. Circulated 490 sxs, 115 BBLs Class C CMT to surface @ 2 BPM @ 450 PSI. Close valve. PSI up to 400 PSI. Wash up CMT truck & cleaned out half rack
5/2/2025	Crew took lunch break
5/2/2025	Rig down pulling unit
5/2/2025	Rig down CMT equipment & all plugging equipment

5/2/2025	Road rig to the Red Tank 35 Federal 1
5/2/2025	Secure all equipment.
5/2/2025	Crew travel home
5/8/2025	Travis Cut & Cap wellhead. Diadmondback Disposal removed wellhead

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 466272

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 466272
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	7/3/2025
gcordero	Submit C-103Q within one year of plugging.	7/3/2025