

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-43096
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 264
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector <input type="checkbox"/>	
2. Name of Operator Occidental Permian LTD.	
3. Address of Operator P.O. BOX 4294, HOUSTON, TX 77210	
4. Well Location Unit Letter L : 1967 feet from the SOUTH line and 929 feet from the WEST line Section 4 Township 19S Range 38E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3607' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/> OAP <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Add perforations in Zone 1 and acidize.

Please see attached proposed job plan and current/proposed wellbore diagrams.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 04/24/2025

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713-215-7827
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Objective: Add perforations in Zone 1 and acidize.

Job Plan:

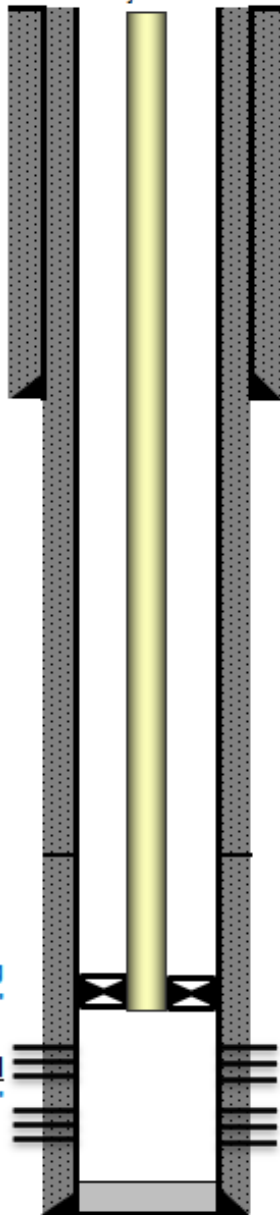
1. MIRU PU
2. Kill well x ND WH x NU BOP
3. POOH w/ injection eqpt
4. RIH w/ bit & CO to PBTD.
5. POOH w/ bit
6. RU WL
7. Perforate 7" csg in Zn1
8. RD WL
9. Acidize new and existing perforations w/ 15% HCL
10. RIH w/ injection equipment
11. RDMO PU

**SHOU 264****API# 30-025-43096**

Current WBD

SECT 4; TWN 19-S; RNG 38-E

Injector



9-5/8" 36 lb/ft J-55 @ 1551'
Cmt'd with 630 sx
TOC @ Surf. (Circ. 114 sx)
12-1/4" Hole Size

Flag Jt 3625'-3638'

DV Tool @ unkn depth (chk log)

2-7/8" Duoline Tubing
7" Arrowset 1-X Dbl Grip Pkr @ 4655'

Gross Perforated Interval
4704'-4935'

7" 26 lb/ft J-55 @ 5259'
Cmt'd with 1145 sx
TOC @ Surface (Circ. 193+24 sx)
8-3/4" Hole Size

PBTD 5214'
TD 5275'



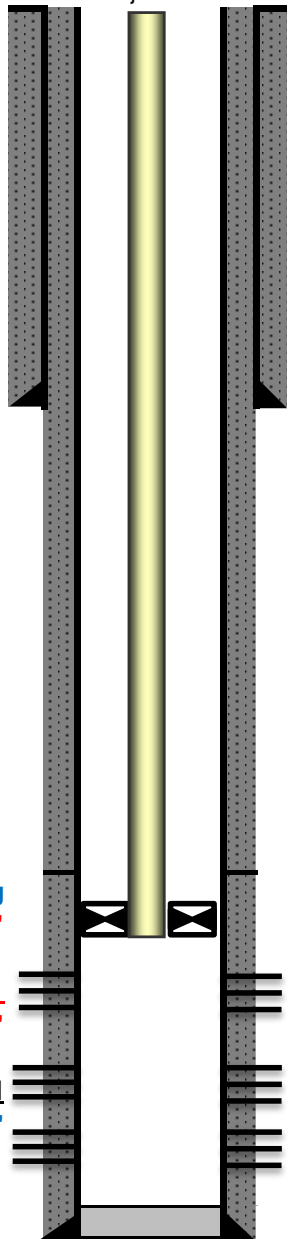
SHOU 264

API# 30-025-43096

SECT 4; TWN 19-S; RNG 38-E

Proposed WBD

Injector



9-5/8" 36 lb/ft J-55 @ 1551'
Cmt'd with 630 sx
TOC @ Surf. (Circ. 114 sx)
12-1/4" Hole Size

Flag Jt 3625'-3638'

DV Tool @ unkn depth (chk log)

2-7/8" Duoline Tubing

7" Arrowset 1-X Dbl Grip Pkr @ ~4040'

New Perforations in Zn1
~4082'- ~4118'

Gross Perforated Interval
4704'-4935'

7" 26 lb/ft J-55 @ 5259'
Cmt'd with 1145 sx
TOC @ Surface (Circ. 193+24 sx)
8-3/4" Hole Size

PBD 5214'
TD 5275'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 455144

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 455144
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
gcordero	If tubing replacement is required, please ensure the same tubing size as it is stipulated in the respective order is replaced. The packer setting depth shall not exceed 100 ft. above the top perforation or top part of the open hole of the injection interval	7/3/2025
gcordero	Passing MIT test in accordance with 19.15.26.11 NMAC.	7/3/2025