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 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
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 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-27561
5. Indicate Type of Lease Fed Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V0-1360
7. Lease Name or Unit Agreement Name Ristra AGW State
8. Well Number 1
9. OGRID Number 006515
10. Pool name or Wildcat Bisti Lower Gallup (5890)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Dugan Production Corp.	
3. Address of Operator PO Box 420, Farmington, NM 87499-0420	
4. Well Location Unit Letter <u>J</u> : <u>2180</u> feet from the <u>South</u> line and <u>2145</u> feet from the <u>East</u> line Section <u>32</u> Township <u>24N</u> Range <u>9W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6846' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production Corp. P&A'd the well on 03/20/2025 – 03/24/2025 per the attached procedure.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Aliph Reena TITLE Engineering Supervisor DATE 7/1/25

Type or print name Aliph Reena, P.E. E-mail address: Aliph.Reena@duganproduction.com PHONE: 505-360-9192  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any)

Dugan Production Corp. P&A'd the well on 03/20/2025 – 03/24/2025 per the following procedure:

- MI&RU Aztec Rig 481 & cement equipment. Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi.
- PU & tally 2-3/8" 4.7# workstring. RIH & tag slow with tubing on CR at 4339'. Cement retainer was set in the well to protect the wellbore from a recent offsetting horizontal well frack job.
- Load and circulate hole clean. Attempt to pressure test casing 650 psi for 30 minutes. Casing won't test, lost 100 psi in 1 minutes. TOO H w/tubing and SB. RU wireline & run CBL from 4339'. Sent to NMOCD. No changes to the original approved P&A NOI requested.
- *Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi.*
- **Plug I:** TIH and tag top of cement retainer at 4339'. Spot Plug I inside 4½" casing w/74 sks, 85.1 cu ft Class G neat cement to cover the Gallup, DV tool & Mancos tops. Displaced w/12.6 bbls. Circulated 0.3 bbls cement. WOC 4 hrs. Tagged TOC at 3411'. Good tag. **Plug I, inside 4½" casing, 74 sks, 85.1 cu ft, Gallup-Mancos-DV tool, 3411'-4339'.**
- Attempt to pressure test casing to 650 psi for 30 minutes. Casing tested good.
- **Plug II:** Spot Plug II inside 4½" casing from 2198' to 1659' w/42 sks, 48.3 cu ft Class G neat cement to cover Mesaverde-Lower Chacra-Upper Chacra tops. LD tubing to 1462'. **Plug II, inside 4½" casing, 42 sks, 48.3 cu ft, Mesaverde-Lower Chacra-Upper Chacra, 1658'-2198'.**
- **Plug III:** Spot Plug III inside 4½" casing from 1462' to 1048' w/32 sks, 36.8 cu ft Class G neat cement to cover the Pictured Cliffs & Fruitland tops. Displaced w/4 bbls. **Plug III, inside 4½" casing, 32 sks, 36.8 cu ft, Pictured Cliffs-Fruitland, 1048'-1462'.**
- **Plug IV:** Spot Plug IV, inside 4½" casing w/32 sks, 36.8 cu ft Class G neat cement from 966' to 553' w/32 sks, 36.8 cu ft Class G neat cement to cover the Kirtland-Ojo Alamo tops. Displaced w/1.5 bbls water. **Plug IV, inside 4½" casing, 32 sks, 36.8 cu ft Class G, Kirtland-Ojo Alamo, 553'-966'.**
- *Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi.*
- RIH open-ended to 281'. Load and circulate hole w/2.5 bbls.
- Plug V: Spot Plug V, inside 4½" casing from 281' w/25 sks, 28.8 cu ft Class G neat cement to cover the surface casing shoe to surface. WOC 4 hrs. RU welder. Cut wellhead off. Tagged TOC inside 4½" casing at surface & at 36' inside the annulus. Good tag. **Plug V, inside 4½" casing, 25 sks, 28.8 cu ft, Surface, 0-281'.**
- Fill up cellar and install dry hole marker w/26 sks, 29.9 cu ft Class G neat cement. Thomas Vermersch w/OCD witnessed job.
- **Well P&A'd 3/24/2025.**



**Ristra AGW State # 1**

API: 30-045-27561

Sec 32 T24N R09W

2180' FSL & 2145' FEL

San Juan County, NM

Lat: 36.269105, Long: -107.810803

**Elevation ASL : 6846' GR**

**Formation Tops (Referenced for P & A)**

- *Surface Casing* - 280'
- Ojo Alamo - 670'
- Kirtland - 910'
- Fruitland - 1172'
- Pictured Cliffs - 1412'
- Lewis - 1598'
- Upper Chacra - 1762'
- Lower Chacra - 1944'
- Mesaverde - 2148'
- DV tool - 3552'
- *Mancos* - 3906'
- Gallup - 4753'
- Gallup Perfs - 4389'-5057'

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 480733

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 480733
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	7/3/2025