

Well Name: LEA SOUTH 25 FED COM 2BS	Well Location: T20S / R34E / SEC 25 / SWSE / 32.5378936 / -103.511933	County or Parish/State: LEA / NM
Well Number: 13H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC066126	Unit or CA Name: LEA SOUTH 25 FED COM #7H	Unit or CA Number: NMNM137972
US Well Number: 3002552183	Operator: EARTHSTONE OPERATING LLC	

Notification

Sundry ID:	2766868		
Type of Submission:	Notification	Type of Action:	Well Spud
Date Sundry Submitted:	12/20/2023	Time Sundry Submitted:	8:46:27 AM
Date Operation Will	12/20/2023	Time Operation Will Begin:	10:00:00 AM
APD Approved Date:	11/03/2023		
US Well Number	3002552183		
Field Contact Name:	Greg Garcia	Field Contact Number:	(956) 286-0511
Rig Name:	Unit Rig	Rig Number:	410
Spud Type:	Primary Hole (aka Big Rig)		
Procedure			
Disposition:	Accepted		
Accepted Date:	12/21/2023		

Oral Submission

Oral Notification Date:	Dec 19, 2023	Oral Notification Time:	10:00:00 AM
Contacted By:	Greg Garcia	Contact's Email:	
Comments:	Operator notified on-call PET of spud notice (Antonio De La Fuente). Operator initially emailed Carlsbad Field Office for casing and cement notification (blm_nm_cfo_drillingnotifications@blm.gov): From: Unit410 Sent: Tuesday, December 19, 2023 5:37 PM To: BLM_NM_CFO_Drillingnotifications Cc: Jim Powers ; field.supt2@permianres.com Subject: LEA South 25 Fed Com 2BS 13H Upcoming Surface Casing Run and Cement Job Operator: Earthstone Energy Rig Name and Number: Unit Rig 410 Day Co-Man: Greg Garcia - (956)286-0511 Night Co-Man: Raymond Allen - (318) 922-3949 Well Name and Number: LEA South 25 Fed Com 2BS 13H US Well Number /API #: 30-025-52183 Notification Type: Run Surface Casing 13 3/8" 54.5# J-55 and Surface Cement Job Additional Notes: Casing Run will start at @ 3:00 am on 12/20/2023 (Casing Shoe Depth 1,925' MD) 13 3/8" Surface Casing Cement job will start at @ 6:00 am on 12/20/2023 (Lead 1120sks, Tail 485sks)		

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

5. Lease Serial No. NMLC066126

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator EARTHSTONE OPERATING LLC

3a. Address 300 N MARIENFIELD STREET SUITE 1000, MID3b. Phone No. (include area code)
(432) 695-4222

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SEC 25/T20S/R34E/NMP

7. If Unit of CA/Agreement, Name and/or No.
LEA SOUTH 25 FED COM #7H/NMNM137972

8. Well Name and No. LEA SOUTH 25 FED COM 2BS/13H

9. API Well No. 3002552183

10. Field and Pool or Exploratory Area
LEA; BONE SPRING, SOUTH/BONE SPRING

11. Country or Parish, State
LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
ANTONIO DE LA FUENTE / Ph: (432) 695-4222

Title
Petroleum Engineering Technician

Signature

Date
12/20/2023

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
JON L STATON / Ph: (575) 393-3612 / Accepted

Title
Petroleum Engineering Techniciar

Date
12/21/2023

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office
CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSE / 380 FSL / 2085 FEL / TWSP: 20S / RANGE: 34E / SECTION: 25 / LAT: 32.5378936 / LONG: -103.511933 (TVD: 0 feet, MD: 0 feet)

PPP: SWSE / 100 FSL / 1740 FEL / TWSP: 20S / RANGE: 34E / SECTION: 25 / LAT: 32.5371248 / LONG: -103.5108128 (TVD: 10714 feet, MD: 11073 feet)

BHL: NWNE / 50 FNL / 1740 FEL / TWSP: 20S / RANGE: 34E / SECTION: 25 / LAT: 32.551225 / LONG: -103.5108325 (TVD: 10663 feet, MD: 15703 feet)

Well Name: LEA SOUTH 25 FED COM 2BS	Well Location: T20S / R34E / SEC 25 / SWSE / 32.5378936 / -103.511933	County or Parish/State: LEA / NM
Well Number: 13H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC066126	Unit or CA Name: LEA SOUTH 25 FED COM #7H	Unit or CA Number: NMNM137972
US Well Number: 3002552183	Operator: EARTHSTONE OPERATING LLC	

Subsequent Report

Sundry ID: 2772596

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 01/30/2024	Time Sundry Submitted: 03:22
Date Operation Actually Began: 12/19/2023	

Actual Procedure: 12/19/2023 - NOTIFY BLM OF INTENT TO SPUD WELL -SPUD WELL -NOTIFY BLM OF INTENT TO RUN & CMNT 13.375" SURFACE CASING 12/20/2023- DRILL 17.5" SURFACE HOLE TO 1940' MD -RUN 13.375", 54.5#, J55 BTC CSG SET @ 1925' MD -CEMENT 13.375" SURFACE CASING LEAD - 343 BBLS (1120 SXS) CLASS C @ 1.72 YIELD TAIL - 114 BBLS (485 SXS) CLASS C @ 1.34 YIELD *CIRCULATED 190 BBLS (620 SXS) TO SURFACE -PRESSURE TEST 13.375" SURFACE CASING TO 1500 PSI; 30 MIN; GOOD TEST -NOTIFY BLM OF INTENT TO TEST BOP 12/21/2023 - TEST BOP; RAMS, CHOKE, VALVES; 250 LOW/5000 HIGH; 10 MIN EACH TEST; ALL GOOD TEST -WOC 24 HOURS 12/23/2024- DRILL 12.25" INTERMEDIATE HOLE TO 5882' MD -NOTIFY BLM OF INTENT TO RUN & CMNT 9.625" INTERMEDIATE CASING 12/23-12/24-2023-RUN 140 JTS, 9.625", 40# J-55 CSG SET @ 5867' MD 12/24/2023- CEMENT 9.625" INTERMEDIATE CASING LEAD - 527 BBLS (1485 SXS) CLASS C @ 2.0 YIELD TAIL - 80 BBLS (375 SXS) CLASS C @ 1.20 YIELD *CIRCULATED 25 BBLS (70 SXS CEMENT TO SURFACE) -DROP CANCELLATION CONE -CANCEL 2ND STAGE CEMENT JOB 12/24-12/25/2023 - WOC 24 HOURS 12/25/2023 - PRESSURE TEST 9.625" INTERMEDIATE CASING TO 1500 PSI; 30 MIN; GOOD TEST 01/02/2024 - DRILL 7.875" PRODUCTION HOLE TO 15,263' TD -NOTIFY BLM OF INTENT TO RUN 5.5" PRODUCTION CASING 01/03/2024 - RUN 353 JTS, 5.5", 20# P-110 CSG SET @ 15,607' MD -NOTIFY BLM OF INTENT TO CEMENT PRODUCTION CASING 01/03-01/04/2024 - CEMENT 5.5" PRODUCTION CASING LEAD - 510 BBLS (785 SXS) CLASS H @ 3.65 YIELD TAIL - 243 BBLS (863 SXS) CLASS H @ 1.38 YIELD *CIRCULATED 96 BBLS (69 SXS) CEMENT TO SURFACE 01/04/2023 - RIG RELEASED

Received by OCD: 4/16/2024 11:05:17 AMPage 6 of 10

Well Name: LEA SOUTH 25 FED COM 2BS	Well Location: T20S / R34E / SEC 25 / SWSE / 32.5378936 / -103.511933	County or Parish/State: LEA / NM
Well Number: 13H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC066126	Unit or CA Name: LEA SOUTH 25 FED COM #7H	Unit or CA Number: NMNM137972
US Well Number: 3002552183	Operator: EARTHSTONE OPERATING LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JENNIFER ELROD	Signed on: JAN 30, 2024 03:21 PM
Name: EARTHSTONE OPERATING LLC	
Title: Senior Regulatory Analyst	
Street Address: 300 N MARIENFIELD STREET SUITE 1000	
City: MIDLAND	State: TX
Phone: (940) 452-6214	
Email address: JENNIFER.ELROD@PERMIANRES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 02/06/2024
Signature: Jonathon Shepard	

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No. **NMLC066126**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **EARTHSTONE OPERATING LLC**3a. Address **300 N MARIENFIELD STREET SUITE 1000, MID** 3b. Phone No. (include area code)
(432) 695-42224. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 25/T20S/R34E/NMP7. If Unit of CA/Agreement, Name and/or No.
LEA SOUTH 25 FED COM #7H/NMNM1379728. Well Name and No. **LEA SOUTH 25 FED COM 2BS/13H**9. API Well No. **3002552183**10. Field and Pool or Exploratory Area
LEA; BONE SPRING, SOUTH/BONE SPRING11. Country or Parish, State
LEA/NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
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12/19/2023 - NOTIFY BLM OF INTENT TO SPUD WELL

-SPUD WELL

-NOTIFY BLM OF INTENT TO RUN & CMNT 13.375" SURFACE CASING

12/20/2023- DRILL 17.5" SURFACE HOLE TO 1940' MD

-RUN 13.375", 54.5#, J55 BTC CSG SET @ 1925' MD

-CEMENT 13.375" SURFACE CASING

LEAD - 343 BBLS (1120 SXS) CLASS C @ 1.72 YIELD

TAIL - 114 BBLS (485 SXS) CLASS C @ 1.34 YIELD

*CIRCULATED 190 BBLS (620 SXS) TO SURFACE

-PRESSURE TEST 13.375" SURFACE CASING TO 1500 PSI; 30 MIN; GOOD TEST

-NOTIFY BLM OF INTENT TO TEST BOP

12/21/2023 - TEST BOP; RAMS, CHOKE, VALVES; 250 LOW/5000 HIGH; 10 MIN EACH TEST; ALL GOOD TEST

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
JENNIFER ELROD / Ph: (940) 452-6214Title **Senior Regulatory Analyst**(Electronic Submission)
SignatureDate **01/30/2024****THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

JONATHON W SHEPARD / Ph: (575) 234-5972 / AcceptedTitle **Petroleum Engineer**Date **02/07/2024**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **CARLSBAD**

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Additional Information

Additional Remarks

-WOC 24 HOURS

12/23/2024- DRILL 12.25" INTERMEDIATE HOLE TO 5882' MD

-NOTIFY BLM OF INTENT TO RUN & CMNT 9.625" INTERMEDIATE CASING

12/23-12/24-2023-RUN 140 JTS, 9.625", 40# J-55 CSG SET @ 5867' MD

12/24/2023- CEMENT 9.625" INTERMEDIATE CASING

LEAD - 527 BBLS (1485 SXS) CLASS C @ 2.0 YIELD

TAIL - 80 BBLS (375 SXS) CLASS C @ 1.20 YIELD

*CIRCULATED 25 BBLS (70 SXS CEMENT TO SURFACE)

-DROP CANCELLATION CONE

-CANCEL 2ND STAGE CEMENT JOB

12/24-12/25/2023 - WOC 24 HOURS

12/25/2023 - PRESSURE TEST 9.625" INTERMEDIATE CASING TO 1500 PSI; 30 MIN; GOOD TEST

01/02/2024 - DRILL 7.875" PRODUCTION HOLE TO 15,263' TD

-NOTIFY BLM OF INTENT TO RUN 5.5" PRODUCTION CASING

01/03/2024 - RUN 353 JTS, 5.5", 20# P-110 CSG SET @ 15,607' MD

-NOTIFY BLM OF INTENT TO CEMENT PRODUCTION CASING

01/03-01/04/2024 - CEMENT 5.5" PRODUCTION CASING

LEAD - 510 BBLS (785 SXS) CLASS H @ 3.65 YIELD

TAIL - 243 BBLS (863 SXS) CLASS H @ 1.38 YIELD

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BHL: NWNE / 50 FNL / 1740 FEL / TWSP: 20S / RANGE: 34E / SECTION: 25 / LAT: 32.551225 / LONG: -103.5108325 (TVD: 10663 feet, MD: 15703 feet)

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 333900

CONDITIONS

Operator: Earthstone Operating, LLC 300 N. Marienfeld St Ste 1000 Midland, TX 79701	OGRID: 331165
	Action Number: 333900
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	None	7/3/2025