

Well Name: FEDERAL 3

Well Location: T17S / R36E / SEC 3 /
SWSW / 32.8577119 / -103.3487504

County or Parish/State: LEA /
NM

Well Number: 01

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM020491

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002537456

Operator: TEXLAND PETROLEUM
HOBBS LLC

Notice of Intent

Sundry ID: 2826545

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 12/09/2024

Time Sundry Submitted: 02:02

Date proposed operation will begin: 12/09/2024

Procedure Description: Texland Petroleum-Hobbs proposes to Plug and Abandon this well as follows: 1. CIBP w/ 5 sx from 12,950' – 12,910'; Fill wellbore w/ 9.5# mud 2. Strawn Plug: 25 sx Class H cement from 10,487 – 10,287' (spot plug) 3. Wolfcamp plug: 25 sx Class H cement from 9,324' – 9,124' (spot plug) 4. Drinkard plug/DV plug: 25 sx Class H cement from 7,885' – 7,685' (spot plug) 5. Glorieta plug: 25 sx Class C cement from 6,154' – 5,900' (spot plug); Cut and pull casing @ 4,700' 6. San Andres plug: 65 sx Class C cement from 4,666' - 4,466' (spot plug) 7. Yates plug: 65 sx Class C cement from 3,028' – 2828' (spot plug) 8. Surface casing plug (Perf and squeeze); Perf @ 482'; Circ 330 sks CI "C" cmt from 481' to surface, Set Dry Hole marker Attached are the current and proposed Well Bore Schematics

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Sundry_Fed_3__1_NOI_PA_20241209140228.pdf

Well Number: 01

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM020491

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002537456

Operator: TEXLAND PETROLEUM
HOBBS LLC**Conditions of Approval****Specialist Review**

Federal_3_1_Sundry_ID_2826545_P_A_20250203152018.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: VICKIE SMITH

Signed on: DEC 09, 2024 02:02 PM

Name: TEXLAND PETROLEUM HOBBS LLC

Title: Executive Regulatory Analyst

Street Address: 600 BAILEY AVE SUITE 150

City: FORT WORTH State: TX

Phone: (575) 433-8395

Email address: VSMITH@TEXPETRO.COM

Field

Representative Name:

Street Address:

City: State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: LONG VO

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5759885402

BLM POC Email Address: LVO@BLM.GOV

Disposition: Approved

Disposition Date: 02/03/2025

Vickie Smith

From: AFMSS <blm-afmss-notifications@blm.gov>
Sent: Monday, February 3, 2025 4:21 PM
To: Vickie Smith
Cc: jstaton@blm.gov
Subject: Well Name: FEDERAL 3, Well Number: 01, Notification of Sundry Approval

The Bureau of Land Management

Notice of Notice Of Intent Approval

- Operator Name: **TEXLAND PETROLEUM HOBBS LLC**
- Well Name: **FEDERAL 3**
- Well Number: **01**
- US Well Number: **3002537456**
- Sundry ID: **2826545**

The BLM received your Notice Of Intent, Plug and Abandonment on 12/09/2024. This is to notify you that we are Approving your Notice Of Intent Plug and Abandonment. Please login to your account in AFMSS II to see the final documents.

If this Notice Of Intent prompted the BLM to create another work task, it will generate in your worklist.

You may contact the field office if you have any questions.

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE** - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator Texland Petroleum-Hobbs, LLC	8. Well Name and No. Federal 3 #1
3a. Address 600 Bailey Avenue, Suite 150 Fort Worth, Texas 76107	9. API Well No. 30-025-37456
3b. Phone No. (include area code) (575) 433-8395	10. Field and Pool or Exploratory Area Shoe Bar, Devonian SE
4. Location of Well (Footage, Sec., T.R.M., or Survey Description) 330' FSL & 770' FWL, Sec. 3, T17S, R36E, Unit M	11. Country or Parish, State Lea Co., New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Texland Petroleum-Hobbs proposes to Plug and Abandon this well as follows:

1. CIBP w/ 25' sx from 12,950' - 12,910'; Fill wellbore w/ 9.5# mud *Leak test CIP.*
2. Strawn Plug: 25' sx Class H cement from 10,487' - 10,287' (spot plug) *C 11545' to 10332' WOC & T&A 150 sxs*
3. Wolfcamp plug: 25' sx Class H cement from 9,324' - 9,124' (spot plug) *(9374' to 9180')*
4. Drinkard plug/DV plug: 25' sx Class H cement from 7,885' - 7,685' (spot plug) *(8510' to 8257') 32 sxs*
5. Glorieta plug: 25' sx Class C cement from 6,164' - 5,900' (spot plug); Cut and pull casing @ 4,700' - 4,900'. *(6200' to 6035')*
6. San Andres plug: 55' sx Class C cement from 4,686' - 4,486' (spot plug) *C 5238' to 4563' 143 sxs. WOC & T&A*
7. Yates plug: 55' sx Class C cement from 3,928' - 2,828' (spot plug) *84 sxs (3078' to 2820') WOC & T&A*
8. Surface casing plug (Perf and squeeze); Perf @ 482'; Circ 330 sds Cl "C" cmt from 481' to surface, Set Dry Hole marker *500'*

Attached are the current and proposed Well Bore Schematics

Spot cement from 3998' to 3858'. 25 sxs class C. (Queen @ 3948')

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Vickie Smith	Executive Regulatory Analyst
Signature <i>Vickie Smith</i>	Date 12/09/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Long Vo</i>	Title Petroleum Engineer	Date 2/3/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: SWSW / 330 FSL / 770 FWL / TWSP: 17S / RANGE: 36E / SECTION: 3 / LAT: 32.8577119 / LONG: -103.3487504 (TVD: 0 feet, MD: 0 feet)

BHL: SWSW / 330 FSL / 770 FWL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

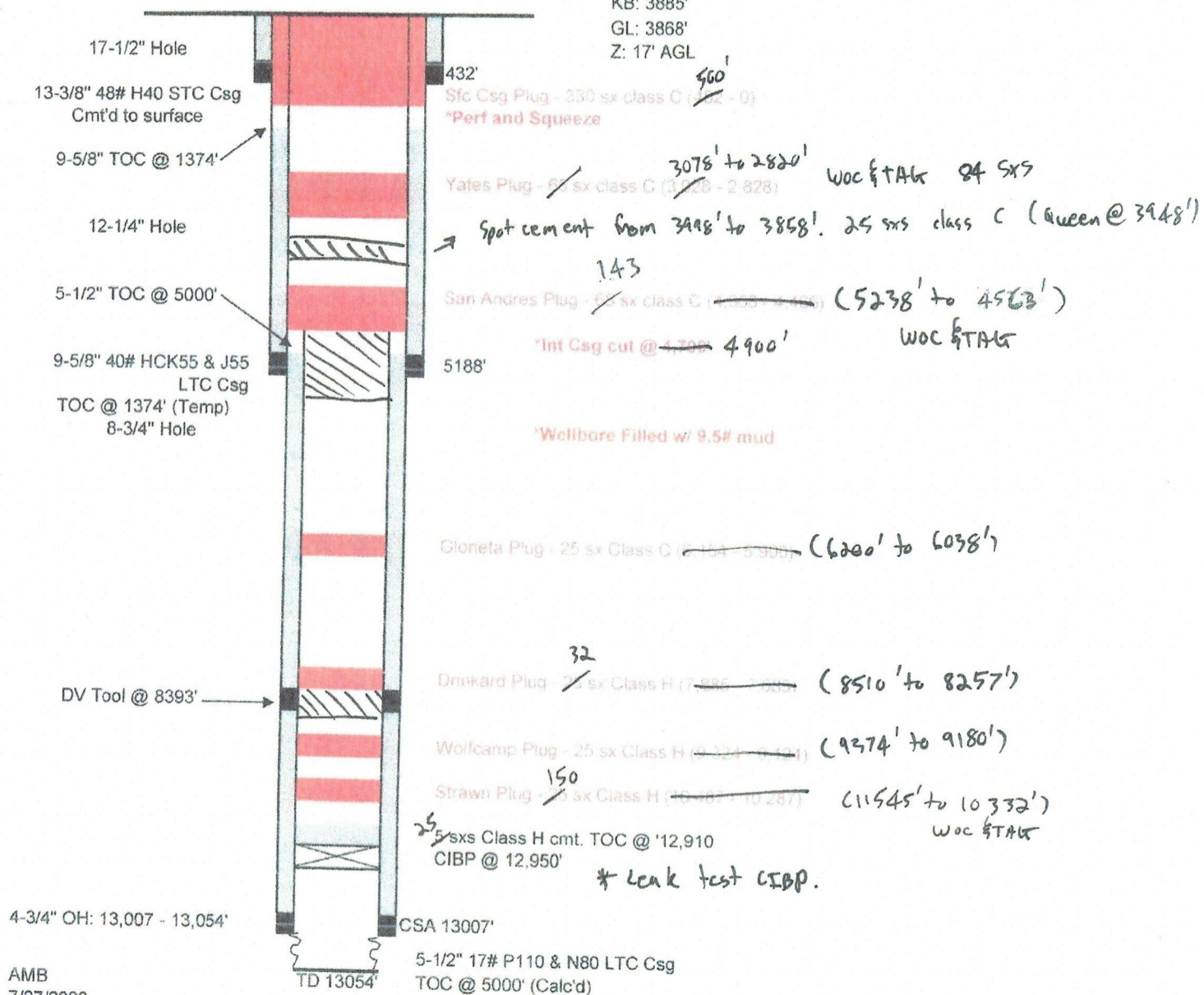
Federal 3 #1Proposed WBD

Dr'd 12/2005

KB: 3885'

GL: 3868'

Z: 17' AGL



* Run CBL from CIBP to surface.

* Run CBL from casing cut stub to surface.

FEDERAL 3 #1

Wellbore Schematic

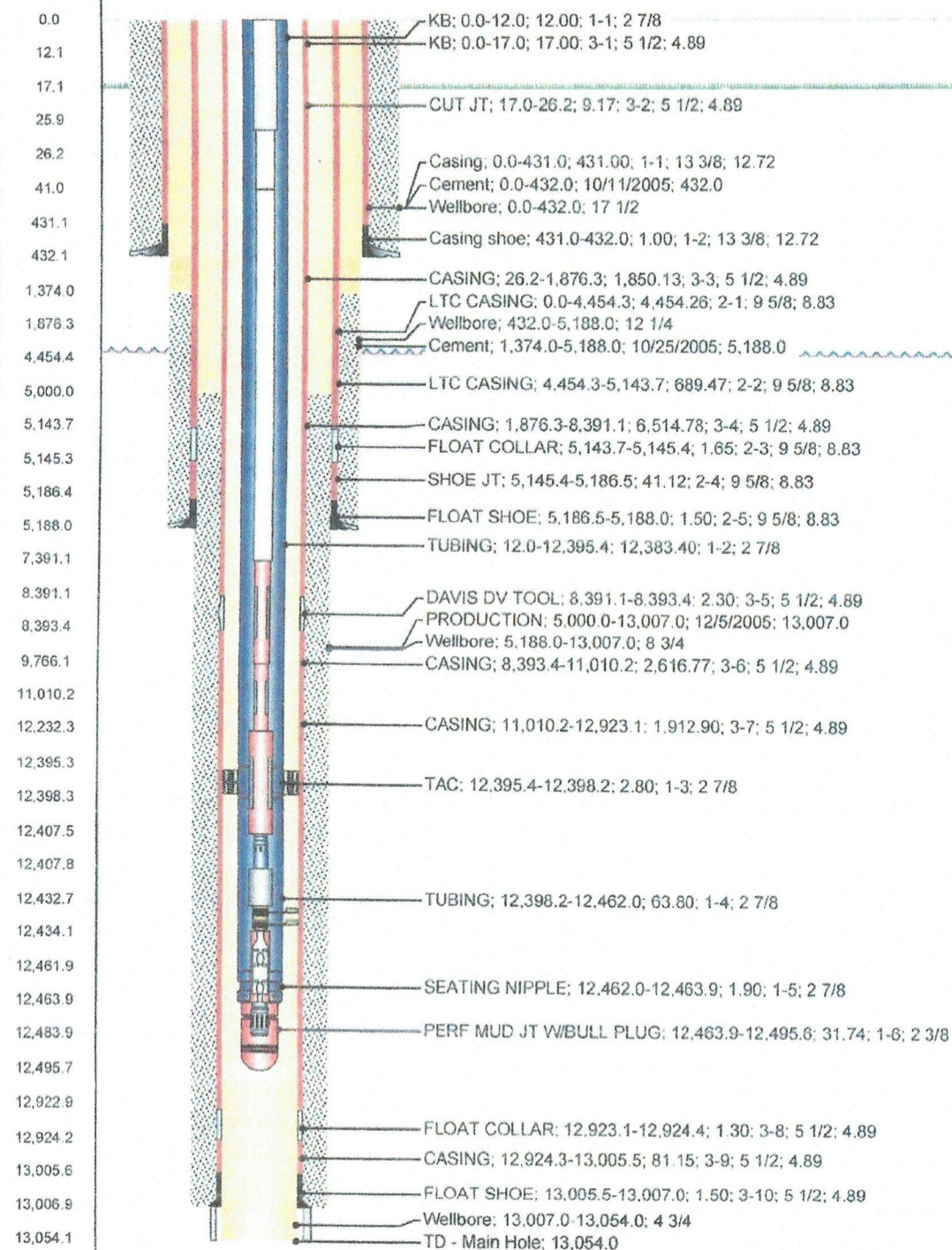


API/UWI 30-025-37456	Operator Texland Petroleum-Hobbs, LLC	Field Name SHOE BAR SE	Area	County LEA	State/Province NM
Drilling Rig	Original KB Elevation (ft) 3,885.00	Ground Elevation (ft) 3,868.00	Spud Date 10/9/2005 00:00	Rig Release Date 12/5/2005 00:00	Completion Date 2/9/2005 00:00
Surface Legal Location M-SEC 3 17S-36E	North/South Distance (ft) 330.0		N/S Ref S	East/West Distance (ft) 700.0	E/W Ref W

Main Hole, 7/7/2022 3:23:32 PM

MD (ftKB)

Vertical schematic (actual)



Wellview

Page 1

Report generated on 7/7/2022

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-689-5981.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours for Class C or accelerated cement (calcium chloride) and 6 hours for Class H. Tagging the plug means running in the hole with a string of tubing or drill pipe and placing sufficient weight on the plug to ensure its integrity. Other methods of tagging the plug may be approved by the BLM authorized officer or BLM field representative.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

Fluid used to mix the cement in R111Q shall be saturated with the salts common to the section penetrated, and in suitable proportions but not less than 1% and not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds). A weep hole shall be left if a metal plate is welded in place.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines **(Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure)**. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads.** Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or

concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech/Environmental Protection Specialist
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Crisha Morgan
Environmental Protection Specialist
575-234-5987

Jose Martinez-Colon
Environmental Protection Specialist
575-234-5951

Mark Mattozzi
Environmental Protection Specialist
575-234-5713

Robert Duenas
Environmental Protection Specialist
575-234-2229

Doris Lauger Martinez
Environmental Protection Specialist
575-234-5926

Jaden Johnston
Environmental Protection Asst. (Intern)
575-234-6232

Sundry ID		2826545					
Plug Type	Top	Bottom	Length	Tag	Sacks	Cement Class	Notes
Surface Plug	0.00	100.00	100.00	Tag/Verify			
13.375 inch- Shoe Plug	394.51	499.00	104.49	Tag/Verify	303.00	C	Perf and squeeze from 500' to surface. Verify at surface.
Base of Salt @ 2899	2820.01	2949.00	128.99	Tag/Verify			
Yates @ 3028	2947.72	3078.00	130.28	If solid			
Queen @ 3948	3858.52	3998.00	139.48	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforatio	25.00	C	Spot cement from 3998' to 3858'.
San Andres @ 4660	4563.40	4710.00	146.60	If solid			
Casing cut @ 4900	4801.00	4950.00	149.00	If solid			
9.625 inch- Shoe Plug	5086.12	5238.00	151.88	Tag/Verify	143.00	C	Cut and pull casing at 4900'. Run CBL to verify TOC @ 1374' and stretch test the casing to verify free point. Spot cement from 5238' to 4563'. WOC and Tag.
Glorieta @ 6150	6038.50	6200.00	161.50	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforatio	25.00	C	Spot cement from 6200' to 6038'.
DV tool plug	8257.09	8441.00	183.91	Tag/Verify			
ABO in Plateform Shelf @ 8460	8325.40	8510.00	184.60	base no need to Tag	32.00	H	Spot cement from 8510' to 8257'.

				If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforatio			
Wolfcamp @ 9324	9180.76	9374.00	193.24	ns	25.00	H	Spot cement from 9374' to 9180'.
Strawn @ 10487	10332.13	10537.00	204.87	If solid			
Atoka @ 11110	10948.90	11160.00	211.10	If solid			
				If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforatio			
Morrow @ 11495	11330.05	11545.00	214.95	ns	150.00	H	Spot cement from 11545' to 10332'. WOC and Tag.
5.5 inch- Shoe Plug	12826.93	13057.00	230.07	Tag/Verify			
				If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforatio			
CIBP Plug	12915.00	12950.00	35.00	ns	25.00	H	Set CIBP at 12950'. Leak test CIBP. Spot 25 sxs on top. Run CBL to verify TOC at 5000'.

No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.
Class H >7500'
Class C <7500'

Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Medium, Secretary: Top of salt to surface If no salt take the deepest fresh water or Karst Depth

High, Critical: Bottom of Karst to surface or Deepest fresh water, whichever is greater
R111P: 50 Feet from Base of Salt to surface.

Class C: 1.32 ft^3/sx
Class H: 1.06 ft^3/sx

Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.

<u>Cave Karst/Potash Cement Requirement:</u>	<u>Low</u>		
13.375 inch- Shoe Plug @	449.00		
9.625 inch- Shoe Plug @	5188.00	TOC @	1374.00
5.5 inch- Shoe Plug @	13007.00	TOC @	5000.00

DV Tool @	8391.00	CIBP @	12950.00
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Form 3160-5 (June 2019)		UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMNM020491	
				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other				8. Well Name and No. FEDERAL 3/01	
2. Name of Operator TEXLAND PETROLEUM HOBBS LLC				9. API Well No. 3002537456	
3a. Address 600 BAILEY AVE SUITE 150, FT WORTH, TX 76102		3b. Phone No. (include area code) (817) 336-2751		10. Field and Pool or Exploratory Area WILDCAT;WOLFCAMP;WILDCAT;WOLFCAMP	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 3/T17S/R36E/NMP				11. Country or Parish, State LEA/NM	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Texland Petroleum-Hobbs proposes to Plug and Abandon this well as follows:

1. CIBP w/ 5 sx from 12,950 12,910; Fill wellbore w/ 9.5# mud
2. Strawn Plug: 25 sx Class H cement from 10,487 10,287 (spot plug)
3. Wolfcamp plug: 25 sx Class H cement from 9,324 9,124 (spot plug)
4. Drinkard plug/DV plug: 25 sx Class H cement from 7,885 7,685 (spot plug)
5. Glorieta plug: 25 sx Class C cement from 6,154 5,900 (spot plug); Cut and pull casing @ 4,700
6. San Andres plug: 65 sx Class C cement from 4,666 - 4,466 (spot plug)
7. Yates plug: 65 sx Class C cement from 3,028 2828 (spot plug)
8. Surface casing plug (Perf and squeeze); Perf @ 482; Circ 330 sks CI "C" cmt from 481' to surface, Set Dry Hole marker

Attached are the current and proposed Well Bore Schematics

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) VICKIE SMITH / Ph: (575) 433-8395		Executive Regulatory Analyst	
Signature (Electronic Submission)		Date 12/09/2024	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by LONG VO / Ph: (575) 988-5402 / Approved		Petroleum Engineer		Date 02/03/2025	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office CARLSBAD			

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

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NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSW / 330 FSL / 770 FWL / TWSP: 17S / RANGE: 36E / SECTION: 3 / LAT: 32.8577119 / LONG: -103.3487504 (TVD: 0 feet, MD: 0 feet)

BHL: SWSW / 330 FSL / 770 FWL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE** - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **Texland Petroleum-Hobbs, LLC**3a. Address **600 Bailey Avenue, Suite 150
Fort Worth, Texas 76107**3b. Phone No. (include area code)
(575) 433-83954. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FSL & 770' FWL, Sec. 3, T17S, R36E, Unit M5. Lease Serial No. **NMNM 020491**

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **Federal 3 #1**9. API Well No. **30-025-37456**10. Field and Pool or Exploratory Area
Shoe Bar, Devonian SE11. Country or Parish, State
Lea Co., New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Texland Petroleum-Hobbs proposes to Plug and Abandon this well as follows:

1. CIBP w/ 5 sx from 12,950' - 12,910'; Fill wellbore w/ 9.5# mud
2. Strawn Plug: 25 sx Class H cement from 10,487' - 10,287' (spot plug)
3. Wolfcamp plug: 25 sx Class H cement from 9,324' - 9,124' (spot plug)
4. Drinkard plug/DV plug: 25 sx Class H cement from 7,885' - 7,685' (spot plug)
5. Glorieta plug: 25 sx Class C cement from 6,154' - 5,900' (spot plug); Cut and pull casing @ 4,700'
6. San Andres plug: 65 sx Class C cement from 4,666' - 4,466' (spot plug)
7. Yates plug: 65 sx Class C cement from 3,028' - 2828' (spot plug)
8. Surface casing plug (Perf and squeeze); Perf @ 482'; Circ 330 sks CI "C" cmt from 481' to surface, Set Dry Hole marker

Attached are the current and proposed Well Bore Schematics

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Vickie Smith

Executive Regulatory Analyst

Title

Signature



Date

12/09/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

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0. SHL: SWSW / 330 FSL / 770 FWL / TWSP: 17S / RANGE: 36E / SECTION: 3 / LAT: 32.8577119 / LONG: -103.3487504 (TVD: 0 feet, MD: 0 feet)

BHL: SWSW / 330 FSL / 770 FWL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

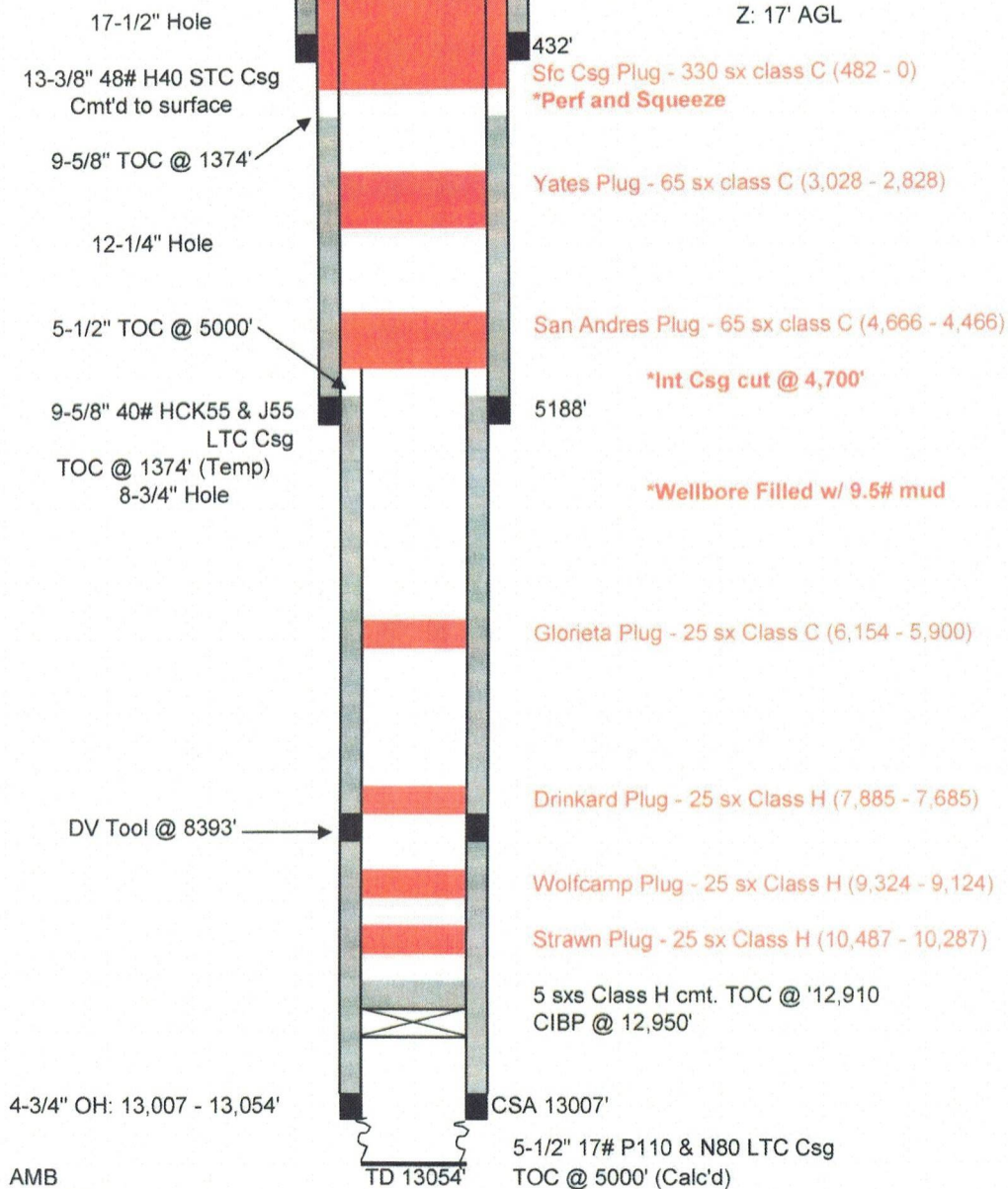
Federal 3 #1Proposed WBD

Drl'd 12/2005

KB: 3885'

GL: 3868'

Z: 17' AGL

AMB
7/27/2023

FEDERAL 3 # 1

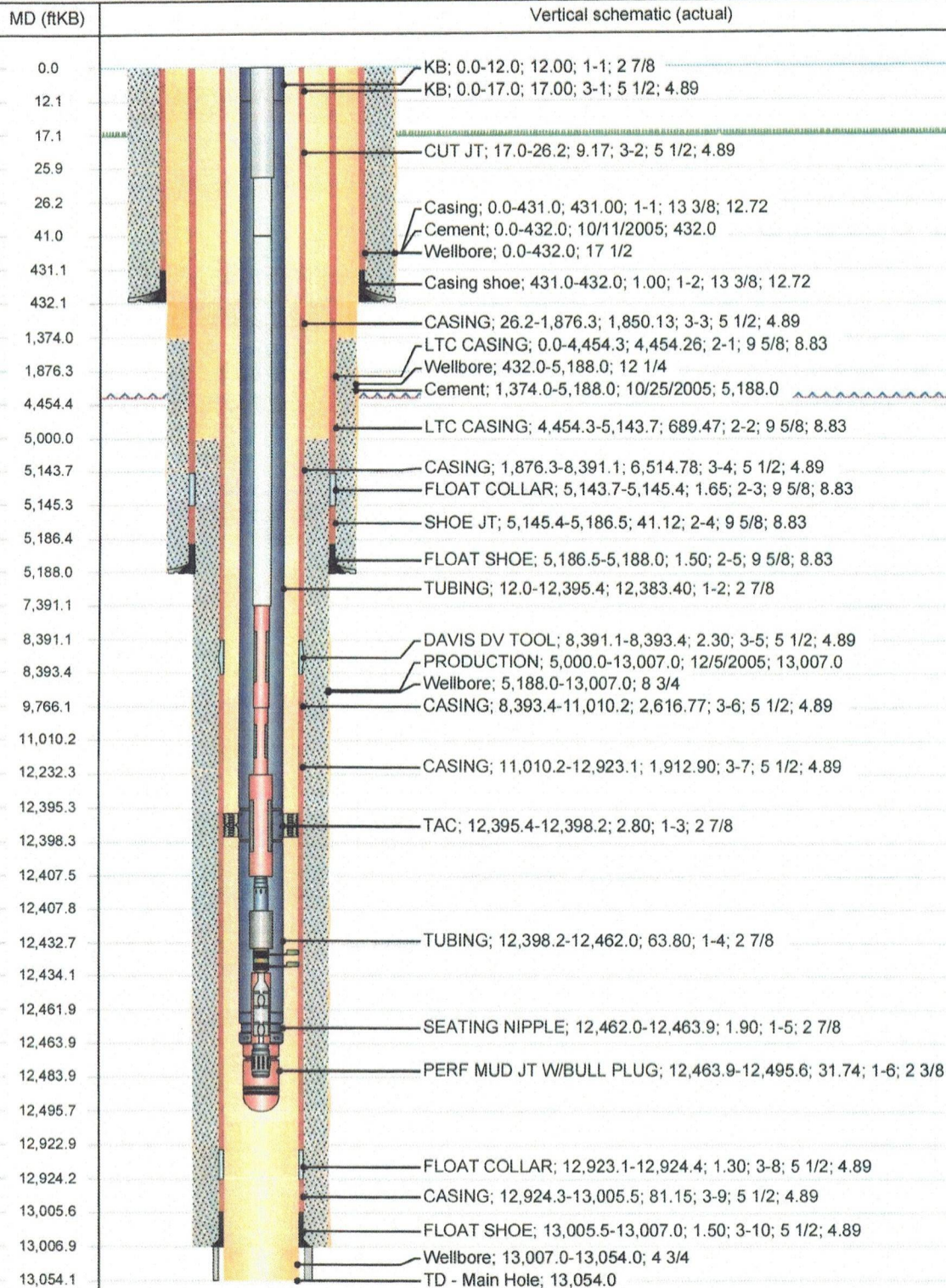
Wellbore Schematic



API/UWI 30-025-37456	Operator Texland Petroleum-Hobbs, LLC	Field Name SHOE BAR SE	Area	County LEA	State/Province NM
Drilling Rig	Original KB Elevation (ft) 3,885.00	Ground Elevation (ft) 3,868.00	Spud Date 10/9/2005 00:00	Rig Release Date 12/5/2005 00:00	Completion Date 2/9/2006 00:00
Surface Legal Location M-SEC 3 17S-36E	North/South Distance (ft) 330.0		N/S Ref S	East/West Distance (ft) 700.0	E/W Ref W

Main Hole, 7/7/2022 3:23:32 PM

Vertical schematic (actual)



Wellview

Page 1

Report generated on 7/7/2022

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

02/03/2025

Well Name: FEDERAL 3	Well Location: T17S / R36E / SEC 3 / SWSW / 32.8577119 / -103.3487504	County or Parish/State: LEA / NM
Well Number: 01	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM020491	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002537456	Operator: TEXLAND PETROLEUM HOBBS LLC	

Notice of Intent

Sundry ID: 2826545

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 12/09/2024

Time Sundry Submitted: 02:02

Date proposed operation will begin: 12/09/2024

Procedure Description: Texland Petroleum-Hobbs proposes to Plug and Abandon this well as follows: 1. CIBP w/ 5 sx from 12,950' - 12,910'; Fill wellbore w/ 9.5# mud 2. Strawn Plug: 25 sx Class H cement from 10,487' - 10,287' (spot plug) 3. Wolfcamp plug: 25 sx Class H cement from 9,324' - 9,124' (spot plug) 4. Drinkard plug/DV plug: 25 sx Class H cement from 7,885' - 7,685' (spot plug) 5. Glorieta plug: 25 sx Class C cement from 6,154' - 5,900' (spot plug); Cut and pull casing @ 4,700' 6. San Andres plug: 65 sx Class C cement from 4,666' - 4,466' (spot plug) 7. Yates plug: 65 sx Class C cement from 3,028' - 2828' (spot plug) 8. Surface casing plug (Perf and squeeze); Perf @ 482'; Circ 330 sks CI "C" cmt from 481' to surface, Set Dry Hole marker Attached are the current and proposed Well Bore Schematics

* See Attached

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Sundry_Fed_3__1_NOI_PA_20241209140228.pdf

LONG VO

Digitally signed by

LONG VO

Date: 2025.02.03

16:11:07 -06'00'

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

Well Name: FEDERAL 3	Well Location: T17S / R36E / SEC 3 / SWSW / 32.8577119 / -103.3487504	County or Parish/State: LEA / NM
Well Number: 01	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM020491	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002537456	Operator: TEXLAND PETROLEUM HOBBS LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: VICKIE SMITH**Signed on:** DEC 09, 2024 02:02 PM**Name:** TEXLAND PETROLEUM HOBBS LLC**Title:** Executive Regulatory Analyst**Street Address:** 600 BAILEY AVE SUITE 150**City:** FORT WORTH **State:** TX**Phone:** (575) 433-8395**Email address:** VSMITH@TEXPETRO.COM**Field****Representative Name:****Street Address:****City:** **State:** **Zip:****Phone:****Email address:**

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM020491
2. Name of Operator TEXLAND PETROLEUM HOBBS LLC		6. If Indian, Allottee or Tribe Name
3a. Address 600 BAILEY AVE SUITE 150, FT WORTH, TX 76102	3b. Phone No. (include area code) (817) 336-2751	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T.R., M., or Survey Description) SEC 3/T17S/R36E/NMP		8. Well Name and No. FEDERAL 3/01
		9. API Well No. 3002537456
		10. Field and Pool or Exploratory Area WILDCAT:WOLFCAMP/WILDCAT:WOLFCAMP
		11. Country or Parish, State LEA/NM

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Signature (Electronic Submission)		Title	Date
			12/09/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Long Vo		Title Petroleum Engineer		Date 2/3/2025
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BHL: SWSW / 330 FSL / 770 FWL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-37456
5. Indicate Type of Lease STATE FEE
6. State Oil & Gas Lease No. Federal NMNM 020491
7. Lease Name or Unit Agreement Name Federal 3
8. Well Number #1
9. OGRID Number 113315
10. Pool name or Wildcat Shoe Bar, Devonian SE

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)
 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
 Texland Petroleum-Hobbs, LLC

3. Address of Operator
 600 Bailey Ave., Suite 150, Fort Worth, Texas 76107

4. Well Location
 Unit Letter M : 330 feet from the South line and 770 feet from the West line
 Section 3 Township 17S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB

OTHER

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Texland Petroleum-Hobbs request to Plug and Abandon this well

Please see the attached BLM approved NOI to Plug and Abandon with conditions.

Wellbore Schematics are also attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Executive Regulatory Analyst DATE 7/3/2025

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-433-8395
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 481528

CONDITIONS

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315
	Action Number: 481528
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	• This well was plugged without prior approval or notification to OCD.	7/3/2025